

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services, LP  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/25/06	11/2/06	11/3/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26930 -00-00

County: Wilson

     -      - SW - SW Sec. 30 Twp. 27 S. R. 17  East  West

660 feet from (S) N (circle one) Line of Section

525 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Thorsell, G. Rev. Trust Well #: 30-1

Field Name: Cherokee Basin CBM

Producing Formation: not yet complete

Elevation: Ground: 1005 Kelly Bushing: n/a

Total Depth: 1284 Plug Back Total Depth: 1262.40

Amount of Surface Pipe Set and Cemented at 21' 6" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1262.40

feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*Alt II w/ Hm  
12-12-07*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 1/23/07

Subscribed and sworn to before me this 23<sup>rd</sup> day of January

20 07.

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_

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JAN 24 2007

CONSERVATION DIVISION  
WICHITA, KS



**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 30</b>	<b>T. 27</b>	<b>R. 17</b>	<b>TESTS</b>
<b>API #</b>	205-26930-0000	<b>County:</b>	Wilson		501' slight blow
<b>Elev:</b>	1,005	<b>Location</b>	Kansas		563' 0
					720' 0
<b>Operator:</b>	Quest Cherokee, LLC				752' slight blow
<b>Address:</b>	9520 N. May Ave, Suite 300				783' slight blow
	Oklahoma City, OK. 73120				815' slight blow
<b>Well #</b>	30-1	<b>Lease Name</b>	Thorsell, G. Rev. Trus		940' slight blow
<b>Footage Location</b>	660 ft from the (S) Line				1,000' slight blow
	525 ft from the (W) Line				1,284' GCS
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				
<b>Spud Date:</b>	9/25/06	<b>Geologist</b>			
<b>Date Completed:</b>	11/02/06	<b>Total Depth:</b>	1,284'		
<b>Exact spot Location:</b>	SW SW				
<b>Surface</b>		<b>Production</b>			
<b>Size Hole</b>	12-1/4"		6-3/4"		
<b>Size Casing</b>	8-5/8"		4-1/2"		
<b>Weight</b>	24#				
<b>Setting Depth</b>	21' 6"				
<b>Type Cement</b>	portland				
<b>Sacks</b>					

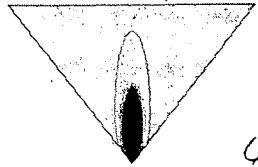
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB Clay	0	20	shale	488	506	coal	761	762
shale	20	79	coal	506	507	lime	762	778
lime	79	107	shale	507	534	coal	778	779
shale	107	241	sand	534	540	lime	779	784
lime	241	266	shale	540	551	shale	784	786
shale	266	306	b.shale	551	553	coal	786	787
lime	306	349	coal	553	555	shale	787	813
b.shale	349	351	shale	555	568	sand	813	820
lime	351	372	lime	568	613	shale	820	822
shale	372	374	coal	613	614	coal	822	823
b.shale	374	376	lime	614	618	sand/shale	823	840
lime	376	378	sand	618	627	sand	840	844
sand	378	401	shale	627	663	shale	844	870
shale	401	403	sand	663	652	coal	870	871
sand	403	406	shale	652	692	shale	871	927
sand	403	406	lime	692	694	coal	927	928
lime	406	422	coal	694	696	shale	928	946
b.shale	422	424	lime	696	726	sand	946	956
coal	424	426	coal	726	728	sand/shale	956	972
lime	426	465	lime	728	746	coal	972	973
shale	465	483	b.shale	746	748	shale	973	990
b.shale	484	486	shale	748	756	coal	990	991
coal	486	488	lime	756	761	sand/shale	991	1,012

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**JAN 24 2007**  
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**WICHITA, KS**



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1856**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

418270

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-06	Thorsell Rev. TRUST 30-1	30	27	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	9:20		903427		2.5	Joe Bland
Wes T	7:00	↓		903197		2.5	Wes T
Russell A	0700	↓		903206		2.5	Russell A
Will H	6:30	↓		903142	932452	3	Will H
TROY W	6:45	↓		931420		2.75	Troy W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1284 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1262.40 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.13 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

INSTALLED Cement head CAN 2 SKS gal of 14 bbl eye of 165 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

1262.40	FT 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	155 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931420	2.75 hr	80 Vac	

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