

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services, LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/25/06</u>	<u>11/1/06</u>	<u>11/2/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26931-00-00
 County: Wilson
 _____ - sw - ne Sec. 30 Twp. 27 S. R. 17 East West
1983 feet from (N) (circle one) Line of Section
2029 feet from (E) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Finley, J. Kent Well #: 30-1
 Field Name: Cherokee Basin CBM
 Producing Formation: not yet complete
 Elevation: Ground: 982 Kelly Bushing: n/a
 Total Depth: 1243 Plug Back Total Depth: 1229.94
 Amount of Surface Pipe Set and Cemented at 21' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1229.94
 feet depth to surface w/ 164 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II w/ Hm 12-12-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 1/23/07
 Subscribed and sworn to before me this 23rd day of January,
 2007.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 24 2007

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Finley, J. Kent Well #: 30-1
 Sec. 30 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 6"	"A"	5	
Production	6-3/4	4-1/2	10.5	1229.94	"A"	164	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 30	T. 27	R. 17	GAS TESTS:	
API #	205-26931-0000	County:	Wilson		625'	0
Elev:	982'	Location	Kansas		750'	1 - 1/4"
					845'	1 - 1/4"
Operator:	Quest Cherokee, LLC				877'	1 - 1/4"
Address:	9520 N. May Ave, Suite 300				940'	1 - 1/4"
	Oklahoma City, OK 73120				1095'	1 - 1/4"
Well #	30-1	Lease Name	Finley, J. Kent		1158'	2 - 1/4" 12.7
Footage	Location					
	1,983 ft from the (N) Line					
	2,029 ft from the (E) Line					
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	9-25-06	Geologist:				
Date Completed:	11-01-06	Total Depth:	1,244'			
Exact spot Location:	SW NE					
Well Record						
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth						
Type Cement	portland					
Sacks						

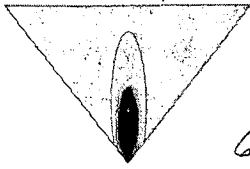
Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB		0	shale	443	462	shale	841	869
shale		20	sand	462	496	coal	869	870
lime		59	shale	496	527	shale	870	939
shale		67	lime	527	535	coal	939	940
lime		212	shale	535	569	shale	940	1020
shale		221	lime	569	607	sand/shale	1020	1119
b. shale		243	coal	607	608	coal	1119	1120
shale		245	shale	608	662	shale	1120	1139
lime		255	coal	662	664	coal	1139	1140
sand		297	lime	664	682	shale	1140	1144
shale		334	b. shale	682	684	lime	1144	1244
sand		343	lime	684	700			
shale		346	shale	700	718			
sand		351	lime	718	740			
lime		366	shale	740	747			
shale		385	lime	747	749			
b. shale		386	coal	749	750			
coal		388	shale	750	770			
lime		389	lime	770	772			
sand/shale		391	shale	772	825			
lime		404	coal	825	827			
shale		425	shale	827	840			
b. shale		441	sand	840	841			

Corrosion: 462-496' odor, 527-535' added water

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1824**

FIELD TICKET REF #

FOREMAN Joe

618280

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-2-06	Finley Kent 30-1			30	27	17	Wk
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:30		903427		3.5	Joe B
Wes T	7:00			903197		3.5	Wes T
Russell A	7:00			903206		3.5	Russell A
Maverick D	7:00			903142	932452	3.5	Maverick D
Paul H	7:00	↓		931415		3.5	Paul H

JOB TYPE long string HOLE SIZE 4 3/4 HOLE DEPTH 1243 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1229.94 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.61 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RW 2 SKS gal + 12 bbl dye + 164 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe

1 1/2 hrs spent on hauling plumbing out on Pump truck

	1229.94	Ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	155 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffles 3 1/2 + 3</u>	
1126	1	QWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903142	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931415	3.5 hr	80 Vac	

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