

RECEIVED
OCT 12 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY : DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

ORIGINAL

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: _____
Operator Contact Person: Craig Caulk
Phone: (316) 691-9500
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Tim Priest

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OCT 11 2005
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/26/05	8/4/05	8/4/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21502-DD-DD
County: Hodgeman
E C W/2 Sec. 14 Twp. 21 S. R. 23 East West
2670 feet from S / N (circle one) Line of Section
1380 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frusher Ewy Well #: 1
Field Name: _____

Producing Formation: _____
Elevation: Ground: 2338' Kelly Bushing: 2348'
Total Depth: 4660' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II w/ water 12-13-07*
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Craig Caulk
Title: Geologist Date: 10/11/05

Subscribed and sworn to before me this 11th day of October, 2005.
Notary Public: Debra K. Phillips
Date Commission Expires: 5/4/07

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appl. Expires 5/4/07

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Ritchie Exploration, Inc. Lease Name: Frusher Ewy Well #: 1
Sec. 14 Twp. 21 S. R. 23 [] East [x] West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:

[] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
SEE ATTACHED
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Dual Induction Log
Dual Compensated Porosity Log
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CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



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#1 Frusher-Ewy
2670' FSL & 1380' FWL
Section 14-21S-23W
Hodgeman County, Kansas
API# 15-083-21502-00-00
Elevation: 2,338' GL, 2,348' KB

<u>Sample Tops</u>		<u>Ref.</u>	<u>Well</u>
Anhydrite*	1585'	+763	-21
B/Anhydrite	1581'	+757	+4
Heebner	3859'	-1511	+13
Lansing	3914'	-1566	+10
Muncie Shale	4076'	-1728	+14
Pawnee	4370'	-2022	+16
Fort Scott	4438'	-2090	+18
Cherokee Shale	4462'	-2114	+17
Mississippian	4545'	-2197	+12
RTD	4660'	-2312	

P.O. Box 783188
Wichita, Kansas 67278-3188

(316) 691-9500
Fax (316) 691-9550
rei@ritchie-exp.com

8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328

ALLIED CEMENTING CO., INC.

17240

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho City

DATE <u>7-26-05</u>	SEC. <u>14</u>	TWP. <u>21</u>	RANGE <u>23</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>6:30pm</u>	JOB START <u>9:50pm</u>	JOB FINISH <u>10:30pm</u>
Frusher- LEASE <u>eng</u>	WELL# <u>1</u>	LOCATION <u>Neosho City 15s 4E 1/2s</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Wal Energy #
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 222
 CASING SIZE 8 5/8 DEPTH 217
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 12 1/4

OWNER

CEMENT
 AMOUNT ORDERED
150 Cem 3%cc 2 1/2"el

EQUIPMENT

PUMP TRUCK CEMENTER Mike
 # 224 HELPER J. Weighman
 BULK TRUCK
 # 342 DRIVER Steve
 BULK TRUCK
 # DRIVER

COMMON	<u>150 Mt.</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL	<u>3 Mt.</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5 Mt.</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

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HANDLING	<u>158 Mt</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>21-</u>			<u>199.08</u>
			TOTAL	<u>1988.88</u>

REMARKS:

used 28"
circ 8 5/8 casing w/ rig pump.
mix cement deep plug w/ 12 1/4 BBL
cemented circ.

Thanks

SERVICE

DEPTH OF JOB	<u>217'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@	<u>5.00</u>
		@	
		@	
			TOTAL <u>775.00</u>

CHARGE TO: Ritchie Explor Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>8 7/8 Top w/ 200</u>		@	<u>55.00</u>
		@	
		@	
			TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rick Smith

Rick Smith
 PRINTED NAME

ALLIED CEMENTING CO., INC.

17959

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>8-3-05</u>	SEC. <u>14</u>	TWP. <u>21</u>	RANGE <u>23</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Frusher E/W</u> WELL # <u>1</u>			LOCATION <u>Ness 17 south, 4E, 1/2 N</u>		COUNTY <u>Hodgeman</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Val
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4660'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 1560'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Ritchie
 CEMENT
 AMOUNT ORDERED 175 dx 60/40 Poz
6% GEL 1/4" flo seal per dx.

EQUIPMENT
Ness
 PUMP TRUCK CEMENTER J.P.
 # 224 HELPER Jim
 BULK TRUCK
 # 260 DRIVER Terry
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>105</u>	@	<u>8.70</u>	<u>913.50</u>
POZMIX	<u>70</u>	@	<u>4.70</u>	<u>329.00</u>
GEL	<u>11</u>	@	<u>14.00</u>	<u>154.00</u>
CHLORIDE		@		
ASC		@		
<u>flo seal 44</u>		@	<u>1.70</u>	<u>74.80</u>
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KCC WICHITA				
HANDLING	<u>188</u>	@	<u>1.60</u>	<u>300.80</u>
MILEAGE	<u>22.6</u>	@	<u>1.38</u>	<u>311.08</u>
				TOTAL <u>2020.26</u>

REMARKS:
Rig lay down collars @ 5:30
1st 50 dx - 1560' Disp. w mud!
2nd 60 dx - 630'
3rd 40 dx - 240'
4th 10 dx - 40'
15 dx in rat hole.

SERVICE

DEPTH OF JOB	<u>1560'</u>		
PUMP TRUCK CHARGE			<u>665.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>5.00</u>
		@	
		@	
		@	
TOTAL <u>715.00</u>			

CHARGE TO: Ritchie Exploration Inc
 STREET P.O. Box 783188
 CITY Wichita STATE Kansas ZIP 67278-3185

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>1.875 Dry hole</u>		@	<u>35.00</u>
		@	
		@	
		@	
TOTAL <u>35.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME

[Handwritten note]