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OCT 27 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name* Sterling Drilling Company
License- 5142
Wellsite Geologist: Tim Priest

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth* _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08/04/05 08/13/05 8-13-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21,507-00-00
County: Edwards
NW NE NE Sec 33 Twp 25 S. R 20 East West
330 feet from S (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BIAGGI "A" Well # 2-33
Field Name: Trenton
Producing Formation: Mississippian
Elevation: Ground 2264' Kelly Bushing 2273'
Total Depth 4723' Plug Back Total Depth* _____
Amount of Surface Pipe Set and Cemented at 365 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate 11 completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

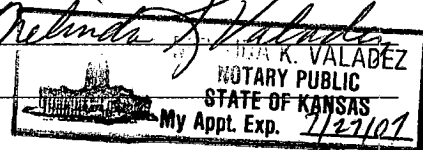
Drilling Fluid Management Plan ALT WITHIN 12-12-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No: _____
Quarter _____ Sec _____ Twp _____ S. R _____ East West
County: _____ Docket No * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
Title: Engineering/Production Mgr. Date: 10/25/05

Subscribed and sworn to before me this 25th day of October,
2005

Notary Public: Melinda K. Valadez
Date Commission Expires: July 27, 2007


KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation

Lease Name: BIAGGI "A"

Well #: 2-38

Sec 33 Twp 25 S. R 20 East West

County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Sub-It Copy)

List All E. Logs Run: Geologist's Report

Log Formation (Top), Depth and Datum Sample Name Top Datum

See Attached

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface Casing, 12 1/4", 8-5/8", 23#, 365', 60/40 Pozmix, 250 sx, 2%gel, 3% CC & 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas MCI Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Soid Used on Lease Open Hole Pert. Dually Comp. Commingled Other (Specify) D&A

Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

Biaggi 'A' 2-33

LOCATION: NW NE NE Section 33 T 25s R 20w
API: 15-047-21507-0000 Edwards County, Kansas

OWNER: McCoy Petroleum Corporation
CONTRACTOR: Sterling Drilling Company, Rig #4

COMMENCED: 08/04/05
COMPLETED: 08/13/05

TOTAL DEPTH: DRILLER 4723 FEET
LOGGER No Log FEET

Ground Elevation: 2264
KB Elevation: 2273

LOG

0 -	3 FEET	Top Soil
3 -	325 FEET	Shale, Sand & Gravel, Clay
325 -	1320 FEET	Redbeds
1320 -	1363 FEET	Anhydrite (Driller's)
1363 -	2400 FEET	Shales and Salt
2400 -	4723 FEET	Limestone/Shales

CASING RECORDS

Surface Casing:

Spud @ 4:45 pm on 08/04/05. Drilled 12-1/4" hole to 370'. Ran 8 jts. of new 23# 8-5/8" surface casing tally 354.22' set at 365.22' KB. Cemented with 250 sx 60/40 Poz, 2% Gel, 3% CC, & 1/4 # per sx Celloflake. Plug down at 12:15 am on 08/05/05. Cement did circulate. Acid Services ticket # 10900. Welded straps on bottom 2 joints, welded collars on 6 joints.

Plugging Data:

Plugged well with heavy mud from 4723' to 1360', then 50 sx at 1360', 50 sx at 390' and 10 sacks at 40' to surface. Plugged rathole with 15 sacks and mousehole with 10 sacks. Total cement used = 135 sacks. Used 60/40 Poz 6% Gel for plugging. Plugging completed at 4:30am on 8-13-05 by Acid Services, ticket # 10725. Received plugging orders from Richard Lacy at 3:00 pm on 8-12-05. Sterling reported plugging to KCC on 08/15/05.

DEVIATION SURVEYS

1 degree(s) at	370	feet
3/4 degree(s) at	4718	feet

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WELL REPORT

McCoy Petroleum Corporation
 Biaggi 'A' #2-33
 NW NE NE
 Section 33-25S-20W
 Edwards County, Kansas

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<u>SAMPLE TOPS</u>		<u>Structure Compared To:</u>	
<i>McCoy Petroleum Corporation</i>	<i>McCoy Petroleum</i>	<i>Petex</i>	
<i>Biaggi "A" #2-33</i>	<i>Biaggi "A" #1-28</i>	<i>Hornung #1</i>	
<i>NW NE NE</i>	<i>SE SW SE</i>	<i>C NE NE</i>	
<i>Sec. 33-25S-20W</i>	<i>Sec. 28-25S-20W</i>	<i>Sec. 33-25S-20W</i>	
<i>KB: 2273'</i>	<i>KB: 2272'</i>	<i>KB: 2272'</i>	

Krider	2461 (- 191)	Flat	-14
Winfield	2523 (- 250)	Flat	-15
Towanda	2592 (- 319)	+ 1	-15
Ft. Riley	2644 (- 371)	+ 2	-13
Florence	2696 (- 423)	+ 2	-17
Council Grove	2834 (- 561)	- 1	-15
Red Eagle	3100 (- 827)	Flat	-16
Wabaunsee	3253 (- 980)	+ 3	-13
Stotler	3386 (-1113)	+ 5	-10
Burlingame	3519 (-1246)	+ 5	-17
Heebner	3989 (-1716)	+ 5	- 2
Brown Lime	4095 (-1822)	+ 7	- 2
Lansing	4104 (-1831)	+ 6	- 3
Stark	4360 (-2087)	+ 2	- 7
Cherokee	4627 (-2354)	- 1	- 2
Mississippian	4710 (-2437)	- 1	- 3
RTD	4723 (-2450)		