

RECEIVED
OCT 12 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4767
 Name: Ritchie Exploration, Inc.
 Address: P.O. Box 783188
 City/State/Zip: Wichita, KS 67278-3188
 Purchaser: _____
 Operator Contact Person: Craig Caulk
 Phone: (316) 691-9500
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Roger Fisher
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/30/05</u>	<u>8/6/05</u>	<u>8/6/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21134 - 00-00
 County: Sheridan
 S/2 S/2 - NW/4 - Sec. 21 Twp. 10 S. R. 26 East West
2250 feet from S / N (circle one) Line of Section
1335 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Roberts 21B Well #: 1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 2587' Kelly Bushing: 2592'
 Total Depth: 4140' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 203.26 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
Alt II with
12-13-07
 Chloride content 8,000 ppm Fluid volume 900 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Craig Caulk
 Title: Geologist Date: 10/11/05
 Subscribed and sworn to before me this 11th day of October
 20 05
 Notary Public: Debra K. Phillips
 Date Commission Expires: 5/4/07

DEBRA K. PHILLIPS
 Notary Public, State of Kansas
 My Appl. Expires 5/4/07

KCC Office Use ONLY
YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Ritchie Exploration, Inc. Lease Name: Roberts 21B Well #: 1
Sec. 21 Twp. 10 S. R. 26 [] East [x] West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: Radiation Guard Log
SEE ATTACHED
RECEIVED OCT 12 2005 KCC WICHITA

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)



RECEIVED
OCT 12 2005
KCC WICHITA

#1 Roberts 21B
2250' FNL & 1335' FWL
Section 21-10S-26W
Sheridan County, Kansas
API# 15-179-21134-00-00
Elevation: 2,587' GL, 2,592' KB

<u>Sample Tops</u>			<u>Ref.</u>	<u>Well</u>
Anhydrite	2236'	+356	-16	
B/Anhydrite	2271'	+321	-19	
Topeka	3613'	-1021	-7	
Heebner	3839'	-1239	-8	
Lansing	3867'	-1275	-9	
Lansing "D"	3909'	-1317	-10	
Muncie Shale	3989'	-1397	-7	
Lansing "H"	4001'	-1409	-3	
Lansing "J"	4044'	-1452	-2	
B/KC	4101'	-1509	-5	
RTD	4140'	-1548		

ALLIED CEMENTING CO., INC.

21607

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>7-30-05</u>	SEC. <u>21</u>	TWP. <u>10S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>8:45 PM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>ROBERTS</u>	WELL # <u>21B</u>	LOCATION <u>QUINTER 7 1/2 N - E 7 N</u>	COUNTY <u>SHERIDAN</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL RIG # 8 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 211'

CASING SIZE 8 5/8" DEPTH 211'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 3/4 BBL

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 377 DRIVER MIKE

BULK TRUCK # _____ DRIVER _____

REMARKS:
CEMENT did CRC

CHARGE TO: RITCHIE EXPLORATION, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]
Good Sols

CEMENT	AMOUNT ORDERED	<u>165 SKS COM 3700 2966L</u>
COMMON	<u>165 SKS @ 10.00</u>	<u>1650.00</u>
POZMIX	@	
GEL	<u>3 SKS @ 14.00</u>	<u>42.00</u>
CHLORIDE	<u>6 SKS @ 38.00</u>	<u>228.00</u>
ASC	@	
	<u>RECEIVED @</u>	
	<u>OCT 12 2005 @</u>	
	<u>KCC WICHITA @</u>	
	@	
	@	
	@	
HANDLING	<u>174 SKS @ 1.60</u>	<u>278.40</u>
MILEAGE	<u>64 PER SK / MILE</u>	<u>428.00</u>
TOTAL		<u>2626.40</u>

SERVICE

DEPTH OF JOB	<u>211'</u>	
PUMP TRUCK CHARGE		<u>670.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>41 MILE @ 5.00</u>	<u>205.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>875.00</u>

PLUG & FLOAT EQUIPMENT

<u>9 7/8 SURFACE PLUG</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]
PRINTED NAME Anthony Martin

ALLIED CEMENTING CO., INC. 20034

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-6-05</u>	SEC. <u>21</u>	TWP. <u>10^s</u>	RANGE <u>26^w</u>	CALLED OUT	ON LOCATION <u>2:00 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>Roberts</u>		WELL# <u>21-B</u>		LOCATION <u>Quarter 7 1/2 N - E 15</u>		COUNTY <u>Shelby</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Myer Fin D. Co #8

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D. 4140'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 2554'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 200 sks 60/40 Por
6% Cel, 1/4" Flo-Seal

COMMON	<u>120 sks @</u>	<u>10.00</u>	<u>1,200.00</u>
POZMIX	<u>80 sks @</u>	<u>4.70</u>	<u>376.00</u>
GEL	<u>10 sks @</u>	<u>14.00</u>	<u>140.00</u>
CHLORIDE	_____ @	_____	_____
ASC	_____ @	_____	_____
	<u>Flo-Seal 50#</u>	<u>@ 1.70</u>	<u>8.50</u>
	_____ @	_____	_____
	RECEIVED	_____ @	_____
	<u>OCT 12 2005</u>	_____ @	_____
	<u>KCC WICHITA</u>	_____ @	_____
	_____ @	_____	_____

HANDLING	<u>212 sks @</u>	<u>1.60</u>	<u>339.20</u>
MILEAGE	<u>64 per sk/mile</u>		<u>521.32</u>
TOTAL			<u>2,661.72</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER _____

BULK TRUCK

377 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 - sks @ 25.54'

100 - sks @ 13.12

40 sks @ 2.61

10 sks @ 4.0'

15 - in RH

10 - in MH

Thank You

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>150.00</u>
EXTRA FOOTAGE	_____ @		_____
MILEAGE	<u>41 - miles @</u>	<u>5.00</u>	<u>205.00</u>
MANIFOLD	_____ @		_____
	_____ @		_____
	_____ @		_____
TOTAL			<u>955.00</u>

CHARGE TO: Ritchie Explorations

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
<u>1 - 8 5/8 DH Plug</u>	@		<u>35.00</u>
	@		_____
	@		_____
	@		_____
	@		_____
TOTAL			<u>35.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tom Heskett

TOM HESKETT
PRINTED NAME