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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 Flatiron Parkway
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP (Oil) - One OK (Gas)
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881 x 1145
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: Boulder Office - Karen Tomanek

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/7/2006 7/18/2006 8/7/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21666-0000
County: Haskell
NE SE SW Sec. 17 Twp. 30 S. R. 32 East West
1000 feet from (S) N (circle one) Line of Section
2025 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Watkins Well #: 2-N17-30-32
Field Name: Unnamed

Producing Formation: Morrow
Elevation: Ground: 2901 Kelly Bushing: 2916
Total Depth: 5825 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1653 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM
(Data must be collected from the Reserve Pit) 12-12-07
Chloride content 7500 ppm Fluid volume 1800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION

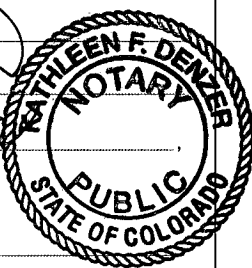
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MAY 18 2007 Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted to the CONSERVATION DIVISION (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. WIRELINE LOGS TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 4/26/2007

Subscribed and sworn to before me this 26th day of April

2007
Notary Public: [Signature]



KCC Office Use ONLY
Y Letter of Confidentiality Received
V If Denied, Yes No Date: 5-29-07
Wireline Log Received
Geologist Report Received
UIC Distribution
My Commission Expires 02/12/2011

Operator Name: Presco Western, LLC Lease Name: Watkins Well #: 2-N17-30-32
 Sec. 17 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Neutron/SSD Log, Borehole Compensated Sonic Log w/ITT	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4139</td> <td>-1223</td> </tr> <tr> <td>Lansing</td> <td>4233</td> <td>-1317</td> </tr> <tr> <td>Kansas City</td> <td>4680</td> <td>-1764</td> </tr> <tr> <td>Marmaton</td> <td>4828</td> <td>-1912</td> </tr> <tr> <td>Pawnee</td> <td>4988</td> <td>-2072</td> </tr> <tr> <td>Ft Scott</td> <td>5008</td> <td>-2092</td> </tr> <tr> <td>Morrow</td> <td>5302</td> <td>-2386</td> </tr> <tr> <td>Ste Gen</td> <td>5480</td> <td>-2564</td> </tr> </table>	Name	Top	Datum	Heebner	4139	-1223	Lansing	4233	-1317	Kansas City	4680	-1764	Marmaton	4828	-1912	Pawnee	4988	-2072	Ft Scott	5008	-2092	Morrow	5302	-2386	Ste Gen	5480	-2564
Name	Top	Datum																										
Heebner	4139	-1223																										
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Ste Gen	5480	-2564																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1672	Comm	150	3% CC
					Lite	575	3%CC 1/4 Flo
Production	7-7/8"	5-1/2"	15.5	5830	ASC	225	2% Gel 10% Salt 5# Gls 1/2% Flo 160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3065	Lite	450	Lite 1/4 Floseal Port Collar

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5415-5420 (Morrow)		
4	5353-5360 (Morrow)	3000g HCL 15% 1000g KCL Flush	
4	5297-5301 (Atoka)	2000g HCL 15% 2000g KCL Flush	
4			

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 7/8	5810		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. 9/29/2006			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	0.6	281	4.6	468333	37.5		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ALLIED CEMENTING CO., INC. 24502

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

8-3-06 DATE	SEC. 17	TWP. 30s	RANGE 32w	CALLED OUT	ON LOCATION	JOB START 4:00 PM	JOB FINISH 5:30 PM
Wgt Kings LEASE	2-N WELL #	17-30-32	LOCATION Sublette 3s 1/2 E N+W 1/4			COUNTY Haskell	STATE KS
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR _____ OWNER *Same*

TYPE OF JOB *Port Celler*

HOLE SIZE _____ T.D. _____

CASING SIZE *5 1/2* DEPTH _____

TUBING SIZE *2 1/4* DEPTH *3065'*

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED *450 sks Lite 4" Flo Seal*

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<i>Lite weight 450 sks</i>	@ <i>10.75</i>	<i>4837.50</i>
<i>Flo seal 113 #</i>	@ <i>2.00</i>	<i>226.00</i>
HANDLING <i>481 sks</i>	@ <i>1.90</i>	<i>913.90</i>
MILEAGE <i>9 #/sk/mile</i>		<i>1515.15</i>
TOTAL		<i>7492.55</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Dean*

373-281 HELPER *Andrew / Max*

BULK TRUCK

399 DRIVER *Kelly*

BULK TRUCK

_____ DRIVER _____

REMARKS:

pressure Port cellar to 1700' ok
Open Tool pump had no Blow.
Mix 450 sks cement had no
circulation. Displacement. Closed
Tool pressure 1700' ok. Ran
2 Joint reverse. Tub clean

Thank you

SERVICE

DEPTH OF JOB *3065'*

PUMP TRUCK CHARGE _____ *955.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *35 miles* @ *6.00* *210.00*

MANIFOLD _____ @ _____

CHARGE TO: *Presco Western LLC*

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL *1165.00*

MAY 10 2007

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ALLIED CEMENTING CO., INC. 24449

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

DATE <u>7-20-06</u>	SEC <u>17</u>	TWP <u>30s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>WAT RINS</u>	WELL # <u>2-N 17-30-32</u>	LOCATION <u>Sublette 3s 1/2 E New N</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne Drig Rig 16
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 5840'
 CASING SIZE 5 1/2 DEPTH 5841.50'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Port Collar DEPTH 3078.08'
 PRES. MAX 1400# MINIMUM
 MEAS. LINE SHOE JOINT 21.15'
 CEMENT LEFT IN CSG. 21.15'
 PERFS.
 DISPLACEMENT 138 1/2 Bbls

OWNER Same
 CEMENT AMOUNT ORDERED 500 gals WPR-2
225 SKS ASC 2% Gel 10% Salt
225 5# Gilsonite 120# 120 FL 160

COMMON	@		
POZMIX	@		
GEL <u>4 SKS</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	@		
ASC <u>225 SKS</u>	@	<u>14.20</u>	<u>3195.00</u>
	@		
<u>SALT 27 SKS</u>	@	<u>19.20</u>	<u>518.40</u>
	@		
<u>Gilsonite 1125#</u>	@	<u>.70</u>	<u>787.50</u>
	@		
<u>FL 160 106#</u>	@	<u>10.65</u>	<u>1128.90</u>
<u>WPR-2 500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
HANDLING <u>294 SKS</u>	@	<u>1.90</u>	<u>558.60</u>
MILEAGE <u>84 / SK mile</u>			<u>823.20</u>
TOTAL			<u>7578.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew / Max
 BULK TRUCK
 # 218 DRIVER Mike
 BULK TRUCK
 # DRIVER

REMARKS:

Pump 500 gals WPR 2 followed
w/ 225 SKS ASC 2% Gel 10% Salt
5# Gilsonite 120# 120 FL 160.
Wash pump & line. Disp 138 1/2 Bbls
lift pressure 1200#, Plug landed
at 1400#, float held.
Thank you

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1965.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35 miles</u>	@	<u>5.00</u> <u>175.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@	<u>100.00</u>
	@	
TOTAL <u>2240.00</u>		

CHARGE TO: Presco Western LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

<u>Guide shoe</u>		<u>160.00</u>
<u>AFU Insert</u>	@	<u>250.00</u>
<u>7-Centralizers</u>	@	<u>50.00</u> <u>350.08</u>
<u>1-Basket</u>	@	<u>150.00</u>
<u>Port Collar</u>	@	<u>1750.00</u>
<u>5 1/2 Rubber Plug</u>	@	<u>65.00</u>
TOTAL <u>2725.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzales

Rodney Gonzales
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 10 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 24436

Federal Tax I.D. [REDACTED]

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

DATE <u>7-9-06</u>	SEC <u>17</u>	TWP. <u>30s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>6:20 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>W 97 Kins</u>	WELL # <u>2-N 17-30-32</u>	LOCATION <u>Sublette 2 E 35 1/2 W N 4 W T 11</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Cheyenne Drly Rig 16
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1687'
 CASING SIZE 8 5/8 DEPTH 1687'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS.
 DISPLACEMENT 104 3/4 Bbls
 EQUIPMENT

OWNER SGMC
 CEMENT
 AMOUNT ORDERED 150 com 32cc
SKS Lite 32cc 1/4" Flo Seal
 COMMON 150 SKS @ 12.20 1830.00
 POZMIX @
 GEL @
 CHLORIDE 24 SKS @ 46.60 1118.40
 ASC @
Lightweight 575 SKS @ 11.30 6497.50
 @
Flo seal 144 @ 2.00 288.00
 @
 @
 @
 @
 HANDLING 779 SKS @ 1.90 1480.10
 MILEAGE 84 SK/mile 2181.20
 TOTAL 13395.20

PUMP TRUCK CEMENTER Dean
 #373-281 HELPER Andrew / max
 BULK TRUCK
 # 394 DRIVER Kelly
 BULK TRUCK
 # 377 DRIVER Rex
218 Jarrod

REMARKS:

Mix 575 SKS Lite 32cc 1/4" Flo Seal
& 150 SKS com 32cc wash pump
& line, Disp 104 3/4 Bbls
Cement did circulate
Plug landed 1000' float held

Thank you

SERVICE

DEPTH OF JOB 1687'
 PUMP TRUCK CHARGE 1900.00
 EXTRA FOOTAGE @
 MILEAGE 3.5 miles @ 5.00 175.00
 MANIFOLD @
Head Rental @ 100.00
 @

TOTAL 2175.00

CHARGE TO: Presco Western LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8 PLUG & FLOAT EQUIPMENT

(A) Guide shoe @ 235.00
 (B) AFU Insert @ 325.00
4 Centralizers @ 55.00 220.00
1 Basket @ 180.00
8 5/8 Rubber Plug @ 100.00
 TOTAL 1060.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rodney Coates

PRINTED NAME Rodney Coates

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 10 2007

CONSERVATION DIVISION
WICHITA, KS