

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: None
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: C & G Drilling Company
 License: 32701
 Wellsite Geologist: Kent Crisler
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/18/07</u>	<u>10/27/07</u>	<u>10/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 15-191-22519-0000
 County: Sumner
 N/2 SW - NW - SE Sec. 13 S. R. 31-1W East West
1920' feet from (S) N (circle one) Line of Section
2238' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Jeanette Well #: 1-13
 Field Name: Wildcat
 Producing Formation: Arbuckle
 Elevation: Ground: 1324' Kelly Bushing: 1333'
 Total Depth: 4077 Plug Back Total Depth: 4077
 Amount of Surface Pipe Set and Cemented at 277' 8 5/8" set @ 288' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT I W/WH 12-13-07*
 Chloride content 21,000 ppm Fluid volume 1,500 bbls
 Dewatering method used Evaporation and return to original condition.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec _____ Twp _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Alan L. DeGood*
 Title: Alan L. DeGood, President Date: 11/13/07
 Subscribed and sworn to before me this 13th day of November, 2007
 Notary Public: *Melinda S. Wooten*
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

MELINDA S. WOOTEN
 Notary Public - State of Kansas
 My Appt. Expires 3-12-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes No Date: _____
 Wireline Log Received
 UIC Distribution
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NOV 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Energies Corporation Lease Name: Jeanette Well: 1-13
 Sec. 13 Twp. 31 S. R. 1W Vest County: Sumner

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample Datum
 Name Top Datum
 See attached Drilling Report

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List All E. Logs Run:
 Compensated Density Neutron
 Dual Induction, Sonic Log

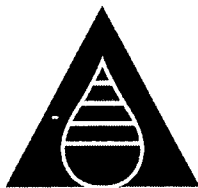
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8		51'	Class A	75	3% CaCl
Surface	12 1/4"	8 5/8"	20#	288'KB	Class A	170	6 sx CC, 2 SX Cel-Flake
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD		Size	Set At	Packer At	Liner Run
None					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
None		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls	Gas Mcf	Water Bbbls	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Per Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other Specify _____



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

**DRILLING REPORT
JEANETTE 1-13**

LOCATION: **N/2 SW NW SE**
Section 13-T31S-R1W
COUNTY: **Sumner County**
API: **15-191-22519-0000G.L.:**
GEOLOGIST: **Kent Crisler**
CONTRACTOR: **C & G Drilling**
NOTIFY:
American Energies Corp
Stelbar Oil Corp.
Harvest, LLC
Robert E and/or Debra O'Dell, JTWROS
James M. Ricketts, III
R. Michael Harris Revocable Trust
Orion Petro Corporation
Bradley-K. Windell
Lakeway Energy Company
Robert E. Tucker, Jr.
Kent G. Crisler

CONDUCTOR CASING: **40' 13 3/8" @ 51' KB**
SURFACE CASING: **277' 8-5/8" @ 289'**
PRODUCTION CASING:
1324' K.B.: 1333'
SPUD DATE: **10/18/07**
COMPLETION DATE:
PROJECTED TOTAL DEPTH: **4150'**
REFERENCE WELLS:
#1: Leeper #1 - N/2 NE NW Sec. 24-T31S-R1W

FORMATION:	SAMPLE LOG:			ELECTRIC LOG TOFS:				
			COMPARISON:			COMPARISON:		
			#1	#2	#3	#1	#2	#3
Howard	1846	-513	+7			1841	-508	+12
Topeka	1958	-625	+3			1953	-620	+8
Heebner	2376	-1043	+14			2371	-1038	+19
Iatan	2667	-1334	+7			2662	-1329	+12
Stalnaker Sand	2671	-1338	+8			2666	-1333	+13
Kansas City	3016	-1683	+10			3016	-1683	+10
Stark Shale	3149	-1816	+11			3149	-1816	+11
Upper Pawnee	3440	-2107	+9			3431	-2098	+18
Cherokee Shale	3538	-2205	+8			3535	-2202	+11
Mississippi	3656	-2323	+12			3653	-2320	+15
Chattanooga	4053	-2720	+7			4053	-2720	+7
Simpson	4073	-2740	+12			4073	-2740	+12
RTD	4077							
LTD	4076							

10/16/07 MIRT

10/17/07 Shut down due to weather.

10/18/07 Spud well at 8:30 a.m. 10/18/07. Set 40' of 13-3/8" conductor casing set @ 51' KB. Allied cemented with 75 sx Class A 3% CaCl. Cement Ticket #31282. Plug down at 12:50 p.m. Cement did circulate.

10/19/07 Drilled 504' Rat Hole w 7-7/8" bit. Ran in 277' 8-5/8" surface casing, set at 288' KB. Plug down 9:35a.m., 170sx Class 'A' Cement, 6 sx CC, 2 sx cel-flake. United Cementing Ticket #8027.

10/20/07 Drilling ahead @ 1045' @ 7:00 a.m.

10/21/07 Drilling ahead @ 1660' @ 7:00 a.m.

10/22/07 Drilling ahead @ 2273' @ 7:00 a.m.

10/23/07 Drilling ahead @ 2965' @ 7:00 a.m. At 3038' at 10:00 a.m. and circulating for samples.

10/24/07 Drilling ahead @ 3425' @ 7:00 a.m.

10/25/07 Drilling ahead @ 3738'. Completed bit trip.

10/26/07 Drilling ahead @ 3929' @ 7:00 a.m.

10/27/07 Tripping out with DST #1: 4066 - 4077 (Simpson Sandstone). Times: 30-60-30-60. Recovered 2400' of slightly muddy water. Chlorides: 56,000 PPM. IFP: 135-836, FFP: 864-1222, SIP: 1544-1545, BHT: 123 degrees. Logged well - determined to plug and abandon. Plugging Information: 70 sx @ 400', 25 sx @ 60', 15 sx in rat hole. 10 sx in mousehole. Total of 120 sx. Plugging completed @ 11:00 p.m. Cementing by United Cementing.

FINAL DRILLING REPORT

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WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 110737

Invoice Date: Oct 19, 2007

Page: 1

Bill To:
American Energies Corp. 155 N. Market STE #710 Wichita, KS 67202

Federal Tax I.D.#

2024

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Am Eng	Jeanette #1-13	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Oct 19, 2007	11/18/07

Quantity	Item	Description	Unit Price	Amount
75.00	MAT	Common Class A	11.10	832.50
3.00	MAT	Chloride	46.60	139.80
78.00	SER	Handling	1.90	148.20
60.00	SER	Mileage 78 sx @.09 per sk per mi	7.02	421.20
1.00	SER	Circulate	955.00	955.00
60.00	SER	Mileage Pump Truck	6.00	360.00

ENT'D OCT 29 2007

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Nov 18, 2007

Subtotal	2,856.70
Sales Tax	179.97
Total Invoice Amount	3,036.67
Payment/Credit Applied	
TOTAL	3,036.67

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CONSERVATION DIVISION
 WICHITA, KS

2151.00

United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042

Invoice

Date	Invoice #
10/19/2007	8436

Bill To
American Energies Corp. 155 N. Market St., Ste. 710 Wichita, KS 67202

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
	SURFACE PIPE 8 5/8: JEANETTE 1-13		
1	Pump Truck	650.00	650.00T
170	Class A Cement	9.75	1,657.50T
6	Calcium Chloride	41.50	249.00T
2	Polyflake	46.25	92.50T
64	Pump Truck Miles	2.75	176.00T
178	Bulk Charge	1.15	204.70T
1	Drayage	511.36	511.36T
	Sumner County	6.30%	223.09

2006

ENT'D NOV - 6 2007

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Thank you for your business.	Total	\$3,764.15
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United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042

Invoice

Date	Invoice #
10/27/2007	8446

Bill To
American Energies Corp. 155 N. Market St., Ste. 710 Wichita, KS 67202

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
	PLUG: <u>JEANETTE #1-13</u>		
1	Pump Truck	650.00	650.00T
120	60/40 poz mix	8.75	1,050.00T
4	Gel	13.50	54.00T
60	Pump Truck Miles	2.75	165.00T
124	Bulk Charge	1.15	142.60T
1	Drayage	316.20	316.20T
	Sumner County	6.30%	149.80

2152

ENVD NOV - 6 2007

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Thank you for your business.

Total \$2,527.60



1-800-794-0187
 Fax 1-316-321-4720
 2510 W. 6TH ST.
 EL DORADO, KANSAS 67042

SERVICE TICKET

8029

DATE 10-27-07

COUNTY Sumner CITY Wellington

CHARGE TO American Energy
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Seanette #1-13 CONTRACTOR C+6
 KIND OF JOB Plug SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
120 sk	60/40 poz mix		
4 sk	gel		
	BULK CHARGE <u>124 sk handling</u>		RECEIVED KANSAS CORPORATION COMMISSION
	BULK TRK. MILES <u>6.0 miles 5.27 tm</u>		NOV 15 2007
	PUMP TRK. MILES <u>6.0 miltm</u>		CONSERVATION DIVISION WICHITA, KS
	PLUGS		
		SALES TAX	
		TOTAL	

T.D. Plug 400' 60' Rathole CSG. SET AT _____ VOLUME _____
 SIZE HOLE 77/80H 85/8CH 4 1/2 DF TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME ON LOCATION 8:25 TIME FINISHED 10:40

REMARKS: pumped 1566l H₂O spacer-pumped 70 sk 60/40 poz 4% gel at 400 ft-pumped 25 sk 60/40 poz mix 4% gel at 60 ft-pumped 15 sk in Rathole and topped out hole with 10 sk 60/40 poz 4% gel

EQUIPMENT USED

NAME Jesse Moore UNIT NO. P-14
Jason Bucklow 4
 CEMENTER OR TREATER

NAME Steve Davis UNIT NO. B-3
Michael Miller
 OWNER'S REP.

ALLIED CEMENTING CO., INC.

31282

Federal Tax I.D. [REDACTED]

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

medicine lodge KO

DATE <u>10-18-07</u>	SEC. <u>13</u>	TWP. <u>31s</u>	RANGE <u>1W</u>	CALLED OUT <u>9:00 A.M.</u>	ON LOCATION <u>11:30 A.M.</u>	JOB START <u>12:30 P.M.</u>	JOB FINISH <u>1:00 P.M.</u>
LEASE <u>Jennette</u>		WELL # <u>1-13</u>		LOCATION <u>Wellington, ko, Northern Bl</u>		COUNTY <u>Sumner</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			to rd # <u>60.1/2 E, n/into</u>				

CONTRACTOR C+G Drill Co.
 TYPE OF JOB Circulate
 HOLE SIZE 17 1/2 T.D. 52
 CASING SIZE 13 3/8 DEPTH 51
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10'
 PERFS. _____
 DISPLACEMENT 5 1/2 BBS disp.

OWNER American Energies
 CEMENT AMOUNT ORDERED 755x A+3%cc

EQUIPMENT

PUMP TRUCK CEMENTER Mark Coley
 # 343 HELPER Stuek
 BULK TRUCK DRIVER Rick M.
 # 389
 BULK TRUCK DRIVER _____
 # _____

COMMON	<u>75 A</u>	@	<u>11.10</u>	<u>832.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>3</u>	@	<u>46.60</u>	<u>139.80</u>
ASC		@		
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CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>78</u>	@	<u>1.90</u>	<u>148.20</u>
MILEAGE	<u>60 x 78 x .09</u>			<u>421.20</u>
				TOTAL <u>1541.70</u>

REMARKS:

Pipe on bottom, break circ. Pump 3 feet.
min 755x A+3%cc stop. Disp to
41' w/5 1/2 BBS, fresh, shut in.
Release line psi. Cement did circ

SERVICE

DEPTH OF JOB	<u>51'</u>			
PUMP TRUCK CHARGE				<u>955.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>6.00</u>	<u>360.00</u>
MANIFOLD	<u>1'</u>	@		
				TOTAL <u>1315.00</u>

CHARGE TO: American Energies
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL _____

TAX _____
 TOTAL CHARGE [REDACTED]
 DISCOUNT [REDACTED] IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.