STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

15-179-20484-00-00

WELL PLUGGING RECORD

Make Required Affidavit	She	ridan	Cour	ty. Sec.	15 Twp. 1	05 Rge. 30 K/W
Mail or Deliver Report to	Locatio	n as "NE/	CNW 1 SW 1'	or foota	ge from 1:	ines
Conservation Division		W SW NE			:'	
State Corporation Comm.	Lease (7150		<u>Drilling</u>	, Inc.	,
245 North Water	Lease N	Name ALB	ERS		w	ell No.]
Wichita, KS 67202	Office	Address 8	01 Unior	Center,	Wichita, k	Kansas 67202
	Charact	er of Wel	_		il, Gas o	r Dry Hole)
			Dry	/ Hole		
		ell comple				Oct. 28, 1977
				filed(ve		Oct. 28, 1977
			-	approved	(verbally)	
1		g commenc				Oct. 28. 1977
		g complet				<u>Oct. 28, 1977</u>
					-	g formation
	No com	<u>mercial qu</u>	iantity (of 011 or	gas encour	itered
	If a pr	oducing w	ell is a	ibandoned,	date of	last production
	W.		1.4.5.4	form Alex	C	19
Locate well correctly on above Section Pint	•					ion Division or
				ng was co	mmenced <i>r</i> ilbert Bal	Yes thazon
Name of Conservation Agent who				wellu		pth of Well 4020
Producing formation		th to top			_rotar be	or werr 4020
Show depth and thickness of al	i water, oil	and gas	TOTHATIC			
OIL, GAS OR WATER RECORDS					,	CA CINC DECODE
		 				CASING RECORD
FORMATION	CONTENT	. FROM	ТО	SIZE	PUT IN	. PULLED_OUT
			<u> </u>	 	 	
		·	 	 	 	
		<u> </u>				
					 	
Describe in detail the mann	er in which	the well	was nluc	rged indi	cating wh	ere the mud fluid
plugs were used, state the chafeet for each pl		ame and de	epth plac			feet to
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	70 -1			TE CO Julie		
lst plug set at 1400' with			<u> </u>	115 00 ···	100191	
2nd plug set at 240' with 3rd plug set at 40' with					11311	
3rd plug Set at 40 with	IU Sacks			1,00	01-197	7
Cemented with 50/50 posmix	(6% del			nareste		
Plug was down at 9:30 p.m.		8. 1977		11:6060	, 10 332	
1149 1140 40111 40 3100 51111	, , , , , , , , , , , , , , , , , , , ,	,				
	 	 				
(If additional	description	ie noose	977 1166	BACK of	this shee	+)
	-					()
Name of Plugging Contractor	Abercromb	<u>ie prillir</u>	ig, Inc.		•	
	corn					•
STATE OF Kansas	COUN	TY OF	Sedgwick	ζ		SS.
Jack L. Partridge, Ass't.	<u>Secretary-T</u>	reasurer	(emplo	yee of owr	ner) or (o	wner or operator
of the above-described well, be						
the facts, statements, and matt as filed and that the same are	true and co	contained rrect. So	and the help m	rog or tr	ie above-d	escribed weit
as iffed and that the bame are	true una co	ricee. B	→ .			
A STATE OF THE PARTY OF THE PAR	(Sig	nature) ((In. IA	Mititale	<u> </u>	•
	:		11 Union	Center W	ichita Ka	ansas 67202 :
		_00	,, 0111011	(/	ddress)	
SUBSCRIBED AND SWORN TO be	fore me thi	s 31st	day	•	ober	, 19 77
	_		— ' _/	1	1/1	 '
32. Punia			1371	ndra	Kechn	(av)
		Sa	andra Ric	chman	No	tary Public.
My commission expires July 21.	1979					n
The same section of the						

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	KANSAS DRILLERS LOG									s. 15 T. 10S R. 30 X				
\supset	API No. 15 — 179 — 20484-00-00									Loc. C NW SW NE				
_	Operator										County Sheridan			
	Abercrombie Drilling, Inc.									640 Acres N				
Ì	Address	i												
	801 Union Center, Wichita, Kansas 67202									160		60		
	Well No. Lease Name													
ļ	1	/	LBERS											
	Footage Location										}	7-1-1-1		
Į	feet from (N) (S) line feet from (E) (W) line									160	<u></u>	160		
ı	Principal Contractor	Drilling 1	nc	Geolog		ionov					ʹͰー├╴			
,	Spud Date	rombie Drilling, Inc. Greg Cheney							,	Loc		reli correctly		
\neg	October 22,								Elev.: Gr. 2895					
기	Date Completed			Oil Pur					2000 2000					
- 1	October 28, 1977										DF 2898 КВ 29			
	CASING RECORD													
	Report of all strin	gs set — surface,	intermed	iate, pr	oduction, et	с.								
	Purpose of string	Size hole drilled	Size casi	ng set V	Veight lbs/ft.	Setting depth	7	Type cement		Sacks		Type and perce additives	ent	
	Cunface	101.0				237.28		Common		175		2% ge1 3% CaC1		
ĺ	Surface	12½"	8-5/	^ +		237.20		Common		1/3		3% Caci		
				ŀ							1			
			ļ											
\supset														
		LINER RECORD PERF								FORATION RECORD				
	Top, ft.	Bottom, ft.			ient ,	Shots per ft.			Size & type			Depth interva	ı	
	TUBING RECORD													
\bigcap	Sixe Setting depth Packer set at						•••••				_	•		
					~6	16.Nh								
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval trea														
												interval treated		
J	01/10/02/1977													
Go. Eld Merces														
											•			
	INITIAL PRODUCTION											·		
	Date of first production		Pro	oducing	method (flow	ing, pumping, g	as lift	, etc.)						
	Gas Water Gas-oil ratio										il catio			
	RATE OF PRODUCTION PER 24 HOURS Water							water			Gas-0	ni tatio	CEDO	
		sition of gas (vented, used on lease or sold)				bbls. MCF Producing is				bbis.	l		CFPB	
J		a, assa vii ieuse or												

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-179-20484-00-00 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole Operator Abercrombie Drilling, Inc. Lease Name Well No. **ALBERS** s 15 t 10S R 30 XX WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH TOP воттом Sand & shale 0 1880 SAMPLE TOPS: 2140 Shale 1880 2140 2462 Shale & sand 2462 2498 Anhydrite 2462 (+438) Anhydrite B/Anhydrite 2499 (+401) Shale 2498 2842 Shale & lime 2842 3447 Heebner 3930 (-1030) Lime & shale 3447 Topeka 3710 (-810) 3755 Toronto 3959 (-1059) Shale & lime 3755 4020 Rotary Total Depth 4020 Lansing 3970 (-1070) USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Signature <u>Partridge</u> <u>Ass't.</u> Secretary-Treasurer October 31, 1977