

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368

Contractor: Name: PETROMARK DRILLING
License: 33323
Wellsite Geologist: RENE HUSTEAD

Designate Type of Completion:
 New Well Re-Entry Workover WICHITA, KS
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/24/05 7/1/05 9/12/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-24848-0000
County: BARTON
NE Sec. 11 Twp. 16 S. R. 11 East West
1200 feet from NORTH Line of Section
1800 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HOUSKA Well #: 1-11
Field Name: WILDCAT

Producing Formation: ARBUCKLE
Elevation: Ground: 1798' Kelly Bushing: 1804'
Total Depth: 3372' Plug Back Total Depth: 3315'
Amount of Surface Pipe Set and Cemented at 468 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W/WH 4-12-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

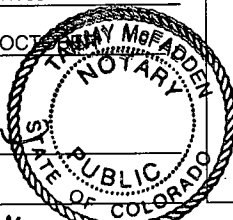
Signature: Thomas H Fertal

Title: SR. GEOLOGIST Date: 10/17/05

Subscribed and sworn to before me this 17th day of OCTOBER 2005

Notary Public: Tommy McFadden

Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: HOUSKA Well #: 1-11

Sec. 11 Twp. 16 S. R. 11 [] East [X] West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken [X] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Sample Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, BHC SONIC, MICROLOG
Name: TOPEKA, HEEBNER, DOUGLAS, BRN LIME, LANSING, ARBUCKLE, TD
Top: 2589', 2847', 2879', 2943', 2962', 3284', 3372'
Datum: -785, -1043, -1075, -1139, -1158, -1158
KCC OCT 17 2005 CONFIDENTIAL

CASING RECORD [X] New [] Used
Report all strings set - conductor, surface, intermediate, production, etc.
Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: SURFACE, PRODUCTION

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top/Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.
Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)
Shots per Foot: 4JSPF
Footage: 3286-90, 3295-99
Material: 250 GAL 28% MCA
RECEIVED KANSAS CORPORATION COMMISSION OCT 18 2005 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD
Size: 2-3/8" Set At: 3309' Packer At: NONE Liner Run: [] Yes [X] No
Date of First, Resumed Production, SWD or Enhr.: 9/12/05
Producing Method: [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil 10 Bbls., Gas -0- Mcf, Water 5 Bbls., Gas-Oil Ratio, Gravity 40°

Disposition of Gas: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval: 3286-99 OA

ALLIED CEMENTING CO., INC.

PO. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * I N V O I C E *

Invoice Number: 097432

✓ 48684

Invoice Date: 06/30/05

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 18 2005

CONSERVATION DIVISION
 WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
 To: & Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

Cust I.D.....: Gary
 P.O. Number...: Houska 1-11
 P.O. Date.....: 06/30/05

Due Date.: 07/30/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	250.00	SKS	8.7000	2175.00	T
Gel	6.00	SKS	14.0000	84.00	T
Chloride	8.00	SKS	38.0000	304.00	T
Handling	264.00	SKS	1.6000	422.40	E
Mileage	28.00	MILE	15.8400	443.52	E
264 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	168.00	PER	0.5500	92.40	E
Mileage pmp trk	28.00	MILE	5.0000	140.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 438.63
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4386.32
 Tax.....: 171.48
 Payments: 0.00
 Total....: 4557.80

<438.63>
4119.17

DRLG COMP W/O LOE

AFE # 1011

ACCT # 135/60

APPROVED BY *JC Larson*

ALLIED CEMENTING CO., INC.

17951

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>6.25.05</u>	SEC. <u>11</u>	TWP. <u>16</u>	RANGE <u>11</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>3:45 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Houka</u>	WELL # <u>1-11</u>	LOCATION <u>Claffin 12 N 2 E 1/2 S</u>			COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR (NEW) (Circle one) <u>NEW</u>				<u>West into.</u>			

CONTRACTOR PetroMark
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 468'
 CASING SIZE 8 5/8 used DEPTH 468'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 28 1/2 BBLs

OWNER Sam Gary Jr
 CEMENT
 AMOUNT ORDERED 250 bx Common
3% CC 2% GEL

EQUIPMENT
L.B.
 PUMP TRUCK CEMENTER J.P. Dreyling
 # 120 HELPER Steve Turley
 BULK TRUCK
 # 341 DRIVER Terry Ledford
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>250 bx @</u>	<u>8.70</u>	<u>2175.00</u>
POZMIX	_____ @ _____	_____	_____
GEL	<u>60x @</u>	<u>14.00</u>	<u>840.00</u>
CHLORIDE	<u>80x @</u>	<u>38.00</u>	<u>3040.00</u>
ASC	_____ @ _____	_____	_____
RECEIVED KANSAS CORPORATION COMMISSION OCT 18 2005 CONSERVATION DIVISION WICHITA, KS			
HANDLING	<u>264 x4 @</u>	<u>1.60</u>	<u>422.40</u>
MILEAGE	<u>264 x4 28 @</u>	<u>06</u>	<u>443.52</u>
			TOTAL <u>3428.92</u>

REMARKS:

Ran casing to bottom
Broke Circulation
Mixed 250 bx Common 3% cc
2% gel.
Released 8 5/8 TWP
Displaced plug with fresh h²⁰.
Cement did circulate.

SERVICE

DEPTH OF JOB	<u>468'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	<u>168 @</u>	<u>.55</u>	<u>93.40</u>
MILEAGE	<u>28 @</u>	<u>5.00</u>	<u>140.00</u>
			TOTAL <u>902.40</u>

CHARGE TO: Sam Gary Jr & Associates Inc
 STREET 1670 Broadway Suite 3300
 CITY Denver STATE Colorado ZIP 80202

Thanks

PLUG & FLOAT EQUIPMENT

MANIFOLD	_____ @ _____	_____	_____
<u>1. 8 5/8 TWP</u>	<u>@</u>	<u>55.00</u>	<u>55.00</u>
			TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Dennis L Boese

X Dennis L Boese
 PRINTED NAME

Thank you!

V48982

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 097548

Invoice Date: 07/12/05

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: Houska 1-11
P.O. Date.....: 07/12/05

Due Date.: 08/11/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	125.00	SKS	8.1500	1018.75	T
ASC	100.00	SKS	10.7500	1075.00	T
ADC-31	50.00	LBS	6.2500	312.50	T
FloSeal	31.00	LBS	1.7000	52.70	T
Salt	6.00	LBS	15.7500	94.50	T
KolSeal	500.00	LBS	0.6000	300.00	T
D-Foam	16.00	LBS	5.7500	92.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
Handling	265.00	SKS	1.6000	424.00	E
Mileage	28.00	MILE	15.9000	445.20	E
265 sks @.06 per sk per mi					
Prod.	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	28.00	MILE	5.0000	140.00	E
Rot. Head	1.00	PER	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 584.96
ONLY if paid within 30 days from Invoice Date

Subtotal: 5849.65
Tax.....: 225.68
Payments: 0.00
Total....: 6075.33

<584.96>
5490.37

DRLG COMP W/O LOE
AFE # 1011
ACCT # 137/60
APPROVED BY T.C. Larson

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 18 2005
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 18400

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>7-2-05</u>	SEC <u>11</u>	TWP. <u>16</u>	RANGE <u>11</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Houska</u> WELL # <u>1-11</u>				LOCATION <u>Chaplin 12N, 2E, 1/2S, W/5</u>		COUNTY <u>Barton</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Petromark #2

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 3370'

CASING SIZE 5 1/2" DEPTH 3365'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES: MAX 1500# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.55

CEMENT LEFT IN CSG. 42.55

PERFS. _____

DISPLACEMENT 8 1/4 bbls

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Tom D
HELPER Don Amitt

BULK TRUCK # 259 DRIVER Rich H Terryh

BULK TRUCK # _____ DRIVER _____

OWNER Same

CEMENT

AMOUNT ORDERED 125 cu yds 6 1/2" x 1 1/2" 4 # flow
100 cu yds ASC 5 # Kolmef/oh 3/4 of 120 CA-31
w/ wick Nipomen 500 gal ASF

COMMON <u>ALW 125 cu yds</u>	@	<u>8.15</u>	<u>1018.75</u>
POZMIX _____	@	_____	_____
GEL _____	@	_____	_____
CHLORIDE _____	@	_____	_____
ASC <u>100 cu yds</u>	@	<u>10.75</u>	<u>1075.00</u>
<u>ASFUSH 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
<u>ACD-31 50 #</u>	@	<u>6.25</u>	<u>312.50</u>
<u>RO SEAL 31 #</u>	@	<u>1.70</u>	<u>52.70</u>
<u>SALT 600 #</u>	@	<u>15.75</u>	<u>94.50</u>
<u>KOL-SEAL 500 #</u>	@	<u>.60</u>	<u>300.00</u>
<u>D-TEAM 16 #</u>	@	<u>5.75</u>	<u>92.00</u>
_____	@	_____	_____
HANDLING <u>26 cu yds</u>	@	<u>1.60</u>	<u>424.00</u>
MILEAGE <u>26 SAH 06 28</u>	@	<u>28</u>	<u>445.20</u>
TOTAL			<u>4314.65</u>

REMARKS:

Ran 3365' of 5 1/2" cas. Broke circulation.
Circulated 1 hr. Pumped 5 bbls fresh
H₂O - 10 bbls ASF - 15 bbls H₂O, Mixed
110 cu yds 6 1/2" x 1 1/2" 4 # flow / oh - 100 cu yds
ASC 5 # Kolmef/oh 3/4 of 120 CA-31 w/ Nipomen.
Worked up. Released Plug. Displaced with
fresh H₂O. Landed Plug at 1500 #.
Released and held.
Plugged Rothole w/ 15 cu yds 6 1/2" x 1 1/2" 4 # flow

CHARGE TO: Samuel Ray Tr Assoc

STREET 90 Lamon Engineering

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 18 2005

To Allied Cementing Co., Inc. CONSERVATION DIVISION
WICHITA, KS
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB <u>3365'</u>			
PUMP TRUCK CHARGE _____			<u>1320.00</u>
EXTRA FOOTAGE _____	@	_____	_____
MILEAGE <u>28</u>	@	<u>5.00</u>	<u>140.00</u>
_____	@	_____	_____
<u>Rotating Head</u>	@	_____	<u>75.00</u>
_____	@	_____	_____
TOTAL			<u>1535.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD, _____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL			_____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]
PRINTED NAME _____