OCT 12 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRI	ORIGINAL ORIGINAL
Operator: License # 4767	API No. 15 - 109-20749 - 00-DO
Operator: License # 4707 Name: Ritchie Exploration, Inc.	County: Logan
Address: P.O. Box 783188	<u>W/2 -SW - SE -</u> Sec. 13 Twp. 13 S. R. 33 ☐ East 🗸 West
City/State/Zip: Wichita, KS 67278-3188	660' feet from S/ N (circle one) Line of Section
Purchaser:	2310 feet from E/ W (circle one) Line of Section
Operator Contact Person: Craig Caulk	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500 GCT 5 1 2005	(circle one) NE (SE) NW SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: Stoll 13D Well #: 1
License: 30606 CONFIDENTIAL	Field Name:
Wellsite Geologist: Mike Engelbrecht	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 3018' Kelly Bushing: 3028'
New Well Re-Entry Workover	Total Depth: 4360' Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 216 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Eluid Management Dion A do 17
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 12-13-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 36,000 ppm Fluid volume 640 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No.	Operator Name:
7/14/05 7/20/05 7/20/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
·	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Malle Mull	KCC Office Use ONLY
Title: Geologist Date: 10/11/05	Letter of Confidentiality Received
11th /). Id	If Denied Yes Date:
	PHILLIPS Wireline Log Received
20 05 Notary Public - My Appt. Expires 5	tate of remote
Notary Public: A Lebra A. The My Appt. Expires 37	UIC Distribution
Date Commission Expires: 5/4/67	

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: KILCI	ile Exploration,	1116.	·	Leas	se Name:	3(0)) 13D		Well #:		
Sec. 13 Twp. 13	S. R. <u>33</u>	Eas	st 🗸 West	Cour	nty: Loga	<u> </u>				
INSTRUCTIONS: Sho tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shu s if gas to	it-in pressures, o surface test, a	whether along with	shut-in pre	essure reached	l static level, hydr	ostatic pressu	res, bottom	hole
Drill Stem Tests Taken (Attach Additional S		V	Yes ☐ No			og Forma	tion (Top), Depth	and Datum	 ✓ Sa	ımple
Samples Sent to Geol	•	7	∕es ∏No		Nam	Name Top Dat			ıtum	
Cores Taken Electric Log Run						SEE ATTACHED RECE			RECE	IVEC
(Submit Copy) List All E. Logs Run:							OCT 1 2 2005			
Radiation Guar	rd Log		GCT 112	2005				K	CC WI	CHIT
	, -	CO	NFIDE	NTIA	1					
		Repo	CASING ort all strings set-	RECORD	٠٠٠ ـــــا		ction, etc.			
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent litives
Surface	12-1/4	8-5/8		28#		227'	common	165	3%cc, 2	% gel
	T.				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
			ADDITIONAL	CEMENT	- TING / SOI	IEEZE BECOR	<u> </u>			***************************************
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	ADDITIONAL CEMENTING / SQUEEZE RECORD Type of Cement #Sacks Used			Percent Additive	s			
Shots Per Foot		FORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			ord	Depth				
TUBING RECORD	Size	Set Af	l	Packer	At	Liner Run	Yes No)		
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Met	hod	Flowing	y Pump	ing Gas L	ift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er I	3bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETION	ON			Production Inte	rval		 	
Vented Sold (If vented, Sub	Used on Lease		Open Hole	Pe	rf. 🔲 C	ually Comp.	Commingled _			



#1 Stoll 13D 660' FSL & 2310' FEL Section 13-13S-33W Logan County, Kansas API# 15-109-20749-00-00 Elevation: 3,018' GL, 3,028' KB

			Ref.
Sample Tops			Well
Anhydrite	2503'	+525	-7
B/Anhydrite	2525'	+503	-7
Heebner	3961'	-933	-9
Lansing	4000'	-972	-8
Muncie Shale	4164'	-1136	-14
Stark Shale	4252'	-1224	-15
Lansing "K"	4260'	-1232	-14
Lansing "L" '	4284'	-1256	-8
B/KC	4326'	-1298	-19
RTD	4360'	-1332	

RECEIVED

OCT 1 2 2005

KCC WICHITA

ALLIED CEMENTING CO., INC. 19701

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

PRINTED NAME

, 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			CARIN	y KS
	CALLED OUT ON		JOB START	JOB FINISH
13.0-1	•		COUNTY	STATE
LEASE S WELL# LOCATION CAL	ry 135-3	w-15	LOSAN	KS
OLD OR NEW (Eircle one)	<u>, 10</u>			
CONTRACTOR MUNCON DOLC # 14	OWNER <	me	h .	
TYPE OF JOB SUNGACE	OWILK 5	11.16		
HOLE SIZE 1214 T.D. る31	CEMENT		;	
CASING SIZE 8918 28 DEPTH 231'	AMOUNT ORDER	ED <u> </u>	COM	3 7000
TUBING SIZE DEPTH	200501			- R ⁻⁷
DRILL PIPE DEPTH TOOL DEPTH				
TOOL DEPTH PRES. MAX MINIMUM	COMMON1	6 <	@1000	1650
MEAS. LINE SHOE JOINT	POZMIX		@ <u>/ U</u>	1030
CEMENT LEFT IN CSG. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	GEL		@ 14º00	5690
PERFS.	CHLORIDE		@ <u>38°°</u>	23850
DISPLACEMENT 13.4	ASC		@	
EQUIPMENT		RECEIV	<u>en</u>	
		RECEIV	<u></u>	
PUMP TRUCK CEMENTER FUZZY		OCT 12 2	905	
# 191 HELPER Wayre		KCCWIC		
BULK TRUCK			@ @	
# 315 DRIVER ALAN		* *	@	
BULK TRUCK # DRIVER			@6_C_	
" DRIVER	HANDLING		@ 1	280
D	MILEAGE O &	* 4 5 8 4		189 *
REMARKS:			TOTAL	24030
(ement did circulate				·
Plus doun @ 9.00 pm		SERVIC	E	
1 (03) 0 000	DEPTH OF JOB		2 > 1 '	<i>\$</i>
Thanks	PUMP TRUCK CHA	ARGE	21	6700
Fuzzy terew	EXTRA FOOTAGE		@	
	MILEAGE	8	@ 500	900
	MANIFOLD	·	@	
			@	
CHARGE TO: Rutchie Gyploration			@	
CHARGE TO: 100 FC TO CON	\mathcal{O}			. 0
STREET			TOTAL	760
CITYSTATEZIP			•	
CIT I STATE ZIP	PLU	G & FLOAT	EQUIPMEN'	T
			1	_
	1-8518 DI	~<	@	55 ge
Substitution of the contract o			@	
To Allied Cementing Co., Inc.			@	
You are hereby requested to rent cementing equipment			@	
and furnish cementer and helper to assist owner or			@	
				_
contractor to do work as is listed. The above work was	<u> </u>		TOTAL I	< 200
done to satisfaction and supervision of owner agent or	<u> </u>		TOTAL	<u>55°</u>
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TAX		TOTAL	<u>55°</u>
done to satisfaction and supervision of owner agent or		700	•	<u>55°</u>
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TOTAL CHARGE	780	•	<u> </u>
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TAXTOTAL CHARGE -	780	1620	5 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TOTAL CHARGE DISCOUNT 32	780 (50)	16 20 — IF PAII	

ALLIED CEMENTING CO., INC. 19470

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

SERVICE POINT:

PRINTED NAME

RUSSELL, KANSAS 67665		DAKLEY
7-21-05 SEC. TWP. RANGE 73W	ALLED OUT ON LOCATION	JOB START JOB FINISH
Stoll 130		COUNTY STATE
OLD OR NEW (Circle one)	2) 133 310 13 110 10 11	V06.470 N5
CONTENACTION MARCHINE MARCHINE		N.
CONTRACTOR MURIFUN DRIL RFL 14 TYPE OF JOB PTA	OWNER SAME	
HOLE SIZE 778 T.D. 4360	CEMENT	
CASING SIZE DEPTH	AMOUNT ORDERED	
TUBING SIZE DEPTH	2005Ks 60/40 DOZ 62	LEI VETEL -CEAL
DRILL PIPE 4/2 DEPTH 25/6	FUEDIS OUT TO PUEDER	1600- 17 / 10 36116
TOOL DEPTH	583	.20
PRES. MAX MINIMUM	COMMON	@ 10 4 1200 4
MEAS. LINE SHOE JOINT	POZMIX 80 PHZ	@ 472 376 %
CEMENT LEFT IN CSG.		@ 1402 1402
PERFS.		@
DISPLACEMENT		@
EQUIPMENT	Flo-SEAL 50#	@ 172 75 %
PUMP TRUCK CEMENTER TERRY		@
# 19/ HELPER WAYNE	RECEIVED	@
BULK TRUCK	00T + 0 200E	@
# 386 DRIVER A/AN	OCT 1 2 2005	@
BULK TRUCK	KCC WICHITA	@
# DRIVER	HANDLING 2/05/5	@ @ j & 336 &
	MILEAGE 64 DER SK/	MILE 226 86
REMARKS:		TOTAL 2363 &
255Ks A+ 2510'		101AL _2065 2
100 5Ks NT 1550	CEDVIC	OTO:
405KS AT 260	SERVIC	
10 5Ks AT 40	DEPTH OF JOB	25/0
15 5KS RAT HOLE,	PUMP TRUCK CHARGE	
10 5Ks MOUSE HOLE	EXTRA FOOTAGE	@
	MILEAGE ME	@ 5 % 90 %
		@
THANK YOY		@
Out to soul and a		@
CHARGE TO: RETTCHIE EXPLORATION		0.1.20
STREET		TOTAL <u>840 </u>
CITYSTATEZIP		
CITTSTATEZIP	PLUG & FLOAT	EQUIPMENT
•	878 DRY HOLE B	kel 35 %
	•	@
To Allied Cementing Co., Inc.	• • • • • • • • • • • • • • • • • • • •	· ——
You are hereby requested to rent cementing equipment		@
and furnish cementer and helper to assist owner or		@
contractor to do work as is listed. The above work was		والمحالي من المالية
done to satisfaction and supervision of owner agent or		TOTAL 35 %
contractor. I have read & understand the "TERMS AND	TAX	
CONDITIONS" listed on the reverse side.		
	TOTAL CHARGE	
	DISCOUNT	IF PAID IN 30 DAYS
March / March	A are the	' A