

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 212 No. Market Wichita, Kansas

WELL PLUGGING RECORD

Graham County, Sec. 17 Twp. 9S Rge. (E) 23 (W)

Location as "NE/CNW&SW¼" or footage from lines 1650' FNL 1650' FWL

Lease Owner Cities Service Oil Co.

Lease Name Evergreen Unit Well No. 114W

Office Address Box 553 Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil FOR REC

Date well completed 7-30 1958

Application for plugging filed 10-16 1968

Application for plugging approved 10-17 1968

Plugging commenced 10-28 1968

Plugging completed 10-28 1968

Reason for abandonment of well or producing formation Lost hole due to bad casing

If a producing well is abandoned, date of last production 11-1 1967

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Nichols Morland, Kansas

Producing formation Lansing Kansas City Depth to top 3641 Bottom 3859 Total Depth of Well 3860 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Contains two rows of casing data.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran tubing to 1980' Spotted 25 Sx. 50/50 Pozmix plus 6% Gel 1980-1760

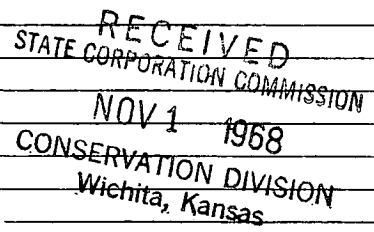
Pulled tubing to 1760' Circulated 6 Sx. Gel to surface. Pulled

tubing to 1290' Spotted 60 Sx. 50/50 Pozmix plus 6% Gel plus 2 Sx.

hulls. Pulled tubing to 245'. Spotted 10 Sx. Cement. Pulled

tubing to 30' Spotted 5 Sx. Cement Filled to surface.

Welded cap on casing



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Co.

Address Hays, Kansas

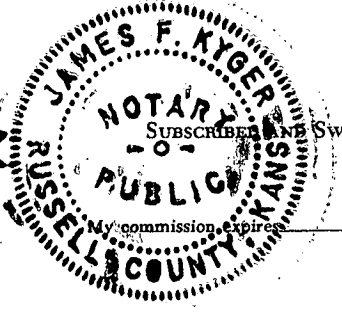
STATE OF Kansas, COUNTY OF Russell, ss.

E. W. Peterman (employee of owner) or (operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. W. Peterman Operations Supt. Box 553 Russell, Kansas 67665

Subscribed and sworn to before me this 30th day of October, 1968

(Address) James F. Kyger Notary Public.



KERO KERO KERO

Robinson A 14

~~IMPERIAL OIL & KANSAS, INC.~~  
Well Completion Report

~~EVERGREEN NW LKC UNIT~~

144 W

Lease: ~~Robinson A~~ Well No. ~~14~~  
Loc.: NW SE NW Sec. 17 Twp. 9S Rge. 23W  
County: Graham State: Kansas  
Pool: Evergreen (GRAHAM CO. GROUP)

Spud Date .. 7-12-58  
Rotary Completed 7-21-58  
Completion Date 7-30-58  
Potential 107 BOPD  
Gravity 38  
Accum. Production to

Surface casing set at (8 5/8) 220 with 150 Sacks  
Production casing set at (5 1/2) 3858 with 125 Sacks  
Rotary total depth 3860

Formation Tops:  
Elevation: 2322 RB

Sample Electric Log

Anhydrite	1935 (+ 387)	
Heebner	3601 (-1279)	3601 (-1279)
Toronto	3625 (-1303)	3624 (-1302)
Lansing	3641 (-1319)	3640 (-1318)
Base K C	3859 (-1537)	3640 (-1318)

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Remarks	Estimated Reserves
Lansing			
35'Z	3669	DST 120' gas 45' OCM 90'MW.	
50'Z	3679	DST 180' gas 40' Oil, 200 OCW, 2300 SOCW.	
200'Z	3829	Open (Perf 3832-36) 5500 Acid, Swb 11 BOPH/3 hrs.	

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 17 1968  
CONSERVATION DIVISION  
Wichita, Kansas

Completion Data:

7-26-58: Moved in Franks #2.  
7-27-58: Rigged up. Drld staging collar. Tested dry. Cleaned out to TD 3837. Ran Gamma-Ray correlation log. Perf. 200' zone 3832-36 w/4 Jets per ft. Washed perforations with 2 bbl. acid.

7-28-58: Swbd back trace of oil. Acidized 200' zone w/500 gal. reg. MP 100#. PD to 0 when pump stopped.

7-29-58: 15 hr. swab test 4.2 BOPH last

IMPERIAL EVERGREEN NW L-KC UNIT:

3-2-64: Moved in Shirk Well Servicing Unit; pulled rods & tubing; perf. 50' zone 3681-84', 4 JPF. Set C. I. bridge plug @ 3740'; ran tubing with Baker Model "A" tension packer set @ 3626'. Broke down 50' zone using wtr. down tubing; MP 250#; input rate 1.5 BPM; well OV. Well now ready for injection.

5/11/64: Moved in Franks Unit No. 1; pulled tubing with Baker Model "A" tension packer. Drld. out C.I. bridge plug @ 3740'; CO to PBTD 3836'. Ran