

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31790
Name: Fremont Exploration, Inc.
Address: 12412 St. Andrews Drive
City/State/Zip: Oklahoma City, OK 73120
Purchaser: None
Operator Contact Person: Tom Conroy
Phone: (405) 936-0012
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Larry Nicholson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/30/06 11/05/06 11/06/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

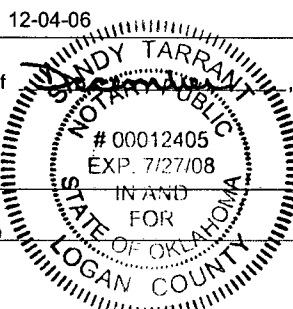
API No. 15 - 065-23239-00-00
County: Graham
 SW NW SE Sec. 32 Twp. 9 S. R. 25 East West
1670 feet from S / N (circle one) Line of Section
2475 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kuhn Well #: 1-32
Field Name: Bolig
Producing Formation: None
Elevation: Ground: 2553 Kelly Bushing: 2558
Total Depth: 4089 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II WITHIN*
(Data must be collected from the Reserve Pit) *12-13-07*
Chloride content 19,400 ppm Fluid Volume 700 bbls
Dewatering method used Air Dry - Back Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Conroy
Title: Petroleum Engineer Date: 12-04-06
Subscribed and sworn to before me this 4th day of December
20 06.
Notary Public: Sandy Tarrant
Date Commission Expires: 7-27-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 06 2006

KCC WICHITA

Side Two

Operator Name: Fremont Exploration, Inc. Lease Name: Kuhn Well #: 1-32
 Sec. 32 Twp. 9 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Micro
 Sonic
 Dual Induction
 Density - Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Annhydrite	2190	+368
Heebner	3790	- 1237
Toronto	3813	-1260
Lansing	3834	-1281
BKC	4060	-1507
RTD	4088	-1535

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	220	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
DEC 06 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

28516

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-27-06</u>	SEC <u>2</u>	TWP <u>10^s</u>	RANGE <u>25^w</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>Billinger</u>	WELL# <u>2-1</u>	LOCATION <u>St Peter 2N-1E-1/2 SW</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR W-W Drilling #4

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 4 DEPTH 2175'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Wayne

BULK TRUCK

377 DRIVER Lannie

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SKS @ 2175'

100 SKS @ 1350'

40 SKS @ 275'

10 SKS @ 40'

15 SKS in R.H.

Thank You

CHARGE TO: Fremont Exploration, Inc

STREET 12412 St. Andrews Drive

CITY Oklahoma City STATE Okla ZIP 73120

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kathy Stunt

OWNER Same

CEMENT AMOUNT ORDERED 190 SKS 6% Gel, 1/4# Flo-Sol

COMMON	<u>114 SKS @ 17.20</u>
POZMIX	<u>76 SKS @ 6.10</u>
GEL	<u>10 SKS @ 16.65</u>
CHLORIDE	@ _____
ASC	@ _____
<u>Flo-Sol</u>	<u>48# @ 2.00</u>
HANDLING	<u>202 SKS @ 1.90</u>
MILEAGE	<u>9.4 per SK/mile</u>
TOTAL _____	

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 95.00

EXTRA FOOTAGE @ _____

MILEAGE miles @ 6.00

MANIFOLD @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

8 5/8

1-DH Plug @ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME