## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: Castle Resources Inc.  Address: PO Box 87  City/Slate/Zip: Schoenchen, KS 67667  Purchaser: Operator Contact Person: Jerry Green Phone: (785 ) 625-5155 Contractor: Name: Anderson Drilling License: 33237  Wellstie Geologist: Jerry Green Designate Type of Completion:  V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW V Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Operator: Despening Re-perl. Conv. to Enthr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No.  10/22/07 10/31/07 Spud Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Information of side two of this form will be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report. TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with the rein are complete and correct to the best of my knowledge.  Signature:  Title: President	467-0000
Address: PO Box 87  City/State/Zip: Schoenchen, KS 67667  Purchaser: Operator Contact Person: Jerry Green	
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Purchaser:  Operator Contact Person:	feet from S (N) (circle one) Line of Section
Operator Contact Person: Jerry Green  Phone: (785 ) 625-5155  Contractor: Name: Anderson Drilling  License: 33237  Wellsite Geologist: Jerry Green  Designate Type of Completion:  ✓ New Well Re-Entry Workover  — Oil SWD SIOW Temp. Abd.  — Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  — Deepening Re-perl. Corn. to Enhr/SWD  — Plug Back Plug Back Total Depth  — Commingled Docket No.  — Dual Completion Docket No.  — Other (SWD or Enhr.?) Docket No.  — Other (SWD or Enhr.?) Date Reached TD  Norwall Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation of side two of this form will be held confidential for a period of 12 months if requested in 107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report:  Increase Name: Jann.  Lease Name: Jann.  Lease Name: Jann.  Elevation: Ground: Total Depth: Slow Mouth 5 stage Cemer If yes, show depth set feet depth to.  Drilling Fluid Manag (Data must be collected: Chloride content 10.  Dewatering method u Location of fluid disposition of the content 10.  Dewatering method u Location of fluid disposition of side two of this form will be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report: TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all requirements of the statutes rules and regulations promulgated to regulate the oil and gas industrierien are complete and cyfrect to the best of my knowledge.  Signature: 11/13/07  Subscribed and sworn to before me this 13 day of 100 Leaber 11/13/07	feet from E (W) (circle one) Line of Section
Phone: (785 ) 625-5155  Contractor: Name: Anderson Drilling License: 33237  Wellsite Geologist: Jerry Green  Designate Type of Completion:  ✓ New Well Re-Entry Workover  — Oil SWD SIOW Temp. Abd.  — Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  — Original Total Depth:  — Deepening Re-perf. Conv. to Enhr./SWD  — Plug Back Plug Back Total Depth — Commingled Docket No. — Dual Completion Docket No. — Other (SWD or Enhr.?) Docket No. — Other (SWD or Enhr.?) Docket No. — Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation of Side two of this form will be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with least of my knowledge.  Signature:  — President — Date:  — Date:	from Nearest Outside Section Corner:
Contractor: Name: Anderson Drilling  Lease Name: Janna  License: 33237  Wellsite Geologist: Jerry Green  Designate Type of Completion:  ✓ New Well Re-Entry Workover  — Oil SWD SIOW Temp. Abd.  — Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: Feet depth to Generator:  Well Name: Original Total Depth: Corn. to Enhr/SWD  — Plug Back Plug Back Total Depth  — Commingled Docket No.  — Dual Completion Docket No.  — Other (SWD or Enhr.?) Docket No.  — Other (SWD or Enhr.?) Docket No.  — 10/22/07 10/31/07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation of Side two of this form will be held confidential for a period of 12 months if requested in 101 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with Loater.  All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industriated. President  Date: 11/1310.7  Subscribed and sworn to before me this 13 14 day of 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 100 Lember Subscribed and sworn to before me this 13 10 10 Lember Subscribed Subscribed Subscribed Subscribed Subscribed Sub	
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Designate Type of Completion:  ✓ New Well Re-Entry Workover	n dryhole
Total Depth: 3443  — Oil — SWD — SIOW — Temp. Abd. — Multiple Stage Cemer If yes, show depth set If Alternate II completed feet depth to — Depending — Re-perf. — Conv. to Enhr/SWD — Dual Completion — Docket No. — Dual Completion — Date Reached TD — Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation of a well Information of side two of this form will be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report of Title: President — Date: — Docket No. — Dual Completion Date or Recompletion Date or Rec	1873 Kelly Bushing: 1878
Gas ENHR SIGW  ☐ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:	Plug Back Total Depth:
Multiple Stage Cemer    Dry	Pipe Set and Cemented at 8 5/8" @ 212 Feet
If yes, show depth set If Alternate II complet feet depth to	
If Alternate II completed feet depth to	etFeet
Operator:  Well Name:  Original Comp. Date:  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  10/22/07  Spud Date or  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation of Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Information of side two of this form will be held confidential for a period of 12 months if requested in 10 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report. TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with the subscribed and sworn to before me this 13 <sup>14</sup> / <sub>1</sub> day of 100 cm be C.  Subscribed and sworn to before me this 13 <sup>14</sup> / <sub>1</sub> day of 100 cm be C.  Drilling Fluid Manag (Data must be collected to Chloride content. 10. Chloride content. 10. Chloride content. 10. Dewatering method u Location of fluid disponance in the content of the stander collected to Chloride content. 10. Dewatering method u Location of fluid disponance in the content of the stander content of t	etion, cement circulated from
Well Name:  Original Comp. Date:  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation of Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Information of side two of this form will be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with left are complete and correct to the best of my knowledge.  Signature:  Title:  President  Date:  Dirilling Fluid Manag (Data must be collected 10 Chloride content	w/sx cmt.
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Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  10/22/07 10/31/07 10/31/07  Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation of Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Information of side two of this form will be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report. TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with herein are complete and correct to the best of my knowledge.  Signature:  Title: President  Date: 11/3/07  Subscribed and sworn to before me this 13 day of 100 cm be C.	17 rom the Heserve Pit) 12-13-07
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10/22/07   10/31/07   10/31/07   Completion Date or Recompletion Date   Date Reached TD   Completion Date   County:      INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation (County:   County:      INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation (County:   County:      INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation (County:   County:   County:      INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation (County:   County:   Co	
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date	License No.:
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Signature:  Title: President  Date: 1/3/07  Subscribed and sworn to before me this 13 4 day of 100 ember  20 07	ell. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  In writing and submitted with the form (see rule 82-3-th shall be attached with this form. ALL CEMENTING
Title: President  Date: 1/3/07  Subscribed and sworn to before me this 13 4 day of 100 ember.  20.07	try have been fully complied with and the statements
Subscribed and sworn to before me this 13 <sup>44</sup> day of November.	KCC Office Use ONLY
Subscribed and sworn to before me this 13 <sup>44</sup> day of November.	Letter of Confidentiality Received
20.0-1	If Denied Ves Date:
20.0-1	If Denied, Yes Date: RECEIVED  KANSAS CORPORATION COMM
motaly tourio. Turituatio Distrig	Geologist Report Received NOV 1 5 2007
0.2 00	CONSERVATION DIVISION
Date Commission Expires: 7-3-08  KATHERINE BRAY  NOTARY PUBLIC	WICHITA, KS

perator Name: Cas	tle Resources	Inc.		Lease	Name:	Janne :		Well #:1	1	
ec. 19 Twp. 14	S. R. 15	. ☐ East 🗸	West							
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowin very, and flow rate	g and shut-in p es if gas to surf	oressures, wace test, ald	vhether st ong with f	hut-in pre	ssure reached	static level, hydro	ostatic pressui		
Drill Stem Tests Taken  ✓ Yes No  (Attach Additional Sheets)			No		Į.r	og Format	Sample			
Samples Sent to Geological Survey		Yes	✓ No		Nam			Тор 2836	Datum <b>-958</b>	
ores Taken	. <b>.</b>	☐ Yes ☑ No		Topeka Heebner			3060	-1182		
lectric Log Run		✓ Yes			sing-KC		3111	-1233		
(Submit Copy)						e-KC		3340	-1462	
ist All E. Logs Run:			l		ıckle		3400	-1522		
								• *	-1565	
					RTD	D 3443			, -1000	
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		Dan	CASING F			w. V Used	otion ata		!	
	Size Hole	1		onauctor, si Wei	<del></del>	ermediate, produc	Type of	# Sacks	Type and Percent	
Purpose of String Size Holi Drilled		Size Casing Set (In O.D.)		Lbs.		Depth	Cement	Used	Additives	
surface	12 1/4	8 5/8"				212	common	150	3% CC 2% gel	
								-		
		AI	DDITIONAL	CEMENTI	ING / SQI	JEEZE RECOR	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
				***************************************						
						I		····		
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze (Amount and Kind of Material Use				
		1								
•								RECEIVED AS CORPORATION COMM		
		10/17						KVW2	NOV 1 5 2007	
		(				6.		ty <del>e</del>		
						•			CONSERVATION DIVISION WICHITA, KS	
TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes No	o , -		
Date of First, Resumerd	Production, SWD or	Enhr. Pr	oducing Meth	nod	Flowin	g Pump	oing Gas L	ift .Otl	her <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Mcf	Wat	er . I	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas METHOD OF COMPLETION				· , · · · · · · · ·	Production Inte	erval				
Vented Sold	Used on Lease		Open Hole	Per	f. []	Dually Comp.	Commingled .	. *		
veriledSold(If vented, Sub		片	Other (Specif			county Comp.	Commingled .			

# ITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

ALCOHOLD SERVICE COLLEGE	<u>. P. Ballin, Dally Joseph at 1949.</u>			30-37 75.46	·到加州縣						
Date/ Sec. 19	Twp. A Range	Called O	On Lo	ocation	Job Start	Finish					
Lease Tayyye v	Well No. 11	Location	WKW 23	X416	County	State					
Contractor AVA Rig	1		Owner 5.5								
Type Job Plug		To Q	To Quality Oilwell Cementing, Inc.								
Hole Size 7 1/6	Il a fore the state of the stat				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Csg.	Depth	Char To	Charge / Kar								
Tbg. Size	Depth			Street							
Drill Pipe	Depth	City									
Tool	Depth	The a	The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	Shoe Joint		and supervision of owner agent of conflac								
Press Max.	Minimum										
Meas Line	Displace		CEMENT								
Perf.											
EQUIPA	MENT	Amoi Orde	unt /4/0 2/2	140% Oal	4 Chrosen	Pariste					
Pumptrk / No. Cementer Helper	Low		sisting of			V V					
Bulktrk No. Driver	Dary.	Comr									
Bulktrk No. Driver Driver	INVIN	Poz. l	·		300 a 100						
JOB SERVICES	& REMARKS	Gel.									
Pumptrk Charge Dissa /X	9061	Chlor	ido		RECEIVED BAS CORPORATION CO	MISSION					
Mileage		Hulls		KAN	ISAS CORPORE	N7					
Footage		Salt			MUN 13 YO	ייט					
	Total	Flows	- <u>'</u>	<u> </u>	CONSERVATION D	MSION					
Remarks:	iotai	Flows	seai		CONSERVATIA, K						
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	475				Sales Tax						
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#### **GENERAL TERMS AND CONDITIONS**

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

- ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

 PRICES AND TAXES: All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

- TOWING CHARGES: QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

- PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES: 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY/will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

### ALLIED CEMENTING CO., INC.

25403

Federal Tax I.C REMIT TO P.O. BOX 31 SERVICE-ROINT: **RUSSELL, KANSAS 67665** usse 11 RANGE CALLED OUT 6 30AM JOB FINISH
2:00 AM ON LOCATION DATE 10-23-09 LOCATION WALKER 33 34E RUSSELL KONG LEASE JANNe OLD OR NEW (Circle one) CONTRACTOR **OWNER** TYPE OF JOB HOLE SIZE 1214 CEMENT CASING SIZE 85/8 NEW DEPTH 21: AMOUNT ORDERED **TUBING SIZE** 23# DEPTH **DRILL PIPE** DEPTH TOOL **DEPTH** PRES. MAX **MINIMUM** COMMON MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG. GEL PERFS. CHLORIDE DISPLACEMENT 12 & BBL  $ASC_{\perp}$ @ **EQUIPMENT** @ @ **PUMP TRUCK** CEMENTER ( DENA 398 HELPER GARY @ **BULK TRUCK** @ @ 378 DRIVER @ **BULK TRUCK** DRIVER HANDLING 158/6765K @ MILEAGE 16 TON MILE REMARKS: TOTAL 2498 F SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ iRCULATED MILEAGE 16 @ 600 MANIFOLD @ @ @ TOTAL <u>9//</u> STREET STATE PLUG & FLOAT EQUIPMENT RECEIVED KANSAS CORPORATION COMMISSION NOV 15 2007 To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment CONSERVATION DIVISION and furnish cementer and helper to assist owner or WICHITA, KS contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL <u>も</u>る contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE \_\_ DISCOUNT -- IF PAID IN 30 DAYS Thousand Eldo