

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7076
Name: Black Diamond Oil, Inc.
Address: P.O. Box 641
City/State/Zip: Hays, Kansas 67601
Purchaser: none
Operator Contact Person: Kenneth Vehige
Phone: (785) 625-5891
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Tony Richardson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

11/11/06 11/16/06 11/17/06

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 163-23567-00-00

County: Rooks

SW SE SE Sec. 18 Twp. 6 S. R. 20 East West

330 feet from (S) N (circle one) Line of Section

950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Hicks Well #: 1

Field Name: Todd Northeast

Producing Formation: none

Elevation: Ground: 2245 Kelly Bushing: 2250

Total Depth: 3810 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

*ALT II WITH
12-14-07*

Chloride content 4000 ppm Fluid volume 700 bbls

Dewatering method used Air Dry--Back Fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner Date: 7-18-07

Subscribed and sworn to before me this 22nd day of February

20 07
Notary Public: Verdam Bri

Date Commission Expires: 7-18-07

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

FEB 28 2007

VERDA M. BRIN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-18-07

KCC WICHITA

Operator Name: Black Diamond Oil, Inc. Lease Name: Hicks Well #: 1
 Sec. 18 Twp. 6 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1860	+390
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3257	-1006
List All E. Logs Run:		Heebner	3457	-1207
Compensated Density, Sonic		Lansing KC	3494	-1244
Dual Induction		Base KC	3688	-1438
		Arbuckle	3748	-1498

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	218	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KCC WICHITA

**WW DRILLING, LLC
P. O. BOX 307
WAKEENEY, KANSAS 67672
PH 785-743-6774**

**Black Diamond Oil, Inc.
P. O. Box 641
Hays, Kansas 67601**

API # 15-163-23567-00-00

**Hicks # 1
330' FSL & 950' FEL
Section 18-6s-20w
Rooks County, Kansas**

**025 sx @ 20' Above Arbuckle
025 sx @ 1870'
100 sx @ 1145'
040 sx @ 270'
010 sx @ 40'
015 sx Rathole**

Total of 215 sx -60/40 poz -6% gel -1/4 # per sx of flo-seal

Ed Schumacher - 4:00 pm -11/14/06

**RECEIVED
FEB 28 2007
KCC WICHITA**

ALLIED CEMENTING CO., INC.

33379

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-17-06</u>	SEC. <u>18</u>	TWP. <u>6</u>	RANGE <u>20</u>	CALLED OUT <u>6:00am</u>	ON LOCATION <u>9:30am</u>	JOB START <u>9:30am</u>	JOB FINISH <u>12:45pm</u>
LEASE <u>Hicks</u>	WELL# <u>1</u>	LOCATION <u>Hay 24 9/2 Logans Rd N to D Rd</u>		COUNTY <u>Kans</u>	STATE <u>Kansas</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR W W Lilling R Jr

TYPE OF JOB Drill Hole

HOLE SIZE 7 1/2 T.D. 380

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 215 (6000) 68 bag

2 1/2 cu ft

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Steve

449 HELPER Greg

BULK TRUCK

378 DRIVER Adrian

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 @ 378

25 @ 1870

100 @ 1145

40 @ 270

10 @ 40

15 @ 140

Thank you

CHARGE TO: Bob W...

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1 Day Hole Plug @ _____

_____ @ _____

_____ @ _____

RECEIVED

FEB 28 2007

KCC WICHITA

ALLIED CEMENTING CO., INC.

33415

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-11-06</u>	SEC. <u>18</u>	TWP. <u>6</u>	RANGE <u>20</u>	CALLED OUT <u>8:00 am</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>1:30PM</u>	JOB FINISH <u>2:00PM</u>
LEASE <u>Hicks</u>	WELL# <u>1</u>	LOCATION <u>7 N on Logan RD 1/4 N</u>		COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W Dalg. Rig #6
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. _____
 CASING SIZE 8 5/8 New DEPTH 219'
 TUBING SIZE 20" DEPTH 219'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 ~~21~~

OWNER

CEMENT
 AMOUNT ORDERED 160 sk Com.
3% CC
22 GEL
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 168 Total SK @ 1.90
 MILEAGE TON MILE .09¢

EQUIPMENT

PUMP TRUCK CEMENTER Glenn
 # 398 HELPER Gary
 BULK TRUCK
 # 398 DRIVER ARRION
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: Black Diamond Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT

@ RECEIVED

@ FEB 28 2007

KCC WICHITA