STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

## WELL PLUGGING RECORD

| •   | Sheric  | dan  | County           | y. Sec. 20 Tw     | rp. IUS Rge    | 3.30W (E)(W)                   |  |
|---|---|--|------------------|-------------------|----------------|--------------------------------|--|
| NORTH   | Location as "NE   | CNWKSWX*   | or footage from  | m lines SW SW     | 660' FS        | SL & FWL                       |  |
| None  | Lease Owner APCO OIL CONFORMITON  |  |                  |                   |                |                                |  |
|   | Lease Name Ben Hemmert Well No. 1  Office Address 1700 HNG Bldg., Houston, Texas 77002  |  |                  |                   |                |                                |  |
|   | Office Address.   |  |                  |                   |                |                                |  |
|   | Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed  8-16  19 75 |  |                  |                   |                |                                |  |
|   | Application for   |  |                  |                   |                | 8 <b>-1</b> 9 <sub>19</sub> 75 |  |
|   |   |  |                  |                   |                | 19                             |  |
|   |   |  |                  |                   |                | 8 <b>-1</b> 6 <sub>19</sub> 75 |  |
| l i i   | Plugging completed 8-16 19 75   |  |                  |                   |                |                                |  |
| <u>     </u>  | Reason for abandenment of well or producing formationDry_well                           |  |                  |                   |                |                                |  |
|   |   |  |                  |                   |                |                                |  |
| 0   | If a producing well is abandoned, date of last production NA 19                         |  |                  |                   |                |                                |  |
| <u> </u>  |   |  | the Conserva     | ation Division or | its agents be  | fore plugging was com-         |  |
| Locate well correctly on above<br>Section Pint                    | menced?   | Yes  | D - 1 +-1        | L                 |                |                                |  |
| Same of Conservation Agent who supe                               | rvised plugging of this   | well G11b  | ert Balt         | naznor            |                |                                |  |
| Producing formation. None   | D   | epth to top  | Bottom           | <i>.</i>          | Total Depth o  | f Well4043F                    |  |
| show depth and thickness of all water,                            | , oil and gas formation   | 3.   |                  |                   |                |                                |  |
| OIL, CAS OR WATER RECORD  | os .  |  |                  |                   |                | CASING RECORD                  |  |
|   | CONTENT   | FROM   | то               | SIZE              | PUT IN         | PULLED DUT                     |  |
| FORMATION   |   | 3622   | 3970             | 8 5/8             | 310            | 0                              |  |
| Topeka  | Salt Water<br>Shale   | 3970   | 3973             | 0 3/0             | 310            |                                |  |
| Heebner   | Salt Water  | 3992   | 4001             |                   |                |                                |  |
| Toronto   | Salt Water  | 4007   | 4142             |                   |                |                                |  |
| Lansing   | Non Commerci  |  | 4442             | t i               |                |                                |  |
| Pawnee<br>Fort Scott  | Non Commerci  | The state of the s | 4513             |                   |                |                                |  |
| Cherokee  | Non Commerci  |  | 4572             |                   |                |                                |  |
| Mississippi   | Non Commerci  |  | 4645             |                   |                |                                |  |
| 70 sx cement plug w/5 20 sx cement plug fro 10 sx cement plug fro | et.<br>0/50 POS, 6%<br>m 185' to 275  | gel from   |                  |                   | placed, from   | feet to                        |  |
| TO SK CEMENT PIGE ITO   | M 0 CO 40 .   |  |                  |                   |                |                                |  |
| ****  |   | <del></del>  | <u></u>          |                   |                |                                |  |
|   |   |  |                  |                   |                |                                |  |
|   |   |  |                  |                   | ٧              |                                |  |
|   |   |  |                  |                   |                |                                |  |
| -   |   |  |                  |                   |                |                                |  |
| San de Division de La Company                                     | اه addition)<br>alliburton CC   | description is nece  | rssary, use BACI | ( of this sheet ) | •              |                                |  |
| Tiores Vonces   | IATTIDUTEON CC  | Milparry   |                  |                   |                |                                |  |
| Address Hays, Kansas  |   |  |                  |                   |                |                                |  |
|   |   | TT A   | DDT.0            |                   |                |                                |  |
| STATE OF TEXAS  | cot   | ENTY OF HA   | KKIS             | ·                 | . 58.          |                                |  |
| A. K. Gideon  | ıs  |  | employee of      | owner) or (own    | er ar operator | ) of the above-described       |  |
| well, being first duly sworn on oath,                             | says: That I have kn  | owledge of the   | facts, statem    | ents, and matter  | s herein conte | sined and the log of the       |  |
| above-described well as filed and tha                             | it the same are true a  | nd correct. So   | help me God      | . ,               |                |                                |  |
|   |   | (Signature)  | 4. K. D          | deans             | /              | K. Gideons                     |  |
|   |   | 1  | 700 HNG          | Bldg., Hou        | iston Te       | xas 77002                      |  |
| STORY STATE   |   | _=   | .,               |                   | Address)       |                                |  |
| STRECRIBED AND SWORN TO before me this 22nd day of August 19 75   |   |  |                  |                   |                |                                |  |
| Signature (II)  |   |  |                  |                   |                |                                |  |
| 6-1-77  | ,   |  | Nyoun            | ~ virus           | wousen         | Makawi Pulitu                  |  |
| My commission expires 0-1-//                                      |   |  |                  |                   |                | Notary Public.                 |  |
| Fig. 1  |   |  |                  |                   |                |                                |  |
| A 7.5   | •   |  |                  |                   |                |                                |  |

RECEIVED
STATE CORPORATION COLUMNISSION

AUG 2 5 1975 08-25-1975 conservation division Wichite, Kansas

## CONTRACTOR'S WELL LOG

## 15-179-20408-00-00

OPERATOR: CONTRACTOR: WELL NAME: LOCATION:

SPUD DATE:

COMPLETION DATE:

Apco Oil Corporation
Abercrombie Drilling, Inc.
BEN HEMMERT #1
SW SW Section 20-10S-30W
Sheridan County, Kansas
August 6, 1975
August 16, 1975

|      | <b>.</b>     |  |    |
|------|--------------|--|----|
| 0    | 220          | Surface Dirt & Sand  | -  |
| 220  | 310          | Shale  | ,  |
| 310  | 723          | Sand & Shale   |    |
| 723  | 2360         | Shale & Sand   |    |
| 2360 | 2485         | Shale  | •  |
| 2485 | 2535         | Anhydrite  |    |
| 2535 | 3070         | Shale  |    |
| 3070 | 3660         | Shale & Lime   |    |
| 3660 | 3922         | Lime & Shale   | *  |
| 3922 | 4645         | Lime   |    |
|      | <b>4</b> 645 | Rotary Total Depth   | •  |
|      |              | and the state of t | ٠, |

Spud @ 9:30 a.m. August 6, 1975. Drilled 310' of 12½" surface hole. Ran 8 jts. 8 5/8", set @310'. Cemented with 300 sx. Common, 4% gel, 3% calcium chloride. Cement circulated. Plug was down @ 8:30 p.m., August 6, 1975. Plugged and Abandoned: 1st Plug Set @ 1300' with 70 Sacks; 2nd Plug Set @ 310' with 20 Sacks; 3rd Plug Set @ 40' with 10 Sacks; Plug was down @ 2:30 p.m., August 16, 1975. State Plugger: Gilbert Balthazor

STATE OF KANSAS

99

COUNTY OF SEDGWICK

Jack K. Wharton, Geologist of Abercrombie Drilling, Inc. does hereby state that the above and foregoing is a true and correct copy of the log of the BEN HEMMERT #1, SW SW, Section 20-10S-30W, Sheridan County, Kansas

RECEIVED
STATE CONTENTATION COMMISSION

ABERCROMBIE DRILLING, INC.

AUS 2.1 1975 08-21-1975 CENT SYNTISH DIVISION

By: Jack & Whatten

Subscribed and sworn to before me, a Notary Public, in and for the aforesaid county and state as of this 20th day of August, 1975.

My Conmission Expires:

Expires: April 8, 1978