

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30345
 Name: PIQUA PETRO INC
 Address: 1331 XYLAN ROAD
 City/State/Zip: PIQUA, KS 66761
 Purchaser: MACLASKEY
 Operator Contact Person: GREG LAIR
 Phone: (620) 433-0099
 Contractor: Name: PIQUA PETRO INC
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01-02-07</u>	<u>01-05-07</u>	<u>01-20-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 207-27089-0000
 County: WOODSON
SW-SW-SE Sec. 31 Twp. 23 S. R. 17 East West
180 feet from (S) N (circle one) Line of Section
2060 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: SYLVIA ELLIS Well #: S 03-06
 Field Name: NEOSHO FALLS
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 970 Plug Back Total Depth: 950.7
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 950.7 w/ 140 sx cmt.
 Drilling Fluid Management Plan Alt #2 with Accr
 (Data must be collected from the Reserve Pit) 12-12-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: MARCH 12, 2007
 Subscribed and sworn to before me this 12TH day of MARCH
 20 07
 Notary Public: Brenda L. Morris
 BRENDAL L. MORRIS
 Date Commission Expires: MAY 20, 2010 **BRENDAL L. MORRIS**
 Notary Public - State of Kansas
 My Appt. Expires 5-20-10

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**RECEIVED
MAR 27 2007**

KCC WICHITA

Operator Name: PIQUA PETRO INC Lease Name: SYLVIA ELLIS Well #: S 03-06
 Sec. 31 Twp. 23 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		40	60/40 POZ	30	
LONG STRING	5 7/8"	2 7/8"		950.7'	60/40 POZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	903-911		

TUBING RECORD	Size <u>2 7/8</u> Set At <u>950.7</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>01-20-07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>1</u>	Gas Mcf	Water Bbbs. <u>1</u>	Gas-Oil Ratio <u>1:1</u>	Gravity <u>25</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1725

ID #
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

DATE 1-9-07

COUNTY Woodson CITY _____

CHARGE TO Piqua Petro, Inc
ADDRESS 1331 Xylan Road CITY Piqua ST Ks ZIP 66761
LEASE & WELL NO. Sylvia Ellis #3-06 CONTRACTOR Nick Brown
KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
140	SKs 60/40 Pozmix cement		1037.40
240	lbs. Gel 2%		43.20
200	lbs Gel Flush		36.00
3	Hrs. Water Transport BULK CHARGE		270.00
35	BULK TRK. MILES 6.14 Tons		204.15
35	PUMP TRK. MILES		96.25
1	PLUGS 2 7/8" Top Rubber Plug		15.00
		6.3% SALES TAX	71.29
		TOTAL	2473.29

T.D. 950'
SIZE HOLE 5 7/8"
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED 2 7/8" Rubber Plug

CSG. SET AT _____ VOLUME _____
TBG SET AT 945' VOLUME _____
SIZE PIPE 2 7/8" 8'0"
PKER DEPTH _____
TIME FINISHED 10:00 AM

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ 5 Bbls water. Pumped 15 Bbl Gel Flush, followed with 15 Bbl water. Mixed 140 SKs 60/40 Pozmix cement w/ 2% Gel. Shut down wash out pump & lines - Release Plug - Displace Plug with 5 1/2 Bbls water. Final pumping at 550 PSI - Bump Plug to 1200 PSI - Close Tubing in with 1200 PSI Good cement returns to surface with 6 Bbl slurry Job complete - Thank you

EQUIPMENT USED
NAME Heath Watts UNIT NO. 185
Brad Butler
CEMENTER OR TREATER

RECEIVED
NAME Dan #186, Ronny #77 UNIT NO. 77
Witnessed by Nick Brown
OWNER'S REP. **MAR 27 2007**
KCC WICHITA

ED ID #
 MC ID #
 Shop # 156212
 Cellular # 620 437-2661
 Office # 620 437-7582
 Office Fax # 316 685-5908
 Shop Address: 316-685-5926
 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

**Cement and Acid
 Service Ticket**
 T 1709

DATE 12-27-06

COUNTY Woodson CITY _____

CHARGE TO Piqua Petro, Inc.
 ADDRESS 1331 Xylaw Road CITY Piqua ST Ks. ZIP 66761
 LEASE & WELL NO. Sylvia Ellis "3-06" CONTRACTOR Nick Brown
 KIND OF JOB Surface SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>600.00</u>
<u>30</u>	<u>SKs. 60/40 Pozmix cement</u>	<u>222.30</u>	
<u>75</u>	<u>lbs. CaCl₂ 3%</u>	<u>31.50</u>	
<u>50</u>	<u>lbs Gel 2%</u>	<u>9.00</u>	
<u>2 1/2</u>	<u>Hrs. Water Truck</u>	<u>187.50</u>	
	BULK CHARGE		
<u>35</u>	BULK TRK. MILES <u>1.35 Tons</u>	<u>44.89</u>	
<u>0</u>	PUMP TRK. MILES <u>2nd Job of 2</u>	<u>N/C</u>	
	PLUGS		
		<u>6.3% SALES TAX</u>	<u>16.56</u>
		TOTAL	<u>1111.75</u>

T.D. 42' CSG. SET AT 43' VOLUME _____
 SIZE HOLE 12" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 7"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 2:00 p.m.

REMARKS: Big up to 7" casing, Break circulation with fresh water.
Mixed 30 SKs 60/40 Pozmix w/ 2% Gel and 3% CaCl₂
Displace cement with 1 Bbl water - shut down - close casing in.
Good cement returns to surface
Job complete - Tear down

RECEIVED
 MAR 27 2007

EQUIPMENT USED
 NAME Heath Watts UNIT NO. #185 NAME Dan #91, Phil #60
Brad Butler CEMENTER OR TREATER Called by Nick Brown OWNER'S REP.

For KCC Use:
 Effective Date: 11-20-06
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11/14/06
 month day year

Spot East
 SW/4 SW/4 SE/4 Sec. 31 Twp. 23 S. R. 17 West
180' feet from N / S Line of Section
2060' feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 30345
 Name: Greg Lair (PIQUA PETRO INC)
 Address: 1331 Xylan Road
 City/State/Zip: Piqua, KS 66761
 Contact Person: Greg Lair
 Phone: 620-433-0099

CONTRACTOR: License# 30345
 Name: Greg Lair (PIQUA PETRO INC)

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> OMO <input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other
		<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes; true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

(Note: Locate well on the Section Plat on reverse side)
 County: Woodson
 Lease Name: Sylvia Ellis Well #: S 03-06
 Field Name: Neosho Falls
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Squirrel
 Nearest Lease or unit boundary: 180' feet MSL
 Ground Surface Elevation: N/A
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 125'
 Depth to bottom of usable water: 220'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe required: none
 Projected Total Depth: 1150'
 Formation at Total Depth: Squirrel
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/13/06 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY
 API # 15 - 207-27089-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. 2
 Approved by: [Signature] 11-21-06
 This authorization expires: 5-21-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED RECEIVED
 MAR 27 2007 NOV 20 2006
 KCC WICHITA KCC WICHITA

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23
17E