

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

NOV 17 2008

Form CP-1  
September 2003  
This Form must be Typed  
CONSERVATION DIVISION Form must be Signed  
WICHITA, KS All blanks must be Filled

API # 15 - 129-10449 - 00 - 01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_

Well Operator: Clipper Energy, LLC KCC License #: 33979  
(Owner / Company Name) (Operator's)

Address: 3838 Oak Lawn, Suite 1310 City: Dallas

State: Texas Zip Code: 75219 Contact Phone: ( 214 ) 220 - 1080

Lease: Interstate SWD (Drilled as Switzer 3-29) Well #: 2 Sec. 29 Twp. 34 S. R. 43  East  West

C - NE - NW Spot Location / QQQQ County: Morton

660 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1980 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # D-7827  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: none Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Production Casing Size: 8-5/8" Set at: 1150' Cemented with: 650 Sacks

List (ALL) Perforations and Bridgeplug Sets: Glorietta 825'- 965'

Elevation: 3494' ( G.L. /  K.B.) T.D.: 1180' PBDT: 965' Anhydrite Depth: 1202'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Pump from surface, 300 sx 60/40 Pozmix, w/ 4% gel and 500# cottonseed hulls. Cut off casing 5' below ground level and weld on cap.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jay Pulte

Phone: ( 214 ) 220 - 1080

Address: 3838 Oak Lawn, Suite 1310 City / State: Dallas, Texas 75219

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: 99996  
(Company Name) (Contractor's)

Address: P.O. Box 830 Liberal, KS. 67901 Phone: ( 620 ) 624 - 5937

Proposed Date and Hour of Plugging (if known?): To be determined.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/04/08 Authorized Operator / Agent: Jay Pulte (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Dist 1  
PKT



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

•CLIPPER ENERGY LLC  
TWO TURTLE CRK  
3838 OAK LAWN  
DALLAS, TX 75219-4520

November 20, 2008

Re: INTERSTATE SWD #2  
API 15-129-10449-00-01  
29-34S-43W, 660 FNL 1980 FWL  
MORTON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after May 19, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond

Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888