

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temporary
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/22/05</u>	<u>6/23/05</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26046-0000
County: Wilson
C, NW, SW, _____ Sec. 34 Twp. 28 S. R. 14 East West
1980' feet from (S) / N (circle one) Line of Section
660' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Lambert Well #: A-1
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record
Elevation: Ground: 882' Kelly Bushing: _____
Total Depth: 1226' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Asst J. Wall 12-12-05*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: KCC
Operator Name: _____
Lease Name: _____ License No.: 60213
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

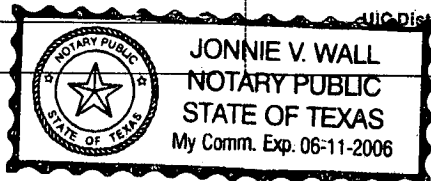
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
Title: Operator Date: 10-17-05
Subscribed and sworn to before me this 17th day of October
2005
Notary Public: Jonnie Wall
Date Commission Expires: _____

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
AUC Distribution _____



✓

X

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Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Lambert Well #: A-1
Sec. 34 Twp. 28 S. R. 14 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Electric Logs Enclosed
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Driller Log Enclosed

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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

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ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
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TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (Explain) waiting on pipeline
Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW	S 34 T 28S R 14E
API #:	15-205-26046-00-00	Location C, NW4, SW4
Operator:	Blue Jay Operating LLC	County: Wilson
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

				Gas Tests			
Well #:	A-1	Lease Name:	Lambert	Depth	Pounds	Orifice	flow - MCF
Location:	1980	ft. from S	Line	302	No Gas		
	660	ft. from W	Line	377	No Gas		
Spud Date:	6/22/2005			879	1	1/8"	2.76
Date Completed:	6/23/2005		TD: 1226	954	4	1/4"	18.5
Geologist:				1004	5.5	1/4"	21.8
Casing Record	Surface	Production		1029	Gas Check Same		
Hole Size	11"	6 3/4"		1054	Gas Check Same		
Casing Size	8 5/8"			1144	Gas Check Same		
Weight	26#						
Setting Depth	43' 7"						
Cement Type	Portland						
Sacks	10 W	05LF-062305-R4 CW- 025- Lambert A-1 - BJO					
Feet of Casing	43' 7"						
Rig Time	Work Performed						

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	11	Overburden	651	655	lime	950	952	coal
11	135	shale	655	668	shale	952	990	sand/ shale
135	141	lime	668	681	lime	990	991	coal
141	148	shale	681	684	shale	991	1023	shale
148	199	lime	684	690	sand- No Show	1023	1025	coal
199	250	shale	690	783	sand/ shale	1025	1042	shale
250	265	lime	783	806	Pink lime	1042	1046	coal
265	274	shale	806	839	shale	1046	1067	shale
274	300	sand- No Show	839	857	Oswego lime	1067	1121	sand/ shale
300	343	sand/ shale	857	866	summit	1121	1122	coal
343	456	lime- Oil	866	871	lime	1122	1139	shale
456	500	shale	871	876	mulky	1139	1140	coal
500	532	lime	876	878	lime	1140	1142	shale
532	535	shale	878	933	sand/ shale	1142	1226	Mississippi lime
535	601	lime	933	934	coal	1226		Total Depth
601	651	shale	934	950	sand/ shale			

Blue Jay Oper WELL ENGINEERING DRILLING REPORT

DATE: 6-24-05
 RIG: Cherokee Wells
 SLPV: _____
 RPT TIME: 8:00 AM
 RANGE: _____
 County: Wilson State: Ks
 Csg Hole Cost = _____

WELL NAME: Lambert A1
 POOL: _____ SEC. 34 TW 28
 PROJECT # _____ API# _____
 AFE Cost _____ Dry Hole Cost = _____

DEPTH _____ DAYS 3 FOOTAGE MADE _____ HRS DRLG _____
 PRESENT OPERATIONS: _____
 24 HR SUMMARY _____
 24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ ft/lb _____

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	
<u>Puhair</u>			<u>1150</u>					deg.	<u>11:00 PM</u>	
<u>Puhair</u>			<u>900</u>					deg.	<u>6-23-05</u>	
								deg.	G.L. Elev. <u>882'</u>	

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade
<u>1</u>	<u>1 1/2</u>	<u>HANNOVER</u>				<u>0</u>	<u>40</u>			
<u>2</u>	<u>6 3/4</u>	<u>HANNOVER</u>				<u>40</u>	<u>1226</u>			

Last Csg. Size: <u>8 1/2</u> Set @: <u>40</u> ft. Burst: _____				Next Csg. Size: <u>4 1/2</u> Set @: <u>1220</u> ft.				COSTS				
Pipe	Size	lbs/ft	Grade	O.D.	I.D.	Type	Total Ft	Code	Items	Previous	Daily	Cum.
DP	<u>8 1/2</u>			<u>8 1/2</u>	<u>7 1/2</u>				Location/Roads	<u>2700</u>		<u>2700</u>
DC									Rig-Footage	<u>8000</u>		<u>8000</u>
									Rig-Daywork			
									Water			
									Frac Tanks			
									Mud & Chem.			
									Rental Tools			
									Paint & Ser.	<u>80</u>	<u>3913</u>	<u>3993</u>
									Open Hole Log		<u>1600</u>	<u>1600</u>
									Logging			
									Contract Sup.	<u>1700</u>	<u>200</u>	<u>1400</u>
									Electric		<u>950</u>	<u>950</u>
									Miscellaneous			
									Casing Prod		<u>8083</u>	<u>8083</u>
									Surf Casing	<u>600</u>		<u>600</u>
									Cement Equip.		<u>200</u>	<u>200</u>
									Wellhead		<u>100</u>	<u>100</u>
									B.O.P.			
									Prev.	<u>12,080</u>		
									Day Total		<u>15,540</u>	
									Cum.:			<u>27,620</u>

HRS	Comments
	<u>TOH</u>
	<u>ROMO</u>
	<u>MIRU Superior Wire Sen</u>
	<u>Key Wells</u>
	<u>MIRU Galvne Well Ser. RUN 30 ft of</u>
	<u>4 1/2" CASING, LAND AT 1220 ft</u>
	<u>MIRU 1 1/2" C.M.T well Break</u>
	<u>CIRCULATION W/air flush, MIX</u>
	<u>PUMP 1.35 gals Thicket Cmt. 13.4"</u>
	<u>3 BPM 600# Pump Plug AT 1100"</u>
	<u>CK HOAT OK. CIRCULATE 9 BBLs. TO</u>
	<u>SURFACE. ROMO</u>

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 5436
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-05		Lambert A-1	34	28S	14E	Wilson
CUSTOMER Blue Jay Operating			60-30 Field Service			
MAILING ADDRESS 4916 Camp Bowie Blvd Ste 201			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY STATE ZIP CODE Ft Worth Tx 76107			463	Pues		
			439	Larry		
			4521 FL3	Jim		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1226 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1220 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 40.6 Bbl WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.4 DISPLACEMENT PSI 600 PSI MIX PSI Bump Plug 1100 PSI RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing Break Circulation w/ 30 Bbl Fresh water
 Mix 10 bbl Gel Flush Pump 10 Bbl Dye water, Mix 135 sks Thickset Cement
 w/ 5" Kel-Seal in 13.4 w/m gal, Yield 1.69. Shut down wash out Pump and
 Lines Displaced w/ 19.4 Bbl Fresh water Initial Pump Pressure 600 PSI
 Bump Plug to 1100 PSI, wait 2 min, Released Pressure float held.
 Good Cement Returns to surface = 9 Bbl slurry to bit. Job Complete
 Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126A	135 sks	Thick Set Cement	13.00	1755.00
1110 A	13 sks	Kel-Seal 5" Thick	16.90	219.70
1118 A	4 sks	Gel-Flush	6.63	26.52
5407	7.4 hrs	Ton Mileage	m/c	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 Flapper Valve Float shoe	123.00	123.00
4129	1	4 1/2 Centralizer	25.00	25.00
5501C	4 hrs	Water Transport (Cement)	85.00	352.00
1123	6000 gal	City Water	12.20	73.20
Thank You!				
			Sub Total	3770.42
			SALES TAX	142.00
			ESTIMATED TOTAL	3913.02

AUTHORIZATION Bob Miller TITLE _____ DATE _____

