STATE CORPORATION COMMISSION			,			1	Form CP-4
Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division		WEI	L PLU	GCING 1	RECORD		
P. O. Box 17027	Gi	raham	County	Sec. 17	Twp. 9 Rge	23 (5)	/ 187 \
Wichita, Kansas 67217	Location as "NE/CN"	WäSWä" or f	ootage from	lines	DE DE INV	(E)_ (E)_	(<i>W</i>)
	Lease Owner	DUILTO	MET Obe	raung c	Ο.		
						_ Well No	#4
	Office Address	30x 422	El Dora	do, Kans	as		
	Character of Well (c	ompleted as	Oil, Gas or	Dry Hole) _			
	Date well completed		·				_19
	Application for plugg	ing filed					_19
	Application for plugg	ing approved	·	·			_19
	Plugging commenced Plugging completed		2	-1/-/3			_19
	Plugging completed_		2	-22-73			_19
	Reason for abandonm	ent of well or	producing	formation _			
	16 a producing wall i	a chandened					
	If a producing well is Was permission obta	ined from the	Conners	production.			_19
Locate well correctly on above	menced?	med from (iii	Conservat	noisivita non	or its agents ber	ore plugging	was com-
Locate well correctly on above Section Plat aine of Conscrivation Agent who superv	rised plugging of this well			W.	L. Nichols		
roducing formation	Denth	to ton	Bottom		Total Donth of	3907	7 Feet
how depth and thickness of all water, o	il and gas formations				- rotar Depth or	Wen	reet
OIL, CAS OR WATER RECORDS		and the second s				CASING RE	CORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	DUT
				5½"	3906'	813.70	
				8 5/8"	183'		****
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						<u> </u>	
						<u> </u>	
							<u> </u>
			<u> </u>	·	1	<u> </u>	
Describe in detail the manner in we introducing it into the hole. If cemer feet for each plug set.	nt or other plugs were use	d, state the cl	naracter of s	same and de	oth placed, from_	· · · · · · · · · · · · · · · · · · ·	feet to
Made bottom hole plug l dump bailer.	back with sand to	o 3/00'.	Mixed	and ran	<u>5 sacks cen</u>	ment thru	
dump parrer.							
Squeezed hole with 5'sa	to 2001 20	sacks ge	<u>ı. 110</u>	cu. ft.	cement fro	m 1100'	to 775
TT DUCKES GET TICH 113	W 200 . 30 Cu	. It. cem	ent tro	m 200' +	·0 125'		
2 sacks gel from 125'	LO 40 . IU Cu.	ct. cemen	t from	40'to ba	se of cella	r	
*							
			·	R	FCEIVER	<u></u>	
				STATE CO	RECEIVED	MISCION	
				STATE CO	ECEIVED RPORATION COM) MISSIOM	
				SIAIE CO	ECEIVED RPORATION COM	MISSIOM	

	Plugging comp		· · · · · · · · · · · · · · · · · · ·	2-22-73		19
	Reason for abai	ndonment of wel	l or producia	g formation		
	If a producing	well is abandon	ed date of la	est production		10
						efore plugging was con
Locate well correctly on above Section Plat	menced?				,	
aine of Conservation Agent who supe					L. Nichol:	
roducing formation how depth and thickness of all water,			Botton	<u> </u>	Total Depth o	of Well 3907 Fee
		15.				
OIL, CAS OR WATER RECORD	S		•			CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		,		5½"	3906'	813.70'
			 	8 5/8"	183'	
	<u> </u>				 	
					<u> </u>	
					· · · · · · · · · · · · · · · · · · ·	
			<u> </u>			
Describe in detail the manner in	which the well was p	olugged, indicati	ng where the	mud fluid was r	placed and the	method or methods use
introducing it into the hole. If cem	ent or other plugs we	ere used, state th	e character o	f same and dept	th placed, from	feet
feet for each plug so	t.					,
Made bottom hole plug	back with say	nd to 3700	Mived	l and ran	5 gogleg ge	
dump batter.						
Squeezed hole with 5's	sacks hulls ar	nd 9 sacks	gel. 11	0 cu. ft.	cement fr	com 1100' to 7
14 Sacks get from 7/5	to 200'. 30	J cu. ft. c	ement fr	~m 200'+a	- 125!	
2 sacks gel from 125'	to 40'. 10 c	cu. ft. cen	ent from	40'to bas	se of cell	ar.
	·					
		The state of the s				
				R	ECEIVE	D
		***************************************		SIAIE CUK	PORATION CON	AMISSION
				5	- B 2 G 307	D
					<u>-0 4 0 13/.</u>	ž
		-		CONSER	VATION DIV	ISION
				Mic	hita, Kansas	<u> </u>
·						
						Committee and the state of the
	(If additional	description is necess	my, use BACK	of this sheet)		
Dan	ithwest Casing	Pulling C	0.			
dressBOX	364 Great B	end, Kansa	<u>s</u>			
ATE OF Kansas	. COU	VIY OF Bar	ton		69.	
Southwest Casing Pul	ling Co.	,		wner) or (own		of the above-describe
ll, being first duly sworn on oath, sa	ys: That I have kno	rwledgo of the f	acts, statemer	nts, and matter	s herein contain	ned and the log of th
ove-described well as filed and that	he same are true and	d correct. So he	elp me God.			^
Eller		(Signature)	W. C.	Som c	es/ ~	for the second
A comment of the second	•	,	Box 364	Great Bo	nd, Kansas	
		pro- Cities Constant	DOX JUT		Address)	
SURSERGED AND SWORN TO BEFORE	me this 24	day of	Februa		•	73
0 5 /6			Sign		Die	D
commission expires 2	tolon 10	176		-7	· pue	Notary Public.
J. P.A.				7		, a wono.

DRILLER'S LOG

RECEIVED STATE CORPORATION COMMISSION

FEB 1 3 1973

Imperial Oil of Kansas, Inc. 903 Union National Building Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

Robinson "A" No. 4 SE SE NW Sec. 17-9S-23W Graham County, Kansas

Total Depth: 3907'

Elevation: 2370' RB

Commenced: 3-6-57 Completed: 3-18-57

Production: 417 BOPD, no Wtr.

Contractor: Imperial Oil of Kansas, Inc.

Wichita, Kansas

Casing Record: Set 8-5/8" Surface Pipe at 183 with 150 sacks cement.

Figures indicate bottom of formations:

Surface Rock & Sand Shale & Sand Shale & Shells Dakota Sand	183' 1205' 1520' 1750'	Anhydrite Heebner Toronto	TOPS	1988 ' ⁻ 3647 ' 3673 '	(/ 382) (-1277) (-1303)
Shale & Red Bed	1870' 1988'	Lansing Total Depth		36891	(-1319)
Shale & Shells		Total Depth		3907'	(-1537)
Anhydrite	2029 '				
Shale & Shells	2390'				
Shale	25651				
Shale & Lime	3605 '				

3907'

39071

We hereby certify this to be a correct and accurate log of the above described well as shown on the daily drilling reports.

IMPERIAL OIL OF KANSAS, INC.

Vide-President

Subscribed and sworn to before me this 10th day of April, 1957.

My Commission Expires:

Lime

Total Depth

December 19, 1960

Notary Public