

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Trans Pacific Oil Corporation
Address: 100 South Main, Suite 200, Wichita, KS 67202
Phone: (316) 262-3596 Operator License #: 9408
Type of Well: OIL & A Docket #:
The plugging proposal was approved on: 10-28-08
by: Duane Krueger
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

API Number: 15 - 053-21232-00-00
Lease Name: Soukup "C"
Well Number: 1-14
Spot Location (QQQQ): - NE - SE - NE
3630 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 14 Twp. 15 S. R. 9 East West
County: Ellsworth
Date Well Completed: D & A
Plugging Commenced: 10-29-08
Plugging Completed: 10-29-08

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: *see attached drilling report, 0', 372', 8 5/8" new 23#, 362.56', 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 180 sacks of 60/40 Poz, 4% gel, 1/4# floseal per sack.

1st plug @ 3052' with 35 sacks. 2nd plug @ 1000' with 35 sacks. 3rd plug @ 650 with 35 sacks.

4th plug @ 420' with 35 sacks. 5th plug @ 60' with 25 sacks to surface. Plug rat hole with 15 sacks.

Job complete @ 11:45 p.m. on 10-29-08 by Allied Cementing (tk #33588).

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

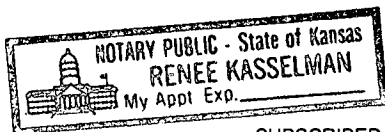
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Trans Pacific Oil Corporation

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern

(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 4 day of November, 20 08

Renee Kasselmann My Commission Expires: 7-15-09 Notary Public

RECEIVED KANSAS CORPORATION COMMISSION NOV 06 2008

Handwritten initials/signature

**SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS**

Lease: Soukup "C" 1-14

Plugging received from KCC representative:

Name: Duane Krueger Date 10-28-08 Time 1:15

1st plug @ 3052 ft. 35 sx. Stands: 49

2nd plug @ 1000 ft. 35 sx. Stands: 16

3rd plug @ 650 ft. 35 sx. Stands: 10 1/2

4th plug @ 420 ft. 35 sx. Stands: 6 1/2

5th plug @ 60 ft. 25 sx. Stands: 1

Mousehole _____ sx.

Rahole 15 sx.

Total Cement used: 180 sx.

Type of cement 60/40 Poz 4% Gel 1/4" Floseal

Plug down @ 11:45 P.M 10-29-08

Call KCC When Completed:

Name: Virgil Clothier Date 10-30-08 Time 9:45

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NOV 06 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33588

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	WELL #	LOCATION				COUNTY	STATE
OLD OR NEW (Circle one)							

CONTRACTOR _____ OWNER _____

TYPE OF JOB _____

HOLE SIZE	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER _____
_____ HELPER _____

BULK TRUCK
_____ DRIVER _____

BULK TRUCK
_____ DRIVER _____

REMARKS:

CHARGE TO: _____

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jay Kaiser

SIGNATURE

CEMENT AMOUNT ORDERED _____

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING @ _____

MILEAGE @ _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 06 2008
CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

SOUTHWIND DRILLING, INC.

RIG #3

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Soukup "C" #1-14

Location: 3630' FSL & 330' FEL
API#: 15-053-21232-00-00

Section 14-15S-9W
Ellsworth County, Kansas

OWNER: : Trans Pacific Oil Corporation
CONTRACTOR: Southwind Drilling, Inc. Rig #3

COMMENCED: 10-23-08
COMPLETED: 10-29-08

TOTAL DEPTH: Driller: 3115'
Logger: 3115'

Ground Elevation: 1601'
KB Elevation: 1609'

LOG :

0'	-	301'	Sand/Clay
301'	-	332'	Anhydrite
332'	-	1198'	Redbed/Shale
1198'	-	1565'	Shale
1565'	-	3115'	Lime/Shale
		3115'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 9 joints of 23# new 8 5/8" surface casing. Tally @ 362.56'. Set @ 372'. Cement with 225 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 1:30 p.m. on 10-24-08 by Allied Cementing (tk #35057)

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

3/4 degree (s)	@	372'
1 1/2 degree (s)	@	2700'
2 degree (s)	@	2770'
1 degree (s)	@	3115'

MORNING DRILLING REPORT		Fax to: 316-267-7184	
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Beth Isern 316-737-9560 (mobile) 316-683-9560 (home)	
Rig #3 Phone Numbers		Trans Pacific Oil Corporation 100 South Main – Suite 200 Wichita, KS 67202 316-262-3596	
620-566-7104	Rig Cellular (Dog house)	ELEVATION	G.L. 1601
620-566-7108	Geologist Trailer Cellular	K.B. 1609'	API# 15-053-21232-00-00
620-617-4477	Tool Pusher Cellular	Jay Krier	

Driving Directions: From Ellsworth (Hwy.14 & Hwy.140): 3 miles West on old 40 Hwy, ¼ mile North, West into.

Day 1 Date 10-23-08 Thursday

Moved Rig #3 on location

Spud @ 1:15 a.m. on 10-24-08

Ran 5.25 hours drilling (0.75 drill rat hole, 4.50 drill 12 ¼"). Down 18.75 hours (17.50 move/rig up, 1.25 connection)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 15,000, 120 RPM, 500# pump pressure

12 ¼" bit #1 (in @ 0') = 4.50 hrs. - 340'

1" fuel = 39.00 gals.

Fuel usage: 117.00 gals. (44" used 3") Start @ 24" + 23" delivered = 47"

Day 2 Date 10-24-08 Friday Survey @ 372' = ¼ degree

7:00 am – Drilling 12 ¼" @ 340'

Ran 7.25 hours drilling (.50 drill 12 ¼", 6.75 drill 7 7/8"). Down 16.75 hours (.25 CTCH, .25 survey, .50 trip, 1.00 try to run casing, 1.25 trip, 2.50 run casing/cement, 8.00 wait on cement, .25 drill plug, .25 rig check, .75 jet, 1.75 connection)

Mud properties: spud mud

Daily Mud Cost = \$577.05. Mud Cost to Date = \$577.05

Wt. on bit: 25,000, 90 RPM, 700# pump pressure

12 ¼" bit #1 (in @ 0' out @ 372') = 5.00 hrs. - 372'

7 7/8" bit #1 (in @ 372') = 6.75 hrs. - 826'

Fuel usage: 234.00 gals. (38" used 6")

Ran 9 joints of 23# new 8 5/8" surface casing. Tally @ 362.56'. Set @ 372'. Cement with 225 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 1:30 p.m. on 10-24-08 by Allied Cementing (tk #35057)

Day 3 Date 10-25-08 Saturday

7:00 am – Checking rig @ 1198'

Ran 19.00 hours drilling. Down 5.00 hours (1.00 rig check, .25 rig repair, .75 jet, 2.00 connection, 1.00 displace @ 2137')

Mud properties: spud mud

Daily Mud Cost = \$577.05. Mud Cost to Date = \$577.05

Wt. on bit: 30,000, 80 RPM, 850# pump pressure

12 ¼" bit #1 (in @ 0' out @ 372') = 5.00 hrs. - 372'

7 7/8" bit #1 (in @ 372') = 25.75 hrs. - 1880'

Fuel usage: 390.00 gals. (28" used 10")

MORNING DRILLING REPORT				Fax to: 316-267-7184			
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Beth Isern 316-737-9560 (mobile) 316-683-9560 (home)		WELL NAME		Soukup "C" #1-14	
Rig #3 Phone Numbers				LOCATION		3630' FSL & 330' FEL Sec. 14-15S-9W Ellsworth County, KS	
620-566-7104	Rig Cellular (Dog house)			Trans Pacific Oil Corporation 100 South Main - Suite 200 Wichita, KS 67202 316-262-3596			
620-566-7108	Geologist Trailer Cellular			ELEVATION		G.L. 1601	K.B. 1609'
620-617-4477	Tool Pusher Cellular		Jay Krier	API# 15-053-21232-00-00			

Driving Directions: From Ellsworth (Hwy.14 & Hwy.140): 3 miles West on old 40 Hwy, ¼ mile North, West into.

Day	4	Date	10-26-08	Sunday	<u>Survey @ 2700' = 1 ½ degree</u> <u>Pipe strap = .13 long to the board</u>
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7:00 am – Drilling @ 2252'

Ran 13.75 hours drilling. Down 10.25 hours (1.25 CFS @ 2680', 1.00 CFS @ 2700', 1.00 CTCH, 4.25 trip, .75 rig check, .25 rig repair, .25 survey, .50 DST #1, 1.00 connection)

Mud properties: wt. 8.8, vis. 60, water loss 7.4

Daily Mud Cost = \$4,572.95. Mud Cost to Date = \$5,150.00

Wt. on bit: 30,000, 80 RPM, 850# pump pressure

12 ¼" bit #1 (in @ 0' out @ 372') = 5.00 hrs. - 372'

7 7/8" bit #1 (in @ 372') = 39.50 hrs. - 2328'

Fuel usage: 468.00 gals. (70" used 12") 28" + 54" delivered = 82"

Day	5	Date	10-27-08	Monday	<u>DST #1 (2682' – 2700')</u>
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LKC formation

Recovered 65' muddy water with slight oil scum

DST #2 (2726' – 2749')

LKC formation

Recovered 1' mud

Survey @ 2770' = 2 degree

7:00 am – On bottom with DST #1 @ 2700'

Ran 4.25 hours drilling. Down 19.75 hours (1.00 CFS @ 2749', 1.00 CFS @ 2770', 1.25 CTCH, 10.25 trip, .50 rig check, .50 rig repair, 2.75 DST #1, 2.25 DST #2, .25 survey)

Mud properties: wt. 9.1, vis. 53, water loss 8.8

Daily Mud Cost = \$190.35. Mud Cost to Date = \$5,340.35

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 372') = 5.00 hrs. - 372'

7 7/8" bit #1 (in @ 372') = 43.75 hrs. - 2398'

Fuel usage: 273.00 gals. (63" used 7")

Day	6	Date	10-28-08	Tuesday	<u>DST #3 (2754' – 2770')</u>
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LKC formation

Recovered 365' water

7:00 am – On bottom with DST #3 @ 2770'

Ran 16.25 hours drilling. Down 7.75 hours (.25 CTCH, .50 CFS @ 2786', .25 rig repair, 2.50 trip, .25 rig check, 3.50 DST #3, .50 connection)

Mud properties: wt. 9.2, vis. 53, water loss 8.8

Daily Mud Cost = \$0.00. Mud Cost to Date = \$5,340.35

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 372') = 5.00 hrs. - 372'

7 7/8" bit #1 (in @ 372') = 60.00 hrs. - 2670'

Fuel usage: 351.00 gals. (54" used 9")

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Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Beth Isern 316-737-9560 (mobile) 316-683-9560 (home)		WELL NAME		Soukup "C" #1-14	
				LOCATION		3630' FSL & 330' FEL Sec. 14-15S-9W Ellsworth County, KS	
Rig #3 Phone Numbers			Trans Pacific Oil Corporation 100 South Main - Suite 200 Wichita, KS 67202 316-262-3596				
620-566-7104	Rig Cellular (Dog house)			ELEVATION	G.L. 1601	K.B. 1609'	API# 15-053-21232-00-00
620-566-7108	Geologist Trailer Cellular						
620-617-4477	Tool Pusher Cellular		Jay Krier				

Driving Directions: From Ellsworth (Hwy.14 & Hwy.140): 3 miles West on old 40 Hwy, ¼ mile North, West into.

Day 7 Date 10-29-08 Wednesday Survey @ 3115' = 1 degree

RTD = 3115'

LTD = 3115'

7:00 am – Drilling @ 3042'

Ran 2.50 hours drilling. Down 21.50 hours (1.00 CFS @ 3115', 2.75 trip, .25 survey, 4.00 log, 2.00 wait on cementers, .50 wait on orders, 2.75 lay down pipe, 1.00 plug, 7.25 tear down)

Mud properties: wt. 9.0, vis. 56, water loss 8.4

Daily Mud Cost = \$1,299.15. **Total Mud Cost = \$6,639.50**

Wt. on bit: 30,000, 80 RPM, 750# pump pressure

12 ¼" bit #1 (in @ 0' out @ 372') = 5.00 hrs. - 372'

7 7/8" bit #1 (in @ 372' out @ 3115') = 62.50 hrs. - 2743'

Fuel usage: 117.00 gals. (51" used 3")

Plug well with 180 sacks of 60/40 Poz, 4% gel, ¼# floseal per sack.

1st plug @ 3052' with 35 sacks. 2nd plug @ 1000' with 35 sacks. 3rd plug @ 650' with 35 sacks.

4th plug @ 420' with 35 sacks. 5th plug @ 60' with 25 sacks to surface. Plug rat hole with 15 sacks.

Job complete @ 11:45 p.m. on 10-29-08 by Allied Cementing (tk #33588).