

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15-163-30203-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 8-19-66

Well Operator: Gore Oil Company (Owner / Company Name) KCC License #: 5552 (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: (316) 263-3535

Lease: Kleinschmidt "B" Well #: 6 Sec. 7^{1/2} Twp. 10S S. R. 17 East West

NE SE - NW - SE Spot Location / QQQQ County: Rooks keeper

*PKT
KCC
Per
OPS*

1650 1725 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 1575 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 153' Cemented with: 95 Sacks

Production Casing Size: 4" Set at: 3588' Cemented with: 275 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3510-3532; 3470-3496; 3446-3456

Elevation: 2113 (G.L. / K.B.) T.D.: 3590' P.B.T.D.: _____ Anhydrite Depth: 1393' (Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC Agent's instructions.

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NOV 13 2008

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____ CONSERVATION DIVISION WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Lenny Dinkel

Phone: (785) 259-1928

Address: 2221 Felton City / State: Hays, KS 67601

Plugging Contractor: Swift Services, Inc. (Company Name) KCC License #: 32382 (Contractor's)

Address: P.O. Box 466, Ness City, KS 67560-0466 Phone: (782) 798-2300

Proposed Date and Hour of Plugging (if known?): 11-12-08 1:30 pm

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-11-08 Authorized Operator / Agent: Lenny M. Dinkel (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Dist 4
PKT*

**Well plugged - KCC - PKT*

15-163-30203-00-00

KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

COMPANY **DAVIS BROS. & TRANSIT CORP.**

SEC. 7 T. 10 N. 17W
 LOC. SE NW SE

FARM **Kleinschmidt "B"** NO. 6

TOTAL DEPTH **3590'**

COUNTY **Rooks**

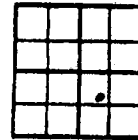
COMM. **8-19-66**

COMP. **8-27-66**

SHOT OR TREATED

CONTRACTOR **Transit Corp.**

ISSUED **11-5-66**



CASING

20 10
 15 5/8 153' w/95 sx cem.
 12 6
 13 X 4 3588' w/275 sx cem.

ELEVATION **2113 K.B.**

PRODUCTION Pmp. 100

BOPD, NW

FIGURES INDICATE BOTTOM OF FORMATIONS

Clay, sand and gravel	0	100
Blue shale	100	153
Shale and shells	153	910
Sand	910	1090
Red Bed and shale	1090	1393
Anhydrite	1393	1431
Red Bed and shale	1431	1665
Shale	1665	2055
Shale and lime	2055	3050
Lime	3050	3130
Lime and shale	3130	3300
Lime	3300	3389
Lime and shale	3389	3445
Lime	3445	3533
Shale and lime	3533	3590 T.D.

I hereby certify the foregoing to be a true and correct Driller's
 Log of the formations encountered in the above well.

Subscribed and sworn to before **TRANSIT CORPORATION**

me this 30th day of August, 1966 By L. J. Kraus

My commission expires Jan. 3, 1970 Paul E. [Signature]
 Notary Public

TOPS: SCOUT	SAMPLE		
Anhydrite	1393-1431	Lansing 'K'	3506-9
Topeka	3050	Lansing 'L'	3524-27
Heebner	3269	B/Kansas City	3536
Toronto	3288	Conglomerate	3555
Lansing	3310		
Lansing 'A'	3310-35		
Lansing 'B'	3343-58		
Lansing 'D'	3365-80		
Lansing 'F'	3388-93		
Lansing 'G'	3395-3430		
Lansing 'H'	3443		
Lansing 'I'	3469-73		
Lansing 'J'	3485-92		

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CONSERVATION DIVISION
 WICHITA, KS

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