

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: B C Steel
License: 33711
Wellsite Geologist: Ken Recco

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/17/06</u>	<u>7/19/06</u>	<u>7/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26787-60-00

County: Wilson

_____ - nw - ne Sec. 13 Twp. 28 S. R. 15 East West

660 feet from S (N) (circle one) Line of Section

1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Markham, Chester L. Well #: 13-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 930 Kelly Bushing: n/a

Total Depth: 1285 Plug Back Total Depth: 1282.30

Amount of Surface Pipe Set and Cemented at 20' 10" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1282.30

feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 12-12-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 11/20/06

Subscribed and sworn to before me this 20th day of November

2006

Notary Public: Dorra Klaueman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Markham, Chester L. Well #: 13-2
 Sec. 13 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density Neutron Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20' 10"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1282.30	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1060-1062/937-939/902-905/885-887	400gal 15% HCL w/ 85 bbls 2% kcl water, 585bbls water w/ 2% KCL, Biocide 13407# 30/70 sand	1060-1062/937-939
			902-905/885-887
4	816-820/804-808	300gal 15% HCL w/ 47 bbls 2% kcl water, 530bbls water w/ 2% KCL, Biocide 12800# 30/70 sand	816-820/804-808

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
waiting on pipeline				
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Drilling Field Services
PO Box 326
Yates Center, KS 66783

Rig# 1
API# 15-205-26787-0000
Operator Quest Cherokee LLC OP #33344

County Wilson
State KS
Section 13
Township 28S
Range 15

Well# 13-2
Lease Name Chester L. Markham
Location 660 ft from North Line
1980 ft from East Line

Spud Date 7/17/2006
Date Complete 7/19/2006
Total Depth 1285

Hole Size Surface 12 1/4 Production 6 3/4
Casing Size 8 5/8
Setting Depth 20ft 10"
Cement Type
Sacks 6
Surface furnished by BCDFS
Cement furnished by BCDFS

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Depth in Feet From	To	Formation	Remarks	Gas Test		
0	485			485	1/4	17 6.93
485	535	Lime		710	1 1/2	2 98.5
535	542	Shale		810	1 1/2	5 156.00
542	544	Coal		835	1 1/2	39 432.00
544	585	Shale		910	1 1/2	39 432.0
585	592	Lime		1060	1 1/2	5 156.0
592	604	Shale		1285	1 1/2	5 156
604	627	Lime				
627	629	Coal				
629	655	Sand				
655	673	Shale				
673	674	Coal				
674	728	Shale				
728	730	Lime				
730	735	Coal				
735	758	Lime				
758	768	Coal				
768	776	Shale				
776	784	Sand				
784	788	Shale				
788	805	Lime	Oswego			
805	807	Shale				
807	809	Coal				
809	812	Shale				
812	818	Lime				
818	820	Coal				
820	830	Shale				
830	859	Sand				
859	865	Shale				
865	887	Sand				
887	889	Coal				
889	896	Shale				
896	898	Lime	Verdigus			
898	904	Shale				
904	906	Coal				
906	913	Sand	Cattlemans zone			
913	939	Shale				
939	941	Coal				
941	955	Shale				
955	956	Coal	Fleming			
956	965	Shale				
965	977	Sand				
977	982	Shale				
982	983	Coal				
983	985	Shale				
985	986	Coal				
986	1004	Sand				
1004	1017	Shale				
1017	1020	Coal				

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1020	1030	Sand	
1030	1032	Coal	
1032	1040	Shale	
1040	1064	Sand	
1064	1066	Coal	
1066	1071	Shale	
1071	1185	Sand	
1185	1190	Shale	Mississippi
1190			

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1719**

FIELD TICKET REF # _____

FOREMAN Craig Corbin

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 27 2006	Wackham Chester 13.5	13	28	15	W 150

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Corbin	11:30	2:00		903427		2.5	<i>[Signature]</i>
Tim A.				903655			<i>[Signature]</i>
Walter D.				903206			<i>[Signature]</i>
Dave F.				903110	902452		<i>[Signature]</i>
Mac M.		3:15		902106			<i>[Signature]</i>
Troy W.				Eric			<i>[Signature]</i>
Dustin W.							<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1285 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1282.30 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.45 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Installed cement head pumped 2 sacks of gel 140 gal and 140 sacks of cement to get gel to surface. Flushed pump; pumped wiper plug to bottom set. Continue

1282.30	1 1/2 casing
6	centralizers
903127	hr casing truck
TB3	hr casing trailer
1	1/2 casing clamp

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
902655	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	133 sc	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	1 1/2 sr	Gilsonite	
1107	1 sr	Flo-Seal	
1118	2 sr	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sr	Sodium Silicate calcium	
1123	7000 gals	City Water	
903110	3.5 hr	Transport Truck	
902452	3.5 hr	Transport Trailer	
903106	2.5 hr	80 Vac	
Revin 4513	1	4 1/2 flood shoe	

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