

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33677
 Name: Canary Operating Corporation
 Address: 7230 W. 162nd Street, Suite A
 City/State/Zip: Stilwell, KS 66085
 Purchaser: Canary Pipeline, Inc.
 Operator Contact Person: Steve Allee
 Phone: (913) 239-8960
 Contractor: Name: Canary Drilling, Inc.
 License: 33799
 Wellsite Geologist: Rex R. Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/27/07</u>	<u>9/4/07</u>	<u>9/05/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28462 0000
 County: Miami
 NE NW NW Sec. 18 Twp. 16 S. R. 25 East West
330 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Deer Well #: 7-18-16-25
 Field Name: Paola-Rantoul?
 Producing Formation: Lexington, Summit, & Mulky
 Elevation: Ground: 1043 Kelly Bushing: _____
 Total Depth: 679 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 523.36
 feet depth to surface w/ 99 sx cmt.
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ACT II WMM
12-12-07
 Chloride content NA ppm Fluid volume 30+/- bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: COO For Canary Operating Corporation
 Date: 9-28-07
 Subscribed and sworn to before me this 28th day of September
20 07
 Notary Public: [Signature]
 Date Commission Expires: 1/10/2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1/10/09

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: **Canary Operating Corporation** Lease Name: **Deer** Well #: **7-18-16-25**
 Sec. **18** Twp. **16** S. R. **25** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Base Ks City 289
South Mound 433
Anna Shale (Lexington) 527
Summit 570
Mulky 589

(9/13/07) Ran GR/N w/ CCL, mailed same along w/ DL 9/26/07

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Reg.	10	None
Production	9 7/8"	7"	17.00	523.36	Portland	99	2% gel 2% CaCl ₂

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open holed completed from 523.36 to 679'	None	
			173.90' of 4 1/2" steel, perf'd liner, not cmt'd

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	to be set at 625'+/-	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
W.O. gas, wtr, & electric lines		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	NA	NA	None	

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

To be sold

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION
 WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33677
 Name: Canary Operating Corporation
 Address: 7230 W. 162nd Street, Suite A
 City/State/Zip: Stilwell, KS 66085
 Purchaser: Canary Pipeline, Inc.
 Operator Contact Person: Steve Allee
 Phone: (913) 239-8960
 Contractor: Name: Canary Drilling, Inc.
 License: 33799
 Wellsite Geologist: Rex R. Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/27/07</u>	<u>9/4/07</u>	<u>9/05/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28462-00-00
 County: Miami
 NE NW NW Sec. 18 Twp. 16 S. R. 25 East West
330 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Deer Well #: 7-18-16-25
 Field Name: Paola-Rantoul?
 Producing Formation: Lexington, Summit, & Mulky
 Elevation: Ground: 1043 Kelly Bushing: _____
 Total Depth: 679 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 523.36
 feet depth to surface w/ 99 sx crnt.
 Drilling Fluid Management Plan *Act II with 12-12-07*
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 30+/- bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VP For Canary Operating Corporation
 Date: 9/9/07
 Subscribed and sworn to before me this 9th day of September
20 07
 Notary Public: [Signature]
 Date Commission Expires: 1/10/2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1/10/09

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 12 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: **Canary Operating Corporation** Lease Name: **Deer** Well #: **7-18-16-25**
Sec. **18** Twp. **16** S. R. **25** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

Will send in Driller's Log at a later date

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Reg.	10	None
Production	9 7/8"	7"	17.00	523.36	Portland	99	2% gel 2% CaCl ₂

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open holed completed from 523.36 to 679'	None	
			173.90' of 4 1/2" steel, perf'd liner, not cmt'd

TUBING RECORD	Size Set At	Packer At	Liner Run
	1" to be set at 625'+/-	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
W.O. gas, wtr, & electric lines	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	NA	NA	None	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACCO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

To be sold

RECEIVED KANSAS CORPORATION COMMISSION

SEP 12 2007

CORPORATION DIVISION

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15615

LOCATION Ottawa KS

FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/29/07	2642	Deer # 7-18-16-25	18	14	25	MI
CUSTOMER <u>Canary Operating Corp</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>7230 W 162nd St. Ste A</u>			<u>506</u>	<u>Fred</u>		
CITY <u>Stilwell</u>			<u>495</u>	<u>Casey</u>		
STATE <u>KS</u>			<u>369</u>	<u>Gary</u>		
ZIP CODE <u>66085</u>			<u>237</u>	<u>Jason</u>		

JOB TYPE Long Strm HOLE SIZE 9 7/8 HOLE DEPTH 525' CASING SIZE & WEIGHT 7"
 CASING DEPTH 323' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 21.8 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Establish Circulation. Mix + Pump 200# Gel Flush.
Mix + Pump 15 BBL Telltale dye. Mix + Pump
104 sks Type A Portland w/ 2% Gel 2% Calcium
Chloride Displace 7" casing clean w/ 21 BBL
Fresh Water. Shut in casing.

Fred Maden

Customer Supplied Some water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	40 mi	MILEAGE Pump Truck	495	132 ⁰⁰
5407	Minimum	Ton Mileage	237	285 ⁰⁰
11045	99 sks	Portland Type A Cement		1207 ⁰⁰
1102	263 #	Calcium Chloride		176 ⁰⁰
1118B	663 #	Premium Gel.		99 ⁰⁰

SCANNED

Sub Total 2740⁰⁰

Tax @ 6.55% 97.14

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION
MINNERS, INC.

Well # 216173

SALES TAX ESTIMATED TOTAL 2837.

AUTHORIZATION R.R. Adkins
for Canary

TITLE Trucks!

DATE 8/29/07