

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5192
Name: Shawmar Oil & Gas Company, Inc.
Address: PO Box 9
City/State/Zip: Marion, KS 66861
Purchaser: NCRA
Operator Contact Person: Beau J. Cloutier
Phone: (620) 382-2932
Contractor: Name: Shawmar Oil & Gas Company, Inc.
License: 5192
Wellsite Geologist: George Petersen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06/30/06 09/07/06 09/26/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 017-20889-0000
County: Chase
E/2 E/2 E/2 Sec. 21 Twp. 18 S. R. 6 East West
2640 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LIPS Well #: 4-21
Field Name: Lipps

Producing Formation: KC Lansing
Elevation: Ground: 1477 Kelly Bushing: _____
Total Depth: 2064 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 202 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT. IWHM
(Data must be collected from the Reserve Pit) 12-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/28/06

Subscribed and sworn to before me this 27 day of October

2006
Notary Public: Carol Makovec
Date Commission Expires: 3/1/08
CAROL MAKOVEC
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 03/01/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 30 2006

KCC WICHITA

Operator Name: Shawmar Oil & Gas Company, Inc. Lease Name: LIPS Well #: 4-21
 Sec. 21 Twp. 18 S. R. 6 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction; Gamma Ray/Neutron Log; Sonic Cement Bond Log; Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>U. Admire Sand</td> <td>530</td> <td>+947</td> </tr> <tr> <td>Severy Sd</td> <td>968</td> <td>+509</td> </tr> <tr> <td>Lansing Gp</td> <td>1530</td> <td>-57</td> </tr> <tr> <td>KC</td> <td>1872</td> <td>-395</td> </tr> <tr> <td>Cherokee section</td> <td>2059</td> <td>-647</td> </tr> <tr> <td>LTD</td> <td>2064</td> <td></td> </tr> </table>	Name	Top	Datum	U. Admire Sand	530	+947	Severy Sd	968	+509	Lansing Gp	1530	-57	KC	1872	-395	Cherokee section	2059	-647	LTD	2064	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	202	Reg. Class A	125	№ Caclz, 2% gel, flocele
Longstring	6 3/4	4 1/2		1835	Thick-Set	210	Kol-seal; flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1747-1751; set bridge plug @ 1700		
4	1541-1545	1000 gals 15% HCL Acid/w Inhibitor	1541-1545

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1557	Na	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
not yet in production		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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OCT 30 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

OCT 27 2006

TICKET NUMBER 10252

CONFIDENTIAL

LOCATION Eureka

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-06	7665	Kipps 4-21	21	18	6E	Chase
CUSTOMER Shawmac Oil & Gas Co Inc.			TRUCK #			
MAILING ADDRESS P.O. Box 9			DRIVER			
CITY Marion		STATE KS	ZIP CODE 66861	TRUCK #		
				DRIVER		
				446		
				Calin		
				442		
				Larry		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 202 CASING SIZE & WEIGHT 8 3/8 24"
 CASING DEPTH 200 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 12 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 3/8 casing. Break circulation 10 bbls Fresh Water. Mixed 125 sks Reg cement with 3% CaCl2, 2% Gel, 1/4" Floccle. Displace with 12 1/4 bbls water. Shut down close well in. Good cement RETURNS to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	60	MILEAGE	3.15	189.00
11045	125 sks	Regular Class A cement	11.25	1406.25
1102	350*	3% CaCl2	.64	224.00
1118A	200*	2% Gel	.14	28.00
1107	30*	Floccle	1.80	54.00
5407A	5.88 Jan	60 miles Bulk Truck	1.05	370.44
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KCC WICHITA				
			Sub Total	2891.69
			SALES TAX	107.86
			ESTIMATED TOTAL	2999.55

206894

AUTHORIZATION _____

TITLE _____

DATE _____

KCC

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

OCT 27 2006

TICKET NUMBER 10721
 LOCATION Europe
 FOREMAN Troy Strickler

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-15-06	71665	Lips 4-21	21	18	6	Chase
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Shawnee Oil + Gas Company, INC			446	Cliff		
MAILING ADDRESS			479	Wyle		
P.O. Box 9						
CITY	STATE	ZIP CODE				
Marion	Ks	66861				

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 2122' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1835' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 61.7 Bbl WATER gal/sk 8" CEMENT LEFT IN CASING 0'
 DISPLACEMENT 29.1 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 bump ply RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 10 Bbl water.
Mixed 21 sacks Thick Set Cement w/ 4" Kol-Seal @ 13.2" depth. Wash
Out Pump + lines. Release ply. Displaced w/ 29.1 Bbl water. Final
Pump Pressure 500 PST. Bump Ply to 1000 PST. Wait 2 mins Release Pressure.
Float Hold. No Cement Returns to surface.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126A	210 sks	Thick Set Cement	14.65	3076.50
1110A	840"	Kol-Seal 4" 1/2" 1/2"	.36"	302.40
1107	50"	Flare 1/2" 1/2"	1.80	90.00
5407A	11.5 Ton	Tan-Mikeye Bulk Truck	1.05	603.75
4404	1	4 1/2" Top Rubber Ply	40.00	40.00
4161	1	4 1/2" AFU Float shoe	248.00	248.00
4129	4	4 1/2" Centralizers	36.00	144.00
4103	1	4 1/2" Cement Basket	190.00	190.00
RECEIVED				
OCT 30 2006				
KCC WICHITA				
<u>Thank You!</u>				
		6.38	Sub Total	5652.15
			SALES TAX	257.72
			ESTIMATED TOTAL	5909.87

AUTHORIZATION Called by Beane

TITLE _____

DATE _____

209074

X