

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-179-21,001-00-06

LEASE NAME W.E. Bittel

WELL NUMBER 1

2970 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 11 TWP. 10S RGE. 26 (E/W) (W)

COUNTY Sheridan

Date Well Completed 5/1/91

Plugging Commenced 5/1/91

Plugging Completed 5/1/91

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Energy Exploration, Inc.

ADDRESS 1002 S. Broadway, Wichita, KS 67211

PHONE#(316) -267-7336 OPERATORS LICENSE NO. 5063

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 5-1-91 (date)

by Marion Schmidt (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well loc. attached? Yes

Producing Formation _____ Depth to Top _____ Bottom 1111 T.D. 4150'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	208'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Mud laden fluid 4150'-2235' 10 sks cement @ 40'
 25 sks cement @ 2235' 15 sks inrathole
 100 sks cement @ 1320'
 40 sks cement @ 270'

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Emphasis Oil Operations

Address P. O. Box 506, Russell, KS 67665-0506

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Energy Exploration, Inc.

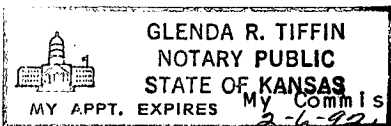
STATE OF KANSAS COUNTY OF RUSSELL

Kyle B. Branum (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) Box 506, Russell, KS 67665-0506

SUBSCRIBED AND SWORN TO before me this 2nd day of May, 19 91



Glenda R. Tiffin
 Glenda R. Tiffin, Notary Public

My Commission Expires: 2-6-92

RECEIVED
 License No. 5063
 STATE CORPORATION COMMISSION

MAY 06 1991 05-06-91

CONSERVATION DIVISION
 Wichita, Kansas

EMPHASIS OIL OPERATIONS

P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Energy Exploration, Inc.
1002 S. Broadway
Wichita, KS 67211

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: W. E. Bittel WELL #1

LOCATION: S/2 SW NE
Section 11-10S-26W
Sheridan County, Kansas

LOGGERS TOTAL DEPTH: 4151'

ROTARY TOTAL DEPTH: 4150'

COMMENCED: 4/25/91

CASING: 8-5/8" @ 208' w/165 sks cement

ELEVATION: 2547' K.B.

COMPLETED: 5/1/91

STATUS: Dry Hole

DEPTHS & FORMATIONS

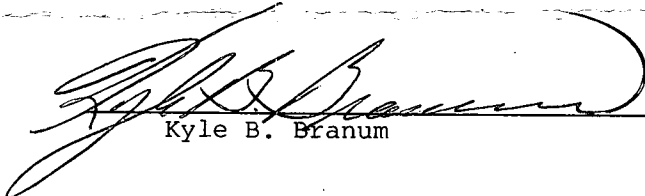
(All measurements from K.B.)

Cedar Hills	1820'	Heebner	3823'
Red Bed	2000'	Toronto	3844'
Anhydrite	2227'	Lansing-Kansas City	3861'
Shale	2264'	Base Kansas City	4099'
Topeka	3610'	R.T.D.	4150'

RECEIVED
STATE CORPORATION COMMISSION
MAY 06 1991
CORRELATION DIVISION
Wichita, Kansas

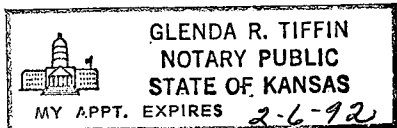
STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

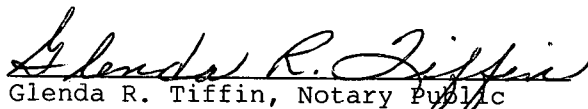
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Kyle B. Branum

Subscribed and sworn to before me on May 2, 1991.

My commission expires: February 6, 1992.




Glenda R. Tiffin, Notary Public

ENERGY EXPLORATION, INC.
1002 S. Broadway
Wichita, Kansas 67211

ORIGINAL

15-179-21001-0000

Daily Drilling Report

Energy Exploration, Inc. - W.E. Bittel #1
C S/2 SW/4 NE/4, Sec. 11-T10S-R26W
Sheridan County, Kansas

Contractor: Emphasis Oil Operations
Geologist: Kenneth M. Dean
Elevation: G.L. 2592', K.B. 2597'

Formation	Sample	Log
Anhydrite	2229 +368	2230 +367
B/Anhydrite	2264 +333	2263 +334
Topeka	3610 -1013	3608 -1011
Heebner	3824 -1227	3823 -1226
Toronto	3844 -1247	3844 -1247
Lansing	3861 -1264	3859 -1262
Muncie Creek	3986 -1389	3984 -1387
Stark Shale	4054 -1457	4053 -1456
BKC	4099 -1502	4095 -1498
T.D.	4150	4151

DST #1 3818-3872 (Tor, Lans A) 30-60-60-60, weak 3" blow in bucket, Rec. 90' SWCM, IHP 1801, IFP 44-44, ISIP 732, FFP 66-77, FSIP 699, FHP 1768, chl. 10,000, temp.

DST #2 3896-3912 (Lans D) 30-30-30-30, 1st open weak, blow died in 1 minute. 2nd blow flushed tool no blow, Rec. 5' M, IHP 1845, IFP 22-22, ISIP 22, FFP 22-22, FSIP 22, FHP 1812, temp 115°.

DST #3 3920-3948 (Lans E & F) 30-60-60-60 Rec. 310' MW, IHP 1856, IFP 22-88, ISIP 909, FFP 100-188, FSIP 909, FHP 1823, temp. 115°.

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1991

CONSERVATION DIVISION
Wichita, Kansas