

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
OCT 03 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **CONFIDENTIAL**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/15/05 8/4/05 9/27/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

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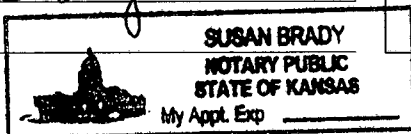
API No. 15 - 15-025-21301-0000
County: Clark
C SE NW Sec. 5 Twp. 32 S. R. 24 East West
1920 N feet from S / N (circle one) Line of Section
1880 W feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morton Trust Well #: 1-5
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2364' Kelly Bushing: 2374'
Total Depth: 6971' Plug Back Total Depth: 6947'
Amount of Surface Pipe Set and Cemented at 720 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WITH 12-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ORIGINAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Nichols
Title: Tom Nichols, Production Manager Date: 10-3-05
Subscribed and sworn to before me this 3rd day of October
20 05
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Side Two

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ORIGINAL

Operator Name: Murfin Drilling Company, Inc.

Lease Name: Morton Trust

Well #: 1-5

Sec. 5 Twp. 32 S. R. 24 East West

County: Clark

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Porosity,
Microresistivity

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED LIST

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		720	A-con/Class A	200/150	3%cc 1/4#cell/2%cc
Production		5 1/2		6967	AA-2	250	10%salt,5% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6807-6812, 6818-6820, 6822-6824, 6834-6838	1250 15% MCA, 15-B10 & 25-Bio Ball Sealers	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	6862'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9/28/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	150	0	0	-----	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

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8/4/05

RTD 6971'. Cut 0'. DT: none. CT: 16 ¾ hrs. Ran 179 jts. 15.5 # 5 ½" prod. csg. set @ 6967'. Cmt. w/225 sx. AA-2, 10% salt, 5% gel, 1% reformer, 8% fla-32, ¼# cell flake, 5# gilsonite. 25 sx. in RH & MH.
FINAL REPORT.

MDCI Morton Trust #1-5 1920 FNL 1880 FWL Sec. 5-T32S-R24W 2374' KB				Mitchell Energy Corp Glenda Morton #1 NW NW NW Sec. 33-T31S-R24W 2527' KB			Vess Oil Denton A #1 1415 FSL 1415 FWL Sec. 1-T32S-R24W 2288' KB			
Formations	Sample Tops	Datum	Log tops	Datum	Log Tops	Datum	Ref	Log Tops	Datum	Ref
Waubunsee			3614	-1241	3689	-1162	-79			
Heebner	4350	-1976	4350	-1976	4486	-1959	-17	4282	-1994	+18
Brown Lime	4518	-2144	4516	-2142	4650	-2123	-19	4452	-2164	+22
Lansing	4539	-2165	4540	-2166	4676	-2149	-16	4464	-2176	+11
Stark	4961	-2587	4960	-2586	5079	-2552	-34	4895	-2607	+21
Marmaton			5068	-2694	5190	-2663	-31	5002	-2714	+20
Pawnee	5166	-2792	5164	-2790	5284	-2757	-33	5098	-2810	+20
Mississippi	5410	-3036	5448	-3074	5528	-3001	-73	5338	-3050	-24
U. Viola Por					6634	-4107		6406	-4118	
Arbuckle	6822	-4448	6804	-4438	6918	-4391	-47	6622	-4334	-104
RTD	6971				7050			6670		
LTD			6970		7031			6685		

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Morton Trust #1-5

ORIGINAL

Operator: Murfin Drilling Company, Inc.

Contractor: Val Energy, Inc.

KCC Rig #2

Gauss North #3155

OCT 03 2005

Contact Person: David Doyel

Phone number: 316-267-3241

1920 FNL 1880 FWL

Sec. 5-T32S-R24W

Clark County, Kansas

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Well site Geologist: Kim Shoemaker

OCT 05 2005

Call Depth: 3300'

Spud: 8:30 p.m. 7/15/05

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API #: 15-025-21301

Casing: 20" @ 81'

8 5/8" @ 720'

5 1/2" @ 6967'

TD: 6971'

Elevation: 2364 GL

2374' KB

DAILY INFORMATION:

7/11/05 Ran 81' of 20" conductor pipe.

7/14/05 Moved in three loads, location too muddy, will wait until tomorrow to move in rotary.

7/15/05 MIRT. Will spud this evening.

7/16/05 Depth 490'. Cut 410'. DT: 3 hrs. (rig service, connection). CT: none.

7/17/05 Depth 1135'. Cut 645'. DT: 9 3/4 hrs. (1 3/4 hrs. rig serv. con, 8 hrs. WOC). CT: none. Dev.: 1 1/4" @ 725'. Ran 16 jts = 710' of new 24# 8 5/8" surf. csg. set @ 720', cmt. w/200 sx. A-con, 3% cc, 1/4# cell, 150 sx. class A, 2% cc, 1/4 # cell, cem did circ. by Acid Service, p.d. @ 2:15 p.m., drilled out plug @ 10:15 p.m. 7/16/05.

7/18/05 Depth 2340'. Cut 1205'. DT: 4 1/2 hrs. (rig serv. con). CT: none. Dev.: none.

7/19/05 Depth 3020'. Cut 680'. DT: 3 hrs. (rig serv. con). CT: none. Dev.: none.

7/20/05 Depth 3660'. Cut 640'. DT: 2 hrs. (rig serv. con). CT: 1 3/4 hrs. (CFS @ 3630'). Dev.: none.

7/21/05 Depth 4190'. Cut 530'. DT: 2 1/4 hrs. (rig serv. con). CT: none. Dev.: none.

7/22/05 Depth 4710'. Cut 520'. DT: 2 hrs. (rig serv. con). CT: 1 1/4 hrs. (CFS @ 4575'). Dev.: none.

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Morton Trust #1-5
Daily drilling report
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- 7/23/05 Depth 5041'. Cut 331'. DT: 1 ¾ hrs. (rig serv. con). CT: 1 hr. (CFS @ 4783'). Dev.: none.
- 7/24/05 Depth 5315'. Cut 274'. DT: 1 ½ hrs. (rig serv. con). CT: ¾ hr. (CFS @ 5200'). Dev.: none.
- 7/25/05 Depth 5495'. Cut 180'. DT: 1 hr. (rig serv. con). CT: none. Dev.: ¾° @ 5352'. Strap pipe @ 5352', 2.39' long.
- 7/26/05 Depth 5727'. Cut 232'. DT: 1 ½ hrs. (rig serv. con). CT: none. Dev.: none.
- 7/27/05 Depth 6090'. Cut 363'. DT: 2 ¼ hrs. (rig serv. con). CT: none. Dev.: none.
- 7/28/05 Depth 6360'. Cut 270'. DT: 1 ¾ hrs. CT: none. Dev.: none.
- 7/29/05 Depth 6643'. Cut 283'. DT: 2 hrs. (rig serv. con). DT: none. Dev.: none.
- 7/30/05 Depth 6821'. Cut 178'. DT: 1 ¼ hrs. (rig serv. con). DT: 3 ½ hrs. (CFS @ 6710 & 6821').
- 7/31/05 Depth 6821'. Cut 0'. DT: none. CT: 24 hrs. Dev.: 1° @ 6821'. **DST #1 6735-6821' (Simpson):** 30-90-60-90; IF: strong blow BOB in 1 min., GTS in 13 min. ISI: bled off, blow back @ BOB. FF: strong blow, BOB immed. FSI: bled off, blow back @ BOB. Rec. 3225' CGO (grav. 38°). HP: 3389-3074; FP: 893/1006, 1120/1222; SIP: 1967-1834. BHT 145°.
- 8/1/05 Depth 6846'. Cut 25'. DT: none. CT: 22 ½ hrs. **DST #2 6824-6846' (Arbuckle):** 30-90-60-90; IF: fr blw, building to 11". ISI: bled off, no blw back. FF: fr blw, BOB in 25 min. FSI: bled off, no blow back. Rec. 120' HGCOM (25% G, 35% O, 40% M), 60' HGCWOCM (25% G, 15% W, 15% O, 45% M), 880' GIP. HP: 3480-3397; FP: 222/153, 226/170; SIP: 2091-2037. BHT 144°.
- 8/2/05 Depth 6871'. Cut 25'. DT: none. CT: 22 ¼ hrs. Dev.: none. **DST #3 6844-6871' (Arbuckle):** 30-90-30-90; IF: wk blow @ ½". ISI: bled off, no blw back. FF: wk surf blw. FSI: bled off, no blw back. Rec. 20' M, 120' MCW (80% W, 57,000 PPM), 140' TF. HP: 3470-3248; FP: 192/184, 249/172; SIP: 2427-2365. BHT 143°.
- 8/3/05 RTD 6971'. Cut 100'. DT: ¾ hr. CT: 16 ¼ hrs. Dev.: 1° @ 6970'. Log Tech began logging at midnight.

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8/4/05

RTD 6971'. Cut 0'. DT: none. CT: 16 3/4 hrs. Ran 179 jts. 15.5 # 5 1/2" prod. csg. set @ 6967'. Cmt. w/225 sx. AA-2, 10% salt, 5% gel, 1% reformer, 8% fla-32, 1/4# cell flake, 5# gilsonite. 25 sx. in RH & MH.
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U. Viola Por					6634	-4107		6406	-4118	
Arbuckle	6822	-4448	6804	-4438	6918	-4391	-47	6622	-4334	-104
RTD	6971				7050			6670		
LTD			6970		7031			6685		



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Morton Trust #1-5
Completion Report
Section 5-32S-24W
Clark County, KS

ORIGINAL

8/03/05 Val Energy #2 Driller TD 6971', Log Tech TD 6970', 181 jts 5 1/2", 15.5 new casing on location. TIH w/ bit to bottom circulate & condition hole f/2 hrs. Francis csg crew on location. TOH & laid down drill pipe, collars & bit. Installed 8 5/8" & 5 1/2" clip type head. Tally 5 1/2 csg. Arc N Spark Welding welded rotating scratchers @ 6795'-6850'. RU csg. Tong start running casing @ 23:00 hrs.

8/04/05 Val Energy #2, TIH w/ 1 - 5 1/2 float shoe, 5 1/2 & 20' shoe jt 15.5 & latch down baffle, TIH w/ 178 jts 5 1/2, 15.5 new casing from Trident Steel. P.U 1 jt & tagged TD. Float shoe @ 6967', latch down baffle @ 6947' centralizers on jts 1,3,5,7,9,11,13,15,17,19,21,23,25. Cmt basket @ jt #13 - 495'. Broke circulation f/30 mins w/ 90 jts csg in hole. 179 jts total in hole. Broke circulation. Start rotating 5 1/2 csg, circ f/ 1 hr. RU Acid Services pumped 20 bbl 2% KCL wtr & 12 bbl super flush & 10 bbl 2% KCL water & mix, pumped 250 sks AA-2 premium cmt w/ additives. SD released latch down plug. Start displacement w/ 165 BW @ 115 bbl lift cmt 5 bpm 600 psi good returns thru-out cement job stop rotation @ 160 bbl plug down pressure plug to 1700 psi release psi plug held OK. Plug down @ 7:00 a.m. Mixed & pumped 25 sks for rat & mouse hole. Installed 5 1/2 slips & packed off head, cut 5 1/2 csg. Job Complete 8:00 a.m.

8/12/05 Location too wet to run cmt bond log.

8/13/05 Arc-N-Spark Welding welded 5 1/2" slip on collar @ csg.

8/15/05 W & L delivered 2 7/8" tbg.

8/16/05 RU Peak Wireline to run cement bond log. Tool stacking out @ 2350'. Will get rig ASAP

8/18/05 Waiting on Rig. Reports will be sent as soon as MIRU.

8/29/05 Best Well Service MIRU. SDON rig, wait on parts 1 hr. PU 4 7/8" bit & crossover. RIH w/ bit & 2 7/8, 6.5# tbg. Tag solid @ 2399 ft KB. POOH w/ tbg & bit. PU & RIH w/ 4 3/8" OD tar block, 1 std tbg & subs (68 ft in length) on sand line. Stack out at 2368 ft. POOH and check tar block. Run back in with tar block, verify depth w/ depthometer. Again stack out at 2368 ft. Tar block shows rolled pin, clear thread impression looking up. Call for orders. Secure well and SDFN. In morning, RIH w/ tapered swedge.

8/31/05 RIH w/ 4 3/4 tapered swedge & bumper sub, hydraulic jars, c/o 2 7/8 tbg to 2399' stacked out. Work tbg for 30 min. 4 3/4 tapered swedge went thru rolled pin. TIH w/ tbg to 2460'. TOH w/ tbg & tools. RIH w/ 4 7/8 tapered swedge & bumper sub, hydraulic jars, c/o & 2 7/8 tbg to 129' stacked out work tbg for 1 hr could not get tool past 129' TOH w/ tbg & tools. RIH w/ 4 13/16 tapered swedge & bumper sub, hydraulic jars, c/o & 215 jts 2 7/8" tbg to 6948'. TOH w/ 2 7/8" tbg & tools. RIH w/ 4 3/4 bit & 5 1/2" csg scraper, 2 7/8" tbg to 2875'. SI Well. SDON.

9/01/05 TOH w/ 4 3/4 bit, 5 1/2 csg scraper & 2 7/8 tbg. RU Perf-Tech wireline @ 5 1/2 csg. Run Cement Bond log. TOC 5500' LTD 6971' RU csg swab s/d to 6500'. RU Perf-Tech perforate Arbuckle zones 6807-6812', 6818-6820', 6822-6824', 6834-6838' w/ 4 spf & EHSC. TIH w/ RBP, pkr & 2 7/8 tbg to 2790'. SI Well. SDON.

9/02/05 Finish RIH w/ RBP, pkr, SN, 2 7/8" tbg. Set RBP @ 6850' Set pkr @ 6830' perfs @ 6834' - 6838. RU tbg swab fl @ 3500', 4 rph fl @ 6000' 13.92 BO 100% oil. SD for 45 min. fl @ 5500' 2nd run fl @ 6000' 10.44 BO 100% oil 3rd run dry. SD for 30 min. check fl 50' FIH. SI well. SDOWE.

9/06-07/05 SD raining

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Morton Trust #1-5
Completion Report
Section 5-32S-24W
Clark County, KS

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- 9/08/05 #15 @ csg , #10 @ tbg. RU tbg swab fl @ 6000', 830' FIH. 1st run swab 3 ½ BO 100% oil, 2nd & 3rd run dry. RBP @ 6850'. Pkr @ 6830' perfs @ 6834'-6838' RU Acid Services @ tbg pump 6 bbl 15% MCA. Flush w/ 39.6 bbl 2% KCL tbg loaded stage pressure for 4 hours 500# to 1000#. Could not breakdown formation. RU @ csg pump 21 bbl 2% KCL water. Release pkr move tools. Set RBP @ 6830', pkr @ 6815' perfs @ 6818-6820', 6822-6824' RU @ tbg start 2% KCL water 17.8 bbl tbg loaded. Treat perfs @ 1 bpm & 450#. End flush SD ISIP 400#, 5 min 150#, 10 min Vac RD. RU tbg swab & swab load 45 bbl, 20 BO, 100% oil, 65 bbl total. Release pkr & reset pkr. Fl @ 2600'. SI well. SDON.
- 9/09/05 Retreated Arbuckle zones 6818-6820+6822-6824 with 500 gal. 15% MCA w/ perf balls. No ball action at minimal pressure. Swabbed back & began testing. Tested at 22-25 boph with 2300'-2600' of fluid in the hole. SDOWE.
- 9/09/05 Tp 100 psi, Cp 0 psi. RU tbg swab, fluid @ 2550' & 4265' FIH
1st hr fluid 3200', 3 RPH, 19.72 BO, 100% oil
2nd hr fluid 3500', 3 RPH, 37.12 BO, 100% oil
3rd hr fluid 3800', 3 RPH, 26.68 BO, 100% oil
4th hr fluid 4000', 2 RPH, 16.24 BO, 100% oil. 99.76 BO total. SD swab tank full, waiting /acid trucks. RU Acid Services @ 2 7/8" tbg to acidize ball out w/500 gals 15% MCA w/15 B10 Ball Sealers, perfs 6818-20' & 6822-24', flushed w/39.5 bbls 2% KCL wtr, no ball action, 3 ½ BPM @ 0 psi. SD, ISIP vac. RD & RU tbg swab, swab load 52 bbls.
1st hr fluid 4300', 3 RPH, 25.52 BO, 100% oil
2nd hr fluid 4200', 3 RPH, 29.00 BO, 100% oil. SI well SDOWE.
- 9/12/05 Tp 75 psi, Cp 0 psi. RU tbg swab, fluid @ 4200' & 2615' FIH, released pkr & moved tools, RBP 6815', pkr 6800', perfs 6807-12'. RU tbg swab, 4 runs tbg dry, wait 30 mins, 100' FIH. SI well. SDON.
- 9/13/05 Tp 40 psi, Cp 0 psi. RU tbg swab, fluid @ 5700', 1100' FIH, 3 runs tbg dry, 4.28 BO. RU Acid Services @ 2 7/8" tbg, RBP 6815', pkr 6800', perfs 6807-12' acidized w/250 gals 15% MCA, flushed w/40 bbls 2% KCL wtr 4 BPM, 0# tbg, SD, ISIP vac. RU tbg swab, swabbed load 47 bbls
1st hr fluid 4800', 3 RPH, 19 BP, 100% oil
2nd hr fluid 4800', 3 RPH, 18 BO, 100% oil
RU Acid Services @ 2 7/8" tbg, re-treated w/500 gals 15% MCA & 25 Bio Ball sealers, flushed w/40 bbls 2% KCL wtr, no ball action & avg rate 6 BPM, 0 psi, SD, ISIP vac. RU tbg swab, swabbed load 52 bbls.
1st hr fluid 4500', 3 RPH, 27.84 BO, 100% oil
2nd hr fluid 4700', 3 RPH, 23.01 BO, 100% oil.
- 9/14/05 Tp 65 psi, Cp 0 psi, fluid 4500', 2300' FIH.
1st hr fluid 4650', 3 RPH, 20 BO, 100% oil. Released pkr & latched on RBP TOH w/2 7/8" tbg & tools. TIH w/2 7/8" x 15' PMA, 1.10' SN, 3 jts 2 7/8" tbg 93.02', 2 7/8" x 5 ½" x 3.00' AC, 209 jts 2 7/8" tbg, 10'-8" x 2 7/8" subs, 212 jts tbg total w/subs = 6859'. Btm PMA 6878', SN 6862', AC 6768' set w/16,000# over. SI well. SDON.
- 9/15/05 Tp 5 psi. RIH w/new 6' GA & rebuilt 2 ½" x 1 ½" x 20' RWB pump, 22 x 7/8" rods, 43 x ¾" rods, 122 x ¼" EL rods, 85 x 7/8" rods, 6'-4" x 7/8" subs, 1 ¼" x 22' PR w/12' liner. Seat pump, load tbg w/15 BO, longstroked 300#, held. RDMO. Pump desc 6' plunger, DV, stellite cages, chrome bbl 147" MS
- 9/16/05 W & L Dirt built pad @ well to set p/u & built 20' x 110' pad for TB. Hotshot delivered 30' x 48" double pipe concrete base for p.u & delivered 320 Sentry p.u. RO unloaded & level double pipe concrete bas @ well & unload 320 Sentry p.u & set up
- 9/20/05 RO trenched & laid 1360 ft. & 3" PVC for flowline from wellhead to TB pad. Placed Kansas One-Call 9-15-05.

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Morton Trust #1-5
Completion Report
Section 5-32S-24W
Clark County, KS

ORIGINAL



9/21/05 Waiting on TB

9/22/05 MDC Mechanic installed C-101 Engine Serial #400074 w/ new 16" sheave & new C315 PB belts on new Sentry p/u model #C320-256-120 & Gear ratio 28.807, serial#2Y-07-70, 36" sheave @ gearbox. Stroke 120 - 102-84. RO unload weights on hotshot truck & set p.u on 100" stroke, set weights on p/u.

9/23/05 Waiting on TB

9/26/05 McDonald Tank set 10 x 12 = 200 bbl FGWT, 10 x 15 = 210 bbl FGGB & 3 - 10 x 12 = 200 bbl WSST, Dillco hauled 80 bbl salt water to FGGB.

9/27/05 FGWT Serial #M4922, FGGB Serial # M4981, WSST serial # MP8073, MP8074, MP8075, W&L Dirt built firewall @ TB, C&R Oilfield put up panels around TB & well. POP 12:00, 7.8 spm, 115 JTF, 3723 FTF, 3139 FAP, SN @ 6862', 212 jts in well.

9/28/05 180 BO, Installed 8' x 3" load line @ stock tanks & 8' x 3" PVC load line @ FGWT.

9/29/05 160 BO, 135 JTF, 4370 FTF, 2492 FAP, C&R Oilfield adjusted weights on p/u to balance Sentry 320. Champion Tech & Jacam tec on location for oil sample

9/30/05 150 BO, 153 JTF, 4953 FTF, 1909 FAP, Pump tagging. Raised pump 1 1/2"

10/1/05 165 BO

10/2/05 148 BO



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SALES OFFICE:
100 S. Main
Box #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: MURFIN DRILLING Box 288 Russell, KS 67605	5873197	Invoice	Invoice Date	Order	Order Date
		507106	7/25/05	10221	7/16/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Morton Trust	1-5	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
Skip Smith			S. Frederick		

8 5/8"

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ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/COMMON	SK	150	\$14.00	\$2,100.00 (T)
D201	A-CON BLEND (COMMON)	SK	200	\$15.25	\$3,050.00 (T)
C310	CALCIUM CHLORIDE	LBS	846	\$1.00	\$846.00 (T)
C194	CELLFLAKE	LB	83	\$3.41	\$283.03 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	987	\$1.60	\$1,579.20
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.50	\$150.00

Sub Total: \$10,653.33

Discount: \$2,427.16

Discount Sub Total: \$8,226.17

Clark County & State Tax Rate: 5.30% Taxes: \$285.87

(T) Taxable Item Total: \$8,512.04

USED FOR

New Well

Surface casing cement

APPROVED

Account	Unit Rig	W L	No.	Amount	Description
03600	000	20	0000	8512.04	Cement S. Cg

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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FIELD ORDER

10221 ✓



INVOICE NO.
Date 7-16-05
Customer ID

Lease MORTON TRUST
County CLARK

Well # 1-5
State KS

Legal 5-325-24W
Station LIBERAL

CHARGE

MUREIN Drilling	Depth	Formation	Shoe Joint 42
	Casing 8 5/8	Casing Depth 715	TD 725
			Job Type 8 5/8 SURFACE (NW)
	Customer Representative Skip Smith	Treater Shawn FREDERICK	

(VAL #2)

AFE Number	PO Number
------------	-----------

Materials Received by X Ron Moon

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	150 SK	COMMON	-			
D201	200 SK	A-CON	-			
C310	846 lb	CALCIUM CHLORIDE	-			
C194	83 lb	CELLFLAKE	-			
E145	1 ea	TOP RUBBER PLUG	-			
E193	1 ea	GUIDE SHOE-REG	-			
F233	1 ea	FLAPPER TYPE INSERT	-			
E100	60 mi	Units 1 miles AWAY				
E07	350 SK	CONT SERVICE CHARGE				
E104	987 TM	Tons 16 miles GO				
R202	1 ea	CONT PUMP 4 hrs				
R201	1 ea	CONT HEAD RENTAL				
E101	60 mi	P.U. Mileage				
		Discounted TOTAL				8,226.17
		PLUS TAX				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



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TREATMENT REPORT

Customer ID	CONFIDENTIAL	Date	7-16-05
Customer	MURPIN Drilling	Lease No.	
Lease	MORTON TRUST	Well #	1-5

Field Order #	10221	Station	LIBERAL	Casing	8 5/8	Depth	715	County	CLARK	State	KS
Type Job	8 5/8 SURFACE (NW)		Formation					Legal Description	5-325-24W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				200 SX A-CON				5 Min.
Depth	Depth	From	To	Pre-Pad	Max			
715				150 SX Common	Min			10 Min.
Volume	Volume	From	To	Pad	Avg			15 Min.
43				Frac	HHP Used			Annulus Pressure
Max Press	Max Press	From	To	Flush	Gas Volume			Total Load
1000								
Well Connection	Annulus Vol.	From	To					
P.C.								
Plug Depth	Packer Depth	From	To					

Customer Representative	SKIP Smith	Station Manager	JERRY BENNETT	Treater	Shawn FREDERICK
Service Units	114	220	335	576	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					ON LOCATION / Rig Drilling
1035					PRE-JOB SAFETY MEETING
1040					RIG up P.T.
1100					Through Drilling / Pull D.P.
1145					D.P. OUT OF HOLE / Rig up casing
1205					START IN hole w/ CASING / E.E.
1300					CASING ON BOTTOM / Hook up P.C.
1310					BREAK CIR
1325					Hook Lines TO P.T.
1330	200		103	6	Pump 200 SX A-CON @ 11.1"
1345	0		39	6	Pump 150 SX Common @ 14.8"
1353					Shut Down / Drop Plug
1355	0		43	6	Pump Disp
1400	200			6	CMT TO P.T / 20 BBLS
1416	300			2	SLOW RATE
1415	800			2	LAND Plug
1416					RELEASE FLOAT - HELD
1500					JOB Complete

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FIELD ORDER

10204 ✓



INVOICE NO.		Date 8-4-04		Lease Morton Trust		Well # 1-5		Legal 5-325-24W	
Customer ID		County Clark		State KS		Station Liberal		Shoe Joint 20	
Depth		Formation		Casing 5 1/2		Casing Depth 6967		TD	
Job Type 5 1/2" Longstring (NW)		Customer Representative James Esquivel		Treater Kirby Harper					

CHARGE

Martina Drilling Co.

AFE Number	PO Number	Materials Received by X James Esquivel
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	250 SK	AA-2				
C195	188 16	FLA-322				
C221	1375 16	Salt (Fine)				
C321	1248 16	Gilsonite				
C194	59 16	Cellflake				
C243	24 16	Defoamer				
C312	177 16	Gas Blok				
C303	500 Gal	Super Flush				
F101	13 EA	Turbolizer, 5 1/2"				
E171	1 EA	1R Latch down Plug + Beaker				
F211	1 EA	Auto fill float shoe				
F292	10 EA	Cement Scratchers Rotating type				
F121	1 EA	Basket, 5 1/2"				
F800	1 EA	Thru lock Compound Kit				
C141	2 Gal	CC-1				
E100	60 MI	Heavy Vehicle Mileage				
B107	250 SK	Cement Service Charge				
E104	705 TM	Proppant + Bulk delivery				
R214	1 EA	Casing Cement pump 6501-7000				
R702	1 EA	Casing Sucker Rental				
R701	1 EA	Cement head rental				
E101	10 MI	Car pickup or Van. Mileage				
Discounted Total						11,935.94
Plus Tax						

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TOTAL

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CONFIDENTIAL ORIGINAL 8-4150

Customer ID: CONFIDENTIAL

Customer: *Murfin Drilling Co.*

Lease: *Morton Trust*

Lease No.:

Field Order #: *10204* Station: *Liberal* Casing: *5 1/2"* Depth: *6967* County: *Clark*

Type Job: *5 1/2" Longstring* (NW) Formation: Legal Description: *5-32S-24W*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2"</i>	Tubing Size	Shots/Ft		Acid <i>250 sk AA-2 (Premium)</i>	RATE	PRESS	ISIP	
Depth <i>6967</i>	Depth	From	To	Pre Pad <i>.8% FLA-322, 1/4" C</i>	<i>10% Salt, 5% Calset, 1% Defoamer</i>		<i>5 Min.</i>	
Volume <i>165</i>	Volume	From	To	Pad <i>14.8# - 1.49 ft³/sk -</i>	Max <i>11/16", 5# Gilsontic</i>		<i>10 Min.</i>	
Max Press	Max Press	From	To	Frac	Min <i>6.56 Gal/sk</i>		<i>15 Min.</i>	
Well Connection	Annulus Vol.	From	To		Avg			
Plug Depth <i>6947</i>	Packer Depth	From	To	Flush	HHP Used			Annulus Pressure
					Gas Volume			Total Load

Customer Representative: *James Esquivel* Station Manager: *Jerry Bennett* Treater: *Kirby Harper*

Service Units	<i>118</i>	<i>227</i>	<i>335</i>	<i>576</i>				
---------------	------------	------------	------------	------------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2200</i>					<i>FE On Location - Start Running Casing</i>
<i>0030</i>					<i>Trucks on location</i>
<i>0400</i>					<i>Casing on bottom - Break Circulation</i>
<i>0537</i>	<i>100</i>		<i>20</i>	<i>4.5</i>	<i>Start pumping 20 bbl of 2% RCL Water</i>
<i>0541</i>	<i>100</i>		<i>12</i>	<i>4.5</i>	<i>Start pumping 12 bbl of Superflush</i>
<i>0549</i>	<i>100</i>		<i>10</i>	<i>4.5</i>	<i>Start pumping 10 bbl of KCL Water</i>
<i>0601</i>	<i>150</i>		<i>66</i>	<i>5.5</i>	<i>Start mixing 250 sk of AA-2 @ 14.9 #</i>
<i>0612</i>					<i>Shut down - drop Latch down plug</i>
<i>0619</i>					<i>Clean Lines</i>
<i>0623</i>	<i>100</i>		<i>0</i>	<i>6</i>	<i>Start displacing with 165 bbl</i>
<i>0652</i>	<i>300</i>		<i>115</i>	<i>4</i>	<i>displacement reached cement</i>
<i>0701</i>	<i>650</i>		<i>155</i>	<i>2</i>	<i>slow rate</i>
<i>0701</i>	<i>800-1800</i>		<i>165</i>	<i>2</i>	<i>Bump plug</i>
<i>0712</i>	<i>1800-0</i>				<i>Release pressure - floats held</i>
					<i>Job Complete</i>