

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6569
Name: Carmen Schmitt Inc.
Address: PO Box 47
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Shields Drilling Company
License: 5184

Wellsite Geologist: Jacob Porter
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/8/06	8/19/06	9/30/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21949-0000
County: Lane
W/2 E/2 SW Sec. 13 Twp. 16s S. R. 28w East West
1320 fsl _____ feet from S / N (circle one) Line of Section
3630 fel _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evalyn Well #: 2
Field Name: Bison Cliffs
Producing Formation: Lansing
Elevation: Ground: 2686' Kelly Bushing: 2691'
Total Depth: 4595' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2136' Feet
If Alternate II completion, cement circulated from 2136'
feet depth to surface w/ 240 sks smd w 60# flocele _____ sx cmt.

Drilling Fluid Management Plan *ALT II WHW 12-12-07*
(Data must be collected from the Reserve Pit)
Chloride content 21000 ppm Fluid volume 410 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

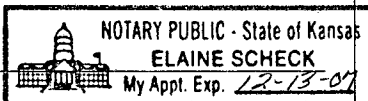
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter
Title: Operations Manager Date: 10/25/06

Subscribed and sworn to before me this 25 day of October,
2006.

Notary Public: Elaine Schreck
Date Commission Expires: 12-13-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Carmen Schmitt Inc. Lease Name: Evalyn Well #: 2
 Sec. 13 Twp. 16s S. R. 28w East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3882'	-1191'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3920'	-1229'
List All E. Logs Run:		Base KC	4246'	-1555'
		Marmaton	4268'	-1577'
		Pawnee	4374'	-1683'
		Fort Scott	4422'	-1731'
		Cherokee	4448'	-1757'
		Mississippian	4586'	-1895'

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	20#	219'	common	160	3% CC, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4584'	smd	250	1/4# flocele / sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4082-88, 4090-97	standard	100	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	4083-85, 4090-91	standard	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	perforated, treated, tested, and squeezed	1000 gal acid, 100 sks standard cement	4082-88, 4090-97
2	reperforated, treated, tested and squeezed	spot acid, 100 sks standard cement	4083-85, 4090-91
4	reperforate, treat, and produce	250 gal 15% acid and retreat 950 gal 20% acid	4091-95'
2	perforate, treat, and produce	500 gal acid	4183-88'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4297'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9/30/06	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	22		63		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CHARGE TO: **CARMEN SCHMIDT**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No **10955**

PAGE **1** OF **1**

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 2	LEASE EVALYN	COUNTY/PARISH LANE	STATE Ks	CITY	DATE 9-20-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION PROBINS, KS - 3W, 2W, E-N 210		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	40	ME		4.00	160.00
578		1			PUMP SERVICE	1	JOB		1250.00	1250.00
105		1			PORT COLLAR OPERING TOOL	1	JOB		400.00	400.00
288		1			SACK SAND 20/40	1	SK		20.00	20.00
330		1			SWIFT MULTI-DEUSER STANDARDS	240	SKS		13.25	3180.00
276		1			FLOCELE	75	UBS		1.25	93.75
290		1			D-AIR	2	GA		32.00	64.00
581		1			STARTER CHARGE COMWT	300	SKS		1.10	330.00
583		1			DRAYAGE	29905	UBS	598.1 M	1.00	59810

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Curtis Hutchinson*
 DATE SIGNED **9-20-06** TIME SIGNED **1130** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6095.85
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lanc TAX 5.3%	199.10
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6295.01
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WASON

APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-20-06 PA

CUSTOMER **CARMEJ SCHMIDT** WELL NO. # **2** LEASE **EVALYN** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **10955**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATED, START PACEK OUT WELL
								2 3/8 x 4 1/2 RBPc 3221' (350T) PORT COLLAR c 2136'
	1130							PUR OUT WELL - RWJ OVRSHOT - P.C. OPENING TOOL IN WELL
	1245	2 1/2	60		✓		400	CIRCULATE SAND OFF RBP - RELEASE PULL RBP TO 3221' & SET (350T)
	1345		3 1/2	✓			1000	LOAD HOLE - PSE TEST RBP - HOLD
	1355		9	✓				SPOT 1 SK SAND - PULL UP FIND PORT COLLAR
	1440	3	2	✓			400	LOAD HOLE - OPEN PORT COLLAR - 2 1/2 RATE
	1445	4 1/2	133	✓			500	MIX CEMENT 240 SMS 1/4" FLOCC P/SK
	1525	4	7	✓			600	DISPLACE CEMENT
	1535			✓			1100	CLOSE PORT COLLAR - PSE TEST - HOLD CIRCULATED 15 SKS CEMENT TO POT
	1545	3	25		✓		500	RWJ 4 JTS - CIRCULATE CLEAN WASH TRUCK
	1625	3	35		✓		500	RWJ 2 BOW6 - WASH SAND OFF RBP
								PULL TUBING UP 1 JT - LEAVE RBP SET - PULL 2 JAM
	1700							JOB COMPLETE

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THANK YOU
WANG, DUSTY, SNAPE



CHARGE TO: *Carmen Schmitt*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 10522

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PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks.*
 2. *Ness City, Ks.*
 3.
 4.

WELL/PROJECT NO. *#2* LEASE *Evalys* COUNTY/PARISH *Lane* STATE *Ks* CITY DATE *8-19-06* OWNER *Same*

TICKET TYPE SERVICE SALES CONTRACTOR *Shields Drlg* RIG NAME/NO. SHIPPED VIA *et* DELIVERED TO *Location* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Logging* WELL PERMIT NO. WELL LOCATION.

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	60	mi			4.00	240.00
578		1			Pump Charge longstring	1	ea	4579	'	1250.00	1250.00
281		1			Mudflush	500	gal			.75	375.00
221		1			KCL	2	gal			26.00	52.00
407		1			Insert Float Shoe	1	ea	4 1/2	"	210.00	210.00
406		1			L.D. Plug + Baffle	1	ea			190.00	190.00
402		1			Centralizers	8	ea			50.00	400.00
403		1			Baskets	3	ea			230.00	690.00
404		1			Port Cellar	1	ea			2100.00	2100.00
419		1			Rotating Head	1	ea			250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Curtis Hotalms*
 DATE SIGNED *8-19-06* TIME SIGNED *2130* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	5757.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	4212.56
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9969.56
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%	395.88
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,365.44
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 8-19-06 PAGE 1

CUSTOMER *Carmen Schmitt* WELL NO. # *2* LEASE *Evalyn* JOB TYPE *Cement long string* TICKET NO. *70522*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							on loc w/FE
								4 1/2" x 10.5" x 4579' x 17'55
								Cent. 5, 8, 13, 15, 61, 76, 89, 100
								Baskets 3, 12, 58
								Port Collar 59 @ 2136'
	1840							start F.E.
	2015							Break circulation
	2030	2	3/2					Plug RH+MH 15 sks
	2037	4	0			125		start Pre flush 500 gal Mud flush
	2044	5.5	32/0			150		20 bbl KCL Flush
	2049	5	32/0			150		start Lead Cmt 85 sks SMD @ 12.5" ¹²
	2057		42					Tail Cmt 150 sks SMD @ 14" ¹⁴
								End Cmt
								Wash P&H
								Drop Plug
	2100	6	0			250		Start Displacement
	2108	5.5	45			400		Catch Cement
	2113		72			800 1250		Land Plug
								Release Pressure
								Float Held

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Thank you
Nick, Josh + Brett

JOB LOG

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CUSTOMER <i>Carman Schmitt</i>	WELL NO. <i>2</i>	LEASE <i>Evlyn</i>	JOB TYPE <i>Tool - Squeeze</i>	DATE <i>9-13-06</i>	TICKET NO. <i>10665</i>
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CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>11:30</i>							<i>on loc. set up tracer Plug set 4159' PKR 4181'</i>
	<i>11:45</i>							<i>Spot 1sk sand on Plug Set PKR @ 3971' To Squeeze Peefs 4083-85, 4090-94</i>
	<i>12:55</i>	<i>2.3</i>				<i>300</i>	<i>500</i>	<i>Press Ann 500psf Inj. Rate 2.3 Bpm 300psf</i>
	<i>13:00</i>							<i>Start mixing 100% Standard Cement</i>
	<i>13:10</i>					<i>300</i>		<i>Finish mixing wash pump + Line</i>
	<i>13:45</i>	<i>1/2</i>				<i>200</i>		<i>Star Displ. 1/2 Bpm 300psf 15 1/4" Displ. in 2000psf Release press. Priced up Reverse out around packer Pull 1 Joint set PKR. Press to 4000 psf 1 held Pull Packer out of hole wash up tracer Packer out Load Csg. 500 Press. to 500psf shut in @ well head Rack up tracer JOS Complete</i>

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Thank You
John, Amy, James, Steve

SWIFT Services, Inc.

DATE 9-7-06 PAGE NO. 7

G
WELL NO. #2
LEASE Elyyn
JOB TYPE Tool - Squeeze
TICKET NO. 10661

Armon Schmitt

PART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on Loc
								move plug down to 4159'
								PKR 4121' Test Plug slow Bleed off
								set PKR 4100' slow Bleed off
								500 set PKR. 3971' Load Ann. Held 500
								set Plug 4172' test Slow Bleed off
								set Plug 4008' PKR 3971'
								Tubing slow Bleed off
								unseat PKR test Plug Held 500psi
								set PKR test Tubing slow Bleed off
								Plug Holding Packer slow Bleed off
	11:15							Pull tools out of hole
								Rubber turn off PKR. Redress
								9-8-06
	0700							Run in with PKR + Plug
	0845							set Plug 4159'
								set Packer 4060' swab perfor 4082-97
	0915					1600		set PKR 4121' test Plug Held 1600psi
								Spot sand on Plug
								set PKR. 3971' to Squeeze
		3 1/2				0	500	Press. Ann. 500psi Trj. Rate 3 1/2 BPM Op
	10:00							Start mixing 100sbs STD. Cement
	10:15							Finish mixing with pump + line
								Displ on Vac.
		1/4				200		5 5/8" in stop vac. pump 1/4 BPM 200psi
	10:50					800		15 1/2" Displ. in PKR. clear 800psi
								shut in wash up truck
								Repress 300psi slow Bleed off
								Stage Squeeze
	11:25					1100		1100psi held 5 min
								Release press. Dried up
								Reverse out
	11:50							Pull Packer out of hole
								Load 4 1/2 Csg.
							500	shut in @ well head 500psi
								Rack up truck

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Thank You
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