

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31790
 Name: Fremont Exploration, Inc.
 Address: 12412 St. Andrews Dr.
 City/State/Zip: Oklahoma City, OK 73120
 Purchaser: none
 Operator Contact Person: Tom Conroy
 Phone: (405) 936-0012
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Larry Nicholson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/20/06	10/27/06	10/27/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

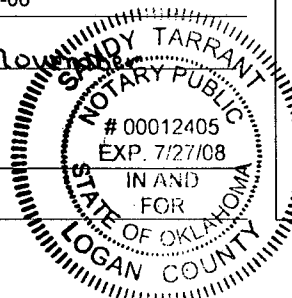
API No. 15 - 065-23229-00-00
 County: Graham
SE SE NE Sec. 2 Twp. 10 S. R. 25 East West
2075 feet from S (circle one) Line of Section
635 feet from (circle one) E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Billinger Well #: 2-1
 Field Name: Erick
 Producing Formation: none
 Elevation: Ground: 2506 Kelly Bushing: 2511
 Total Depth: 4064 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALTI IWHM*
 Chloride content 12,900 ppm Fluid volume 800 bbls
 Dewatering method used Air Dry - Back Fill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Conroy
 Title: Petroleum Engineer Date: 11-7-06
 Subscribed and sworn to before me this 7th day of November
 2006
 Notary Public: Sandy Tarrant
 Date Commission Expires: 1-27-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 NOV 09 2006
 KCC WICHITA

Side Two

Operator Name: Fremont Exploration, Inc. Lease Name: Billinger Well #: 2-1
 Sec. 2 Twp. 10 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Sonic, Micro, DIL, Neutron-Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Annhydrite</td> <td>2145</td> <td>+366</td> </tr> <tr> <td>Heebner</td> <td>3766</td> <td>-1255</td> </tr> <tr> <td>Toronto</td> <td>3788</td> <td>-1277</td> </tr> <tr> <td>Lansing</td> <td>3806</td> <td>-1295</td> </tr> <tr> <td>BKC</td> <td>4037</td> <td>-1526</td> </tr> </table>	Name	Top	Datum	Annhydrite	2145	+366	Heebner	3766	-1255	Toronto	3788	-1277	Lansing	3806	-1295	BKC	4037	-1526
Name	Top	Datum																	
Annhydrite	2145	+366																	
Heebner	3766	-1255																	
Toronto	3788	-1277																	
Lansing	3806	-1295																	
BKC	4037	-1526																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	220	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 NOV 09 2006
KCC WICHITA

**WW DRILLING, LLC
P. O. BOX 307
WAKEENEY, KANSAS 67672
PH 785-743-6774**

**Fremont Exploration, Inc.
12412 St. Andrews Drive
Oklahoma City, Oklahoma 73120**

API# 15-065-23229-00-00

**Billinger # 2-1
2075' FNL & 635' FEL
Section 20-10s-25w
Graham County, Kansas**

**025 sx @ 2175'
100 sx @ 1350'
040 sx @ 275'
010 sx @ 40'
015 sx Rathole**

Total of 190 sx—60/40 poz—6% ge — ¼ # per sx flo-seal

Herb Deines — 2:00 pm —10/24/06

**RECEIVED
OCT 23 2006
KCC WICHITA**

ALLIED CEMENTING CO., INC.

28509

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <i>10-20-06</i>	SEC. <i>2</i>	TWP. <i>10^s</i>	RANGE <i>25W</i>	CALLED OUT	ON LOCATION <i>9:00 PM</i>	JOB START <i>9:15 PM</i>	JOB FINISH <i>9:30 PM</i>
LEASE <i>Billinger</i>	WELL# <i>2-1</i>	LOCATION <i>St Peter 2N-1E-15S</i>			COUNTY <i>Graham</i>	STATE <i>Kan</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *W-W Digs #4*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *221'*

CASING SIZE *8 5/8* DEPTH *219'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13.1 BBL*

OWNER *Same*

CEMENT

AMOUNT ORDERED *160 SK COM*

3% CC - 2860

EQUIPMENT

PUMP TRUCK CEMENTER *Walt*

422 HELPER *Larry*

BULK TRUCK

218 DRIVER *Kelly*

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Cement Did Cure

Thank You

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE @

MILEAGE *miles* @ *1.00*

MANIFOLD @

TOTAL

CHARGE TO: *Fremont Exploration, Inc*

STREET

CITY STATE ZIP

PLUG & FLOATEQUIPMENT

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Kelly Startt*

PRINTED NAME

ALLIED CEMENTING CO., INC.

28516

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-27-06</u>	SEC. <u>2E</u>	TWP. <u>10S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>Billinger</u>	WELL # <u>2-1</u>	LOCATION <u>St Peter 2N-1E-6-50W</u>		COUNTY <u>Graham</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)							

CONTRACTOR W-W D.L. #4

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 4 DEPTH 2175'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Wayne

BULK TRUCK _____

377 DRIVER Lannie

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

25 SKS @ 2175'

100 SKS @ 1350'

40 SKS @ 275'

10 SKS @ 40'

15 SKS in R.H.

Thank You

OWNER Same

CEMENT AMOUNT ORDERED 190 SKS 60/100 PM

6% Gel, 1/4# Flo-Sol

COMMON 114 SKS @ 17.20

POZMIX 76 SKS @ 6.10

GEL 10 SKS @ 16.65

CHLORIDE _____ @ _____

ASC _____ @ _____

Flo-Sol 48# @ 2.00

HANDLING 207 SKS @ 1.90

MILEAGE 94 PM SK/mile

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE miles @ 6.00

MANIFOLD _____ @ _____

TOTAL _____

CHARGE TO: Fremont Exploration, Inc

STREET 12412 St. Andrews Drive

CITY Oklahoma City STATE Okla ZIP 73120

PLUG & FLOAT EQUIPMENT

1-DH Plug @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kathy Sturt

PRINTED NAME