

71647

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 Flatiron Parkway
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP (Oil) - One OK (Gas)
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881 x 1145
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: Boulder Office - Karen Tomanek

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/06/2006 11/26/2006 1/04/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-21079-0000
County: Stanton
NE NE SE _____ Sec. 20 Twp. 29 S. R. 39 East West
2310 feet from (S) N (circle one) Line of Section
560 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: KU Well #: 6-120-29-39
Field Name: Sand Arroyo
Producing Formation: St. Louis
Elevation: Ground: 3217.1 Kelly Bushing: 3228
Total Depth: 5911 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1692 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT IWHM
12-12-07
Chloride content 4500 ppm Fluid volume 1800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: RECEIVED
KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

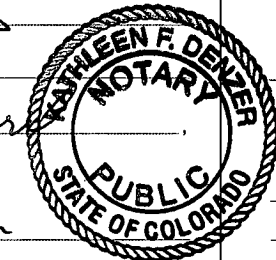
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Specialist Date: 4/26/2007

Subscribed and sworn to before me this 26th day of April, 2007.

Notary Public: Kathleen S. Denver

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes No Date: 5-29-07

Wireline Log Received

Geologist Report Received

UIC Distribution

My Commission Expires 02/12/2011

Operator Name: Presco Western, LLC Lease Name: KU Well #: 6-120-29-39
 Sec. 20 Twp. 29 S. R. 39 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Neutron/SSD Log, Borehole Compensated Sonic Log ITT/	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3800</td> <td>-572</td> </tr> <tr> <td>Lansing</td> <td>3894</td> <td>-666</td> </tr> <tr> <td>Kansas City</td> <td>4139</td> <td>-911</td> </tr> <tr> <td>Marmaton</td> <td>4475</td> <td>-1247</td> </tr> <tr> <td>Pawnee</td> <td></td> <td></td> </tr> <tr> <td>Ft Scott</td> <td>4656</td> <td>-1428</td> </tr> <tr> <td>Morrow</td> <td>5183</td> <td>-1955</td> </tr> <tr> <td>Ste Gen</td> <td>5644</td> <td>-2416</td> </tr> </table>	Name	Top	Datum	Heebner	3800	-572	Lansing	3894	-666	Kansas City	4139	-911	Marmaton	4475	-1247	Pawnee			Ft Scott	4656	-1428	Morrow	5183	-1955	Ste Gen	5644	-2416
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1692	Comm	150	3% CC
					Lite	600	3%CC 1/4 Flo
Production	7-7/8"	4-1/2"	10..5	5911	ASC	200	2% Gel 10% Salt 5# Gils 1/2% Flo 160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5740-5742 (St. Louis)	RECEIVED KANSAS CORPORATION COMMISSION MAY 10 2007 CONSERVATION DIVISION WICHITA, KS	
4	5552-5562 (L Morrow)		
4	5522-5540 (L Morrow)		
4			
4			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 1/16/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	158.3	0	60.7	0	37.5

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

ALLIED CEMENTING CO., INC. 25443

Federal Tax ID XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Carroll

DATE <u>11-17-06</u>	SEC <u>70</u>	TWP <u>29</u>	RANGE <u>3,9</u>	CALLED OUT	ON LOCATION <u>8:30 am</u>	JOB START <u>9:30 am</u>	JOB FINISH <u>9:30 am</u>
LEASE <u>R.V.</u>	WELL# <u>#6</u>	LOCATION <u>8-1/2 mi + 160 55</u>			COUNTY <u>Carroll</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>20-1/2 in well</u>			

CONTRACTOR Chapman #16
 TYPE OF JOB Surf
 HOLE SIZE 7 1/8 T.D. 1703'
 CASING SIZE 8 1/2 DEPTH 1707'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 47'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 106.03

OWNER Same
 CEMENT
 AMOUNT ORDERED 600 lbs @ 2.50 = 1500.00
100 lbs @ 1.00 = 100.00
100 lbs @ 1.00 = 100.00
 COMMON 150 @ 17.00 2550.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 25 @ 16.50 412.50
 ASC _____ @ _____
600 @ 11.50 6900.00
 @ _____
150 @ 22.00 3300.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 312 @ 1.25 390.00
 MILEAGE 0.925 x 100 = 92.50 92.50
 TOTAL 16892.50

EQUIPMENT

PUMP TRUCK CEMENTER Terry
 # 473 HELPER Mike
 BULK TRUCK
 # 286 DRIVER Lawrence
 BULK TRUCK
 # 299 DRIVER Ken

REMARKS:

Amount did calculate
Amount did hold
Plug down @ 8:30 am
Thanks Terry & crew

SERVICE

DEPTH OF JOB 1707'
 PUMP TRUCK CHARGE _____ 1610.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 78 @ 6.25 487.50
 MANIFOLD 4 Hard @ _____ 100.00
 @ _____
 @ _____
 TOTAL 2100.00

PLUG & FLOAT EQUIPMENT

2 1/2
 1-4 1/2 float @ _____ 225.00
 1-6 float @ _____ 180.00
 2-200 @ 25.00 50.00
 @ _____
 @ _____
 TOTAL 615.00

CHARGE TO: Pres. Underline LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzalez

Rodney Gonzalez
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 10 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 25782

Federal Tax

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Bulk truck Oakley

DATE 11-27-06	SEC 20	TWP 29	RANGE 39 W	CALLED OUT	ON LOCATION 12:00 P.M.	JOB START 5:20 P.M.	JOB FINISH 6:00 P.M.
LEASE K-4	WELL # 6	LOCATION 8 1/2 Row 4 S 2 W 1/4 S W 1/4	COUNTY Stanton	STATE KS			

OLD OR NEW (Circle one)

CONTRACTOR Cheyenne 16
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 ID. 5900'
 CASING SIZE 4 1/2 DEPTH 5897.77'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Port collar 3' DEPTH 3075'
 PRES. MAX. MINIMUM
 MEAS. LINE SHOE JOINT 40.10'
 CEMENT LEFT IN CSG. 42.10'
 PHRES.
 DISPLACEMENT 93.10 OOL

OWNER same
 CEMENT
 AMOUNT ORDERED 200 SKS ASC
2% gel 10% salt 5% Gilsomite
1/2 of 1% FL-160 500 gal WFR2
 COMMON @
 POZ/MIX @
 GEL 4 SKS @ 16.65 66.60
 CHLORIDE @
 ASC 200 SKS @ 14.20 2840.00

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 218 DRIVER Lornie
 BULK TRUCK
 # DRIVER

13 salt @ 19.20 249.60
100 LBS GILSONITE @ .70 700.00
94 LBS FL-160 @ 10.65 1001.10
 HANDLING 261 SKS @ 1.90 495.90
 MILEAGE 98 SKS/mile 1832.22
 TOTAL 7185.42

REMARKS:

MIX 500 gal WFR2
MIX 200 SKS ASC 2% gel 10% salt 5% Gilsomite
Wash Truck and Line
Displace 93.10 OOL
Plug Land 1400 LBS
Float held

SERVICE

DEPTH OF JOB 5897.77
 PUMP TRUCK CHARGE 1965.00
 EXTRA FOOTAGE @
 MILEAGE 78 @ 6.00 468.00
 MANIFOLD thread @ 100.00

CHARGE TO: Presco western
 STREET
 CITY STATE ZIP

TOTAL 2533.00

PLUG & FLOAT EQUIPMENT

4 1/2
 Guide shoe @ 125.00
 Insert AFU @ 215.00
 7 Cent @ 45.00 315.00
 1 Basket @ 130.00
 1 Port collar @ 1600.00
 1 Rubber plug 55.00
 TOTAL 2440.00

TAX
 TOTAL CHARGE 12158.42
 DISCOUNT - IF PAID IN 30 DAYS

SIGNATURE Rolay Gonzalez

Rolay Gonzalez
 PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 10 2007

CONSERVATION DIVISION
WICHITA, KS

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