

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONFIDENTIAL.

ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/19/05 9/21/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26053-0000
County: Wilson
C. SE4 SW4 Sec. 36 Twp. 29 S. R. 13 East West
660' feet from (S) N (circle one) Line of Section
1980' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: R Smith Well #: A-1
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record
Elevation: Ground: 934' Kelly Bushing: _____
Total Depth: 1501' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 44' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
Set depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II W An
12-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

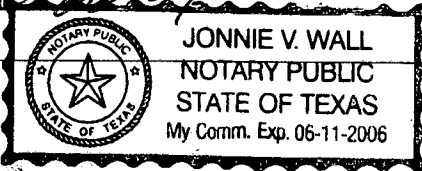
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **KCC**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____ **CONFIDENTIAL**

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
Title: Mgr. Date: 10-17-05
Subscribed and sworn to before me this 17th day of October
2005
Notary Public: Jonnie V. Wall
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: R Smith Well #: A-1
Sec. 36 Twp. 29 S. R. 13 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

Electric Logs Enclosed

[X] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum

Driller Log Enclosed

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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
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TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (waiting on pipeline) (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented [] Solid [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW			S 36	T 29	R 13		
API #:	15-205-26053-0000			Location:		C,SE4,SW4		
Operator:	Blue Jay Operating LLC			County:		Wilson		
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107			Gas Tests				
Well #:	A-1	Lease Name:	R Smith	Depth	Pounds	Orifice	flow - MCF	
Location:	660'	ft. from S	Line	1004'	1#	1/4"	8.95	
	1980'	ft. from W	Line	1089'	3#	1/4"	15.7	
Spud Date:	9/19/2005			1176'	2#	1/4"	12.7	
Date Completed:	9/21/2005	TD:	50'	1416'	Gas Check Same			
Geologist:								
Casing Record	Surface		Production					
Hole Size	11"		6 3/4"					
Casing Size	8 5/8"							
Weight	26#		05LI-092105-CW-049-RSmith A-1-BJO					
Setting Depth	44'							
Cement Type	Portland							
Sacks	Consolidated							
Feet of Casing								
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	6	sand / clay	516	532	shale	1073	1080	lime
6	22	sand / gravel	532	566	lime	1080	1086	Mulky
22	58	sand - wet - no show	566	584	shale	1086	1090	lime
58	97	shale	584	659	lime	1090	1093	shale
97	112	sand - no show	600		inject water	1093	1100	oil sand
112	319	shale	659	692	sand	1100	1132	sand / shale
319	326	lime	692	792	lime	1132	1133	coal
326	348	shale	792	868	shale	1133	1158	sand / shale
348	369	lime	868	877	lime	1158	1159	coal
369	463	shale	877	980	sand/ shale	1159	1211	sand / shale
463	467	lime	980	981	coal	1211	1239	sand - no show
467	477	shale	981	986	sand/shale	1239	1411	sand / shale
477	490	sand - no show	986	1009	Pink lime	1411	1501	Mississippi lime
490	491	coal	1009	1043	shale	1481		picked up water
491	510	sand - no show	1043	1064	Oswego lime - oil	1501		Total Depth
510	516	lime	1064	1073	Summit			

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-487-8676

TICKET NUMBER 5373
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-05	1294	Robert Smith A-1	36	29	13	Wilson
CUSTOMER Blue Jay Operating			TRUCK #			
MAILING ADDRESS 4916 Camp Bowie Blvd. Ste 204			DRIVER			
CITY Ft Worth			TRUCK #			
STATE TX			DRIVER			
ZIP CODE 76107			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 40' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7" SLURRY VOL _____ WATER gal/sk 8' CEMENT LEFT in CASING 10'
 DISPLACEMENT 286l DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Wash down 20'. Mixed 30sks
Regular Cement w/3% Cacl₂ @ 14.7" w/sal. Shut down. Displaced 286l
w/ Back Pump. Shut casing in. Job Complete. Rig down.

(Note: Had Good Cement Returns to Surface.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	590.00	590.00
5406	60 miles	MILEAGE	3.00	180.00
1104	30sks	Class A Cement	9.75	292.50
1102	85"	Cacl ₂ 3%	.61	51.85
5407		Ten-Mileage - Bulk Truck	ME	260.00
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Thank You!				
			Sub Total	1374.35
			6.5% SALES TAX	21.69
			ESTIMATED TOTAL	1396.04

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 5388

LOCATION EUREKA

FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-05		R. Smith A-1	36	29S	13E	Wilson
CUSTOMER Blue Jay Operating			Go-Joe Field Service			
MAILING ADDRESS 4916 Camp Bowie Blvd. Ste 204						
CITY FORTWORTH						
STATE TX						
ZIP CODE 76107			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	RICK		
			441	JUSTIN		
			436	JASON		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1501' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1300 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.7 BBL DISPLACEMENT PSI 700 MAX PSI 1100 PSI Bump RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 40 BBL fresh water. Pump 4 sks Gel flush. 12 BBL Dye water. Mixed 140 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4# per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20.7 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure float held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 3 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	3.00	180.00
1126 A	140 SKS	Thick Set Cement	13.00	1820.00
1110 A	14 SKS	KOL-SEAL 5" per/sk	16.90	236.60
1118 A	4 SKS	Gel Flush	6.63	26.52
5407	Tons	TON Mileage	MIC	260.00
5502 C	4 HRS	80 BBL VAC TRUCK	87.00	348.00
1123	3000 GALS	CITY WATER	2.20 ^{per 1000}	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 Flapper Valve float shoe	123.00	123.00
4129	1	4 1/2 Centralizer	28.00	28.00
			Sub Total	3861.72
Thank you			6.3%	SALES TAX 145.45
			ESTIMATED TOTAL	4007.17

AUTHORIZATION Bob Mc New

TITLE _____

DATE _____

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