

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

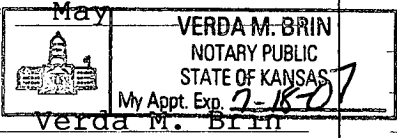
Operator: License # 7076
 Name: BLACK DIAMOND OIL, INC.
 Address: P.O. Box 641
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: Kenneth Vehige
 Phone: (785) 625-5891
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Kenneth Vehige
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/17/05 3/23/05 3/23/05
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 137-20,430-00-00
 County: Norton
20 N & 40 W of
SE SE - NE Sec. 9 Twp. 5 S. R. 22W East West
2290 feet from N (circle one) Line of Section
370 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jacobs Well #: 1
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2136 Kelly Bushing: 2144
 Total Depth: 3584 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 225.99 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
(10sks In Mouse Hole)(15sks In Rat Hole)
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALII WHH
12-14-07
 Chloride content 2,000 ppm Fluid volume 300 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Owner Date: 5-23-2005
 Subscribed and sworn to before me this 23rd day of May
XIX 2005
 Notary Public: [Signature]
 Date Commission Expires: 7-18-07



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BLACK DIAMOND OIL, INC. Lease Name: Jacobs Well #: 1
 Sec. 9 Twp. 5 S. R. 22W East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction, Sonic & Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1708	+436
Heebner	3254	-1110
Lansing KC	3296	-1152
BKC	3488	-1344
Reagan Sand	3562	-1418
G. Wash	3579	-1435

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/2	8 5/8	23	225.99	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

18597
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-17-05</u>	SEC <u>28</u>	TWP. <u>4</u>	RANGE <u>22</u>	CALLED OUT <u>Now</u>	ON LOCATION <u>4:10 PM</u>	JOB START	JOB FINISH <u>4:30 PM</u>
LEASE <u>JAGS</u>	WELL# <u>1</u>	LOCATION <u>F. J. M. 1E</u>			COUNTY <u>Wagoner</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR DISCOVERY 1

TYPE OF JOB SURFACE

HOLE SIZE 13 1/4" T.D.

CASING SIZE 13 1/4" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1

PERFS.

DISPLACEMENT 13" npls

OWNER _____

CEMENT AMOUNT ORDERED 10000 50M 3-2

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER Don

BULK TRUCK

367 DRIVER Chris

BULK TRUCK

DRIVER

REMARKS:

Run 5 hrs of 50 npls @ 224

10000 at 100 npls cost

run 13.4"

CHARGE TO: Black Diamond

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

1-85 npls @ _____

RECEIVED

MAY 27 2005

KCC WICHITA

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TRUCK & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

18043

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>3/2/05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>2:00 P.M.</u>	JOB START	JOB FINISH <u>4:00 P.M.</u>
LEASE <u>Jacobs</u>	WELL # <u>1</u>	LOCATION <u>1200000 12</u>		COUNTY <u>Anderson</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR D. Stewart
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 2500
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 2000 lbs

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Paul
 # 3000 HELPER Steve
 BULK TRUCK _____
 # _____ DRIVER Conroy
 BULK TRUCK _____
 # _____ DRIVER _____

RECEIVED
MAY 27 2005
KCC WICHITA

HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:

1200 2500
1000 1000
200 4000
10 1000
100 1000
200 1500

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: Blue Diamond
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

2000 lbs
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment