

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/11/06</u>	<u>10/14/06</u>	<u>10/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26912-00-00
County: Wilson
_____ se nw Sec. 19 Twp. 28 S. R. 16 East West
1800 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Crites, David E. Well #: 19-2
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 854 Kelly Bushing: n/a
Total Depth: 1218 Plug Back Total Depth: 1216.78
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1216.78
feet depth to surface w/ 168 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WITH 12-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/13/07
Subscribed and sworn to before me this 13th day of February,
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
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FEB 15 2007
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Crites, David E. Well #: 19-2
 Sec. 19 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1021.48	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	910-912/879-881/839-842/823-825	400gal 15%HCLw/ 30 bbis 2%kcl water, 816bbis water w/ 2% KCL, Biocide, 12200# 30/70 sand	910-912/879-881 839-842/823-825
4	756-760/744-748	300gal 15%HCLw/ 50 bbis 2%kcl water, 496bbis water w/ 2% KCL, Biocide, 12200# 30/70 sand	756-760/744-748

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	938.3	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12/19/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	0bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 19	T. 28	R. 16	GAS TESTS		
API #	205-26912	County:	Wilson		783'	0	
Elev:	954'	Location	Kansas		845'	slight blow	
					903'	10 - 1/2"	19.9
Operator: Quest Cherokee, LLC					940'	6 - 1/2"	15.4
Address: 9520 N. May Ave, Suite 300					1070'	25 - 1/2"	30.7
Oklahoma City, OK. 73120					1127'	30 - 1/2"	
Well #	19-2	Lease Name Crites, David E.					
Footage Location		1800 ft from the	N	Line			
		1980 ft from the	W	Line			
Drilling Contractor: TXD SERVICES LP							
Spud Date: 10/11/2006		Geologist:					
Date Comp: 10/14/2006		Total Depth: 1220'					
Exact spot Location: SE NW							
Casing Record							
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth							
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	0	45	sand	556	564	coal	825	827
sand	45	83	shale	564	567	shale	827	839
shale	83	180	sand	567	585	coal	839	841
b.shale	180	182	shale	585	664	shale	841	897
shale	182	186	coal	664	666	coal	897	898
lime	186	194	shale	666	670	shale	898	905
shale	194	195	lime	670	688	coal	905	906
b.shale	195	197	shale	688	689	shale	906	936
lime	197	200	b.shale	689	691	coal	936	938
sand	200	215	shale	691	705	shale	938	1012
lime	215	231	sand	705	724	sand	1012	1018
shale	231	249	lime	724	742	shale	1018	1032
lime	249	341	shale	742	743	sand/shale	1032	1038
shale	341	370	b.shale	743	746	sand	1038	1099
lime	370	402	lime	746	758	shale	1099	1121
shale	402	407	shale	758	759	lime	1121	1220
lime	407	464	b.shale	759	761			
shale	464	465	shale	761	768			
b.shale	465	467	lime	768	771			
shale	467	516	shale	771	772			
lime	516	521	b.shale	772	774			
shale	521	546	coal	774	775			
lime	546	556	shale	775	825			

Comments: 215-231' added water at 220', 714-720' odor, 1012-1018' odor

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CONSERVATION DIVISION
WICHITA, KS

QUEST

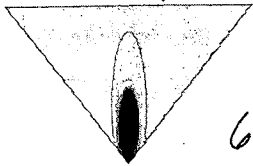
Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1871**

FIELD TICKET REF # _____

FOREMAN Joe



615620

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-16-06	Crites DAVID 19-2	19	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe . B	7:00	10:00		903427		3	<i>Joe Blake</i>
Wes . T	7:00	↓		903197		3	<i>Wes T...</i>
Russell . A	7:00		903230		3	<i>[Signature]</i>	
Tim . A	6:30		903142	932452	3.5	<i>L. Cox</i>	
Paul . H	7:00		931		3	<i>Paul H...</i>	
TROY . W	6:30		extra		3.5	<i>[Signature]</i>	

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1218 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1216.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.40 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAN 2 SKS gel & 12 bbl dye & 168 SKS of cement
To get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

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1216.78	FT 4 1/2 Casing	CONSERVATION DIVISION WICHITA, KS
6	Centralizers	
1	4 1/2 Float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903230	3 hr	Bulk Truck	
1104	158 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement <u>Baffle 3 1/2</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper Plug</u>	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Catchchloride</u>	
1123	7000 gal	City Water	
903142	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931	3 hr	80 Vac	