

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/14/05</u>	<u>7/15/05</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26044-0000
County: Wilson
W2 E2 NW4 NE4 Sec. 14 Twp. 28 S. R. 14 East West
660' feet from S N (circle one) Line of Section
1880' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lett Well #: A-1
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record
Elevation: Ground: 959' Kelly Bushing: _____
Total Depth: 1401' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43'8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Density content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

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ALT IJWH
12-12-07

KCC

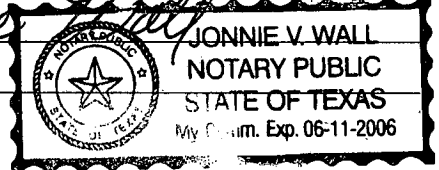
OCT 13 2005

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
Title: Manager Date: 10-19-05
Subscribed and sworn to before me this 19th day of October,
2005.
Notary Public: Jonnie V. Wall
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Lett Well #: A-1
Sec. 14 Twp. 28 S. R. 14 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run:
Electric Logs Enclosed

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Driller Log Enclosed
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CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26	43' 8"	Portland	8	
Long String	6.75"	4 1/2"	10.5	1388	Thick Set Cement	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED OCT 24 2005 KCC WICHITA	

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [x] Other (explain) waiting on pipeline
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Soid [] Used on Lease (If vented, Submit ACO-18.) [] Open Hole [] Perf. [] Duaily Comp. [] Commingled
[] Other (Specify)

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW			S 14 T 28S R 14E				
API #:	15-205-26044-00-00			Location W2, E2, NW4, NE4				
Operator:	Blue Jay Operating LLC			County: Wilson				
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107			Gas Tests				
Well #:	A-1	Lease Name:	Lett	Depth	Pounds	Orifice	flow - MCF	
Location:	660	ft. from N	Line	1004	2 1/2	1/4"	14.3	
	1880	ft. from E	Line	1054	Gas Check Same			
Spud Date:	7/14/2005			1154	Gas Check Same			
Date Completed:	7/15/2005	TD:	1401	1204	Gas Check Same			
Geologist:				1316	4	1/4"	18.5	
Casing Record	Surface	Production						
Hole Size	11"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43' 8"							
Cement Type	Portland							
Sacks	8 W							
Feet of Casing	43' 8"							
05LG-071505-R4 CW- 031- Lett A-1 - BJO								
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	26	Overburden	624	635	shale	985	991	Mulky
26	70	snad	635	711	lime	991	993	lime
70	120	shale	711	761	shale	993	1043	shale
120	174	lime	761	775	lime	1043	1044	coal
174	281	shale	775	783	shale	1044	1126	shale
281	301	lime	783	797	lime	1126	1132	Oil Sand
301	343	shale	797	828	sand- No Show	1132	1133	coal
343	387	lime	828	836	shale	1133	1184	sand/ shale
387	398	sand- No Show	836	892	sand/ shale	1184	1186	coal
398	399	coal	892	898	lime	1186	1218	sand/ shale
399	454	sand- No Show	898	903	shale	1218	1272	shale
454	459	lime	903	931	Pink Lime	1272	1273	coal
459	472	shale	931	954	shale	1273	1303	shale
472	585	lime	954	973	Oswego lime	1303	1401	Mississippi Lime
585	614	shale	973	980	Summit	1401		Total Depth
614	624	lime	980	985	lime			Oil on Top of Mississippi

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Blue Jay Oper
WELL ENGINEERING DRILLING REPORT

DATE: 7-16-05
 RIG: Cherokee Wells
 SLPV: _____

WELL NAME: lett A1 RPT TIME: 8:00 AM

POOL: _____ SEC. 14 TW 28 RANGE 14
 PROJECT # _____ API# _____ County WILSON State: KS
 AFE Cost _____ Dry Hole Cost = _____ Csg Hole Cost = _____

DEPTH _____ DAYS 3 FOOTAGE MADE _____ HRS DRG _____

PRESENT OPERATIONS: _____
 24 HR SUMMARY _____
 24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ ft/lb _____

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	Date:
									<u>4:00 PM</u>	<u>7-14-05</u>
									KB Elev.:	
									G.L. Elev.	<u>959'</u>

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade

Last Csg. Size: <u>8 3/8</u> Set @: <u>40</u> ft. Burst: _____								COSTS				
Next Csg. Size: <u>4 1/2</u> Set @: <u>1388</u> ft.								Code	Items	Previous	Daily	Cum.
									Location/Roads	<u>700</u>		<u>700</u>
									Rig-Foliage	<u>4,208</u>		<u>4,208</u>
									Rig-Daywork			
									Water			
									Frac Tanks			
									Mud & Chem.			
									Drill Tools			
									Cement & Ser.	<u>80</u>	<u>4,516</u>	<u>4,596</u>
									Open Hole Log		<u>1,600</u>	<u>1,600</u>
									Trucking			
									Contract Sup.	<u>700</u>	<u>700</u>	<u>1,400</u>
									Casing Crew		<u>700</u>	<u>1,100</u>
									Miscellaneous			
									Casing Prod		<u>10,397</u>	<u>10,397</u>
									Surf Casing	<u>700</u>		<u>700</u>
									Cement Equip.		<u>200</u>	<u>200</u>
									Wellhead		<u>200</u>	<u>100</u>
									B.O.P.			
									Prev.	<u>14,888</u>		
									Day Total		<u>18,613</u>	
									Cum.:			<u>33,501</u>

OPERATIONS		RECEIVED
HRS	Comments	
<u>7:00</u>	<u>DRY V:9</u>	
<u>7:15</u>	<u>TOP</u>	<u>OCT 2, 2005</u>
<u>7:30</u>	<u>8:00 AM</u>	
<u>9:30</u>	<u>MIRU Superior Wire line</u>	<u>KCC WICHITA</u>
<u>11:45</u>	<u>log well</u>	
	<u>MIRU On/Off Well. Ser. RUN 34 ft of 4 1/2 10.5" CASING, LAND AT 1388'</u>	
	<u>MIRU CTS to Cont. Well. Break</u>	
	<u>Circulation w/ gel. flush. Mix & pump 15.5 SXS. TH. CR. set Cont. 13.2" 4 BPM 700' Pump down at 1200' AM. Heat OK. Circulate 8/BBH to surface.</u>	
	<u>RD MO</u>	

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5547
 LOCATION Eureka
 FOREMAN Russell McWay

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-05		LeTT # A-1	14	28 S	14 E	Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Blue Jay operating			446	Scott		
MAILING ADDRESS			442	Anthony		
4916 Camp Bowie Blvd Ste 204			436	Calin		
CITY		STATE	ZIP CODE	452	Alan	
Forth Worth		TX	76107			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 New 10.5
 CASING DEPTH 1388 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL _____ WATER gal/sk 7.8 CEMENT LEFT in CASING _____
 DISPLACEMENT 22 bbl DISPLACEMENT-PSI _____ MIX PSI 200 RATE _____

REMARKS: Safety Meeting Rig up To 4 1/2 casing, Break Circulation w/ 27
bbl water, mix 200th Gel Flush w/ 10 bbl water, Pump 12 bbl DyE
water, mix 155 SKs Thickset cement w/ 5th Kalsol At 13.2th, Shut
Down wash out Pump + Lines, Release 4 1/2 Top Rubber Plug Displace
w/ 22 bbl Fresh water. Final Pump PSI was 700th Bump Plug to 1200th
check Flat, Flat Well. Good cement Returns to Surface = 8 bbl Slurry
Close casing in at 0 PSI. Job complete, Tear Down.

THANK YOU

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	155 SKs	Thickset cement	13.00	2015.00
1110 A	15 SKs	Kalsol 5 th per sack	6.90	253.50
1110 A	4 SKs	Gel Flush	6.63	26.52
5407		Ton mileage Bulk TK	m/c	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 Flapper Valve Flat Shoe	123.00	123.00
4129	1	4 1/2 Centralizer	28.00	28.00
5502 C	3	80 bbl Vac Truck	82.00	246.00
5501 C	3	130 bbl Transport	88.00	264.00
1123	4,000	gallons City Water	12.20	48.80
Sub Total			4,177.80	4,177.80
			6.3 %	263.21
SALES TAX				159.56
ESTIMATED TOTAL				4,516.92

AUTHORIZATION Bob McNew

TITLE _____

DATE _____