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OCT 26 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32654
Name: Jones Gas Corporation
Address: P O Box 970
City/State/Zip: Wichita, KS 67201-0970
Purchaser: Quest Energy Service
Operator Contact Person: George R. Jones
Phone: (316) 262-5503
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: William M. Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/2/05 9/6/05 9/28/05
Spud Date or 9/6/05 Date Reached TD 9/28/05 Completion Date or
Recompletion Date 9/28/05 Recompletion Date

API No. 15 - 125-30825-00-00
County: Montgomery
App. SE NW SE Sec. 33 Twp. 31 S. R. 15 East West
1555 feet from (S) N (circle one) Line of Section
1740 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McDANIEL Well #: 2
Field Name: Jefferson-Sycamore

Producing Formation: Summit, Mulky, Weir, Bartlesville
Elevation: Ground: 800 Kelly Bushing: _____
Total Depth: 1280 Plug Back Total Depth: 1269
Amount of Surface Pipe Set and Cemented at 20' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1280
feet depth to Surface w/ 155 sx cmt.

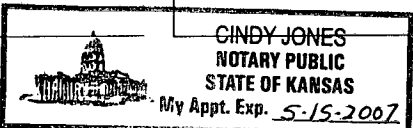
Drilling Fluid Management Plan *ACT II with*
(Data must be collected from the Reserve Pit) 12-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *GR Jones*
Title: President Date: 10/24/05
Subscribed and sworn to before me this 24th day of October,
05
Notary Public: *Cindy Jones*
Date Commission Expires: May 15, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


CINDY JONES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-15-2007

Operator Name: Jones Gas Corporation Lease Name: McDANIEL Well #: 2
 Sec. 33 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Differential Temperature Log; Dual Porosity Guard Log; Density Neutron Log; Radioactivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Summit Shale</td> <td>808</td> <td>-8</td> </tr> <tr> <td>Mulky Shale</td> <td>833</td> <td>-33</td> </tr> <tr> <td>Weir Coal</td> <td>988</td> <td>-188</td> </tr> <tr> <td>Bartlesville</td> <td>1117</td> <td>-317</td> </tr> <tr> <td>Total Depth</td> <td>1280</td> <td>-480</td> </tr> </table>	Name	Top	Datum	Summit Shale	808	-8	Mulky Shale	833	-33	Weir Coal	988	-188	Bartlesville	1117	-317	Total Depth	1280	-480
Name	Top	Datum																	
Summit Shale	808	-8																	
Mulky Shale	833	-33																	
Weir Coal	988	-188																	
Bartlesville	1117	-317																	
Total Depth	1280	-480																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20'8"	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1274'	Thick Set	155	2% gel;5% metasilicate
							2% floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	808-812; 834-838	Acid Balloff 400 gal. 15%, maxflo, 20 ballsealers; Sand Frac 447 bbls. 15# gel water; KCL, maxflo; 14000# 20/40; 3200# 12/20 Sd; 10 ballsealers	
2	988-992; 1009-1014	Acidize 400 gal. 15% maxflo, 20 balls; Sand Frac 434 bbls 15# gel wtr; KCL, maxflo; 11800# 20/40 Sd.	
2	1118-1121	Acidize w/300 gal. 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1132	None	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/28/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		90	50		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

Invoice # 199520

INVOICE

Page 1

Invoice Date: 09/14/2005 Terms: 0/30,n/30

JONES GAS CORPORATION
 P.O. BOX 970
 WICHITA KS 67201-0970
 (316)262-5503

MCDANIEL #2
 5304
 09-07-05

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	155.00	13.0000	2015.00
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
1118A	S-5 GEL/ BENTONITE (50#)	4.00	6.6300	26.52
1111A	SODIUM METASILICATE	50.00	1.5500	77.50
1123	CITY WATER	6700.00	.0122	81.74
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00
		Hours	Unit Price	Total
T-63	WATER TRANSPORT (CEMENT)	4.00	88.00	352.00
434	80 BBL VACUUM TRUCK (CEMENT)	3.00	82.00	246.00
442	TON MILEAGE DELIVERY	234.60	1.00	234.60
446	CEMENT PUMP	1.00	765.00	765.00
446	EQUIPMENT MILEAGE (ONE WAY)	30.00	2.50	75.00

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Parts:	2324.26	Freight:	.00	Tax:	123.19	AR	4120.05
Labor:	.00	Misc:	.00	Total:	4120.05		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **5304**
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-05	4004	M ^c Daniels #2				Montgomery
CUSTOMER Jones Gas Corp			Gus Jones			
MAILING ADDRESS P.O. Box 970						
CITY Wichita		STATE Ks.	ZIP CODE 67201			

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Scott		
442	Calin		
438	Jim		
452-T63	Larry		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1280' CASING SIZE & WEIGHT 4 1/2" 10.5
 CASING DEPTH 1274' DRILL PIPE PBTD 1269' OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 44 Bbl. WATER gal/sk 8.0 CEMENT LEFT IN CASING 5'
 DISPLACEMENT 20 Bbl. DISPLACEMENT PSI 750 PSI 1200 Loaded Plug RATE 4BPM-2BPM
 REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with Bbls water.
Pumped 70 Bbl. Gel Flush 5 Bbl. water Spacer, 10 Bbl. Metasilicate, 10 Bbl. Dye water,
Mixed 155 sks. Thick Set cement w/ 1/2" #1 of Flocc. at 13.2 lb #4 gal (yield 1.61)
Shut down - wash out pump & lines - Release Plug - Displace Plug with 20 Bbls water.
Final pumping at 750 PSI - Pumped Plug to 1200 PSI - wait 2 minutes - Release Pressure
Float Held - close casing in with 0 PSI
Good cement returns to surface with 8 Bbl. Slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	30	MILEAGE	2.50	75.00
1126 A	155 SKS.	Thick Set cement	13.00	2015.00
1107	2 SKS.	Flocc. 1/2" #1 SK	42.75	85.50
1118 A	4 SKS.	Gel Flush	6.63	26.52
1111 A	50 lbs.	Metasilicate Pre flush	1.55 #	77.50
5407 A	8.5 Tons	30 miles - Bulk Truck	.92	234.60
5501 C	4 Hrs.	Water Transport	88.00	352.00
5502 C	3 Hrs.	80 Bbl. VAC Truck	82.00	246.00
1123	6700 GAL	City water	12.20	81.74
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			5.27	SALES TAX 123.19

199520

41100

Well Refined Drilling Co., Inc.
 4270 Gray Road
 Thayer, KS 66776

Invoice

Invoice Number:
 090605-R3-054

Invoice Date:
 Sep 6, 2005

Voice: 620-763-2619
 Fax: 620-763-2065

Page:
 1

Sold To:
 Jones Gas Corporation
 PO Box 970
 Wichita, KS 67201-0970

Ship to:

Customer ID		Customer PO		Payment Terms	
JGC		McDaniel # 2		C.O.D.	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Rig 3			9/6/05
Quantity	Item	Description	Unit Price	Extension	
1,280.00	DRI-2	090605-R3-054 S33,T31,R15E of Montgomery County, KS Spud Date: 9/1/05 Well Drilling (feet) 6 3/4"	7.50	9,600.00	
4.00	PC	Portland Cement	10.00	40.00	

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	Subtotal	9,640.00
	Sales Tax	
	Total Invoice Amount	9,640.00
Check/Credit Memo No:	Payment/Credit Applied	
	TOTAL	9,640.00

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR).

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX



Rig #:	3	S 33 T 31 R 15E
API #:	15-125-30825-00-00	Location SE,NW,SE
Operator:	Jones Gas Corp.	County: Montgomery
Address:	P.O Box 970	
	Wichita, Ks 67201-0970	

				Gas Tests		
Well #:	Lease Name:	McDaniel	Depth	Oz.	Orifice	flow - MCF
Location: 1555	ft. from S	Line	805'	No Flow		
1740	ft. from E	Line	830'	2"	3/8"	5.05
Spud Date:	9/1/2005		855'	1"	3/8"	3.56
Date Completed:	9/6/2005	TD: 1280'	930'	Gas Check Same		
Geologist:			1005'	9"	3/8"	10.7
Casing Record	Surface	Production	1130'	5#	1 1/2"	863
Hole Size	12 1/4"	6 3/4"	1155'	4#	1 1/2"	764
Casing Size	8 5/8"		1213'	2 1/2#	1 1/2"	595
Weight	26 #					
Setting Depth	20' 8"					
Cement Type	Portland					
Sacks	4 W					
Feet of Casing						
Rig Time	Work Performed					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	340	341	lime	556	564	lime
3	7	clay	341	360	sand	564	568	shale
7	12	mud/gravel	360	380	shale	568	571	lime
12	96	shale	380	399	lime	571	585	shale
96	100	lime	399	403	shale	585	586	coal
100	104	shale	403	408	sand	586	595	shale
104	113	sand	408	470	shale	595	610	sand
113	117	lime	470	472	blk hale	610	678	shale
117	122	shale	472	480	shale	678	679	coal
122	145	sand - wet	480	482	blk shale	679	681	shale
145	201	shale - add water	482	502	shale	681	700	Pink lime
201	221	lime	502	505	lime - oil show	700	728	shale
221	256	shale	505	525	lime	728	745	sand
256	310	lime	525	529	shale	745	774	shale
310	315	shale	529	531	lime	774	804	Oswego lime
315	331	sand	531	543	shale	804	807	shale
331	335	laminated sand	543	554	lime	807	812	blk shale - Summit
335	340	shale	554	556	shale	812	814	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
814	831	lime						
831	832	shale						
832	835	blk shale - Mulky						
835	836	coal						
836	842	lime						
842	874	shale						
874	876	lime						
876	916	shale						
916	917	coal						
917	945	shale						
945	953	sand - oil odor						
953	986	shale						
986	989	Weir coal						
989	1008	shale						
1008	1012	blk shale						
1012	1028	shale						
1028	1029	coal						
1029	1056	shale						
1056	1061	sand - oil odor						
1061	1091	shale						
1091	1098	sand - oil odor						
1098	1119	laminated sand						
1119	1193	sand						
1193	1208	shale						
1208	1210'6"	coal						
1210'6"	1219	shale						
1219	1224	Mississippi chat						
1224	1280	Mississippi chat						
1280		Total Depth						

Notes:

05LI-090605-R3-054- McDaniel 2- Jones Gas Corp.

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Keep Drilling - We're Willing !!

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 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/2/05</u>	<u>9/6/05</u>	<u>9/28/05</u>
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Elevation: Ground: 800 Kelly Bushing: _____

Total Depth: 1280 Plug Back Total Depth: 1269

Amount of Surface Pipe Set and Cemented at 20' 8" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1280

feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drill

Location of fluid disposal if hauled offsite: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 10/24/05

Subscribed and sworn to before me this 24th day of October

05

Notary Public: [Signature]

Date Commission Expires: May 15, 2007

KCC Office Use ONLY

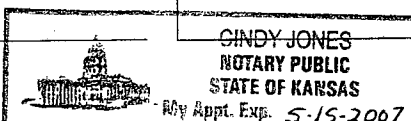
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



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<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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		15#;gel water; KCL, maxflo;14000# 20/40; 3200# 12/20 Sd; 10 ballsealers	
2	988-992; 1009-1014	Acidize 400 gal. 15% maxflo, 20 balls; Sand Frac	
		434 bbls 15# gel wtr; KCL, maxflo; 11800# 20/40 Sd.	
2	1118-1121	Acidize w/300 gal. 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	1132	None		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
9/28/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		90	50			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
OCT 26 2005
KCC WICHITA