

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7076
Name: Black Diamond Oil, Inc.
Address: P. O. Box 641
City/State/Zip: Hays, Kansas 67601
Purchaser: none
Operator Contact Person: Kenneth Vehige
Phone: (785) 625-5891
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Tony Richardson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/18/06</u>	<u>11/25/06</u>	<u>11/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23566-00-00
County: Rooks
C W/2, NE Sec. 7 Twp. 6 S. R. 19 East West
1410 feet from S / N (circle one) Line of Section
2160 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brewer Well #: 1
Field Name: Wildcat

Producing Formation: none
Elevation: Ground: 2091 Kelly Bushing: 2096
Total Depth: 3630 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II with 12-14-07*
Chloride content 4000 ppm Fluid volume 400 bbls
Dewatering method used Air Dry--Back Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner Date: 2-22-07
Subscribed and sworn to before me this 22nd day of February,
2007.
Notary Public: Verdam M. Brin
Date Commission Expires: 7-18-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 28 2007

VERDA M. BRIN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-18-07

KCC WICHITA

Operator Name: Black Diamond Oil, Inc. Lease Name: Brewer Well #: 1
 Sec. 7 Twp. 6 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron
 Dual Induction, Sonic

Name	Formation (Top), Depth and Datum	
	Top	Datum
Anhydrite	1683	+413
Heebner	3275	-1179
Lansing KC	3314	-1218
Base KC	3523	-1427
Arbuckle	3570	-1474
Reagan	3590	-1494
Granite Wash	3622	-1526

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	219	Common	160	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED

FEB 28 2007

KCC WICHITA

ALLIED CEMENTING CO., INC.

33383

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>11-18-06</i>	SEC. <i>7</i>	TWP. <i>6</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION <i>6:30am</i>	JOB START <i>8:45pm</i>	JOB FINISH <i>9:00pm</i>
LEASE <i>Brown</i>	WELL# <i>1</i>	LOCATION <i>Panor Basin & Hwy 24 W of E</i>			COUNTY <i>Rock</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one) <u>NEW</u>			<i>Wichita</i>				

CONTRACTOR *W.W. Dilling R-6*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/8* T.D. *220*

CASING SIZE *8 1/2* DEPTH *219*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *13RB*

OWNER

CEMENT

AMOUNT ORDERED *144 Cu Yards 20/60*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER *Don*

409 HELPER *Chris*

BULK TRUCK

29 DRIVER *Adrian*

BULK TRUCK

DRIVER

HANDLING @

MILEAGE @

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: *Brown Demand Oil Co*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@ RECEIVED

@

@ FEB 28 2007

KCC WICHITA

To Allied Cementing Co., Inc.

ALLIED CEMENTING CO., INC.

33388

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11-21-06</u>	SEC. <u>7</u>	TWP. <u>6</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30am</u>	JOB FINISH <u>2:15pm</u>
LEASE <u>Brower</u>	WELL# <u>1</u>	LOCATION <u>21 Hwy E Rd N-Ded</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1/2" WIND</u>			

CONTRACTOR W.H. #6

TYPE OF JOB Dry Hole Plug

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 190 6 1/4" 6 1/2" GAL

1/4" 170 per sq

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK DRIVER Doug

378

BULK TRUCK DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

255x 1720'

1005x 1025'

405x 275'

105x 40'

155x Rathole

Thanks

CHARGE TO: Black Diamond Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.

PLUG & FLOAT EQUIPMENT RECEIVED

1 8 3/8 WINDON Plug - Dry Hole

FEB 28 2007

KCC WICHITA

**WW DRILLING, LLC
P. O. BOX 307
WAKEENEY, KANSAS 67672
PH 785-743-6774**

**Black Diamond Oil, Inc.
P. O. Box 641
Hays, Kansas 67601**

API # 15-163-23566-00-00

**Brewer # 1
1410' FNL & 2160' FEL
Section 7-6s-19w
Rooks County, Kansas**

**025 sx @ 1700'
100 sx @ 1025'
040 sx @ 275'
010 sx @ 40'
015 sx Rathole**

190 sx Total -60/40 poz - 6% gel -1/4 # per sx flo-seal

Herb Deines - 9:45 pm -11/22/06

**RECEIVED
FEB 28 2007
KCC WICHITA**