

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 31790  
Name: Fremont Exploration, Inc.  
Address: 12412 St. Andrews Drive  
City/State/Zip: Oklahoma City, OK 73120  
Purchaser: None  
Operator Contact Person: Tom Conroy  
Phone: ( 405 ) 936-0012  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Larry Nicholson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>5-10-07</u>	<u>5-16-07</u>	<u>5-17-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

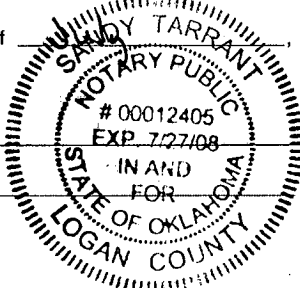
API No. 15 - 21169-0000  
~~179-2469-00-00~~  
County: Sheridan  
SW NW NE Sec. 36 Twp. 8 S. R. 29  East  West  
990 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mosier Well #: 1-36  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2776 Kelly Bushing: 2781  
Total Depth: 4134 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 232 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALTIUSMAN 12-13-07*  
Chloride content 4000 ppm Fluid volume 500 bbls  
Dewatering method used Air Dry - Back Fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Conroy  
Title: Petroleum Engineer Date: 7-19-07  
Subscribed and sworn to before me this 19<sup>th</sup> day of \_\_\_\_\_  
2007  
Notary Public: Sandy Jarrant  
Date Commission Expires: 4-27-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 23 2007**

Side Two

Operator Name: Fremont Exploration, Inc. Lease Name: Mosier Well #: 1-36  
 Sec. 36 Twp. 8 S. R. 29  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Laterolog Density Neutron Micro Log Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>2399</td> <td>+382</td> </tr> <tr> <td>Heebner</td> <td>3846</td> <td>-1065</td> </tr> <tr> <td>Toronto</td> <td>3868</td> <td>-1087</td> </tr> <tr> <td>Lansing</td> <td>3884</td> <td>-1103</td> </tr> <tr> <td>BKC</td> <td>4120</td> <td>-1339</td> </tr> </table>	Name	Top	Datum	Anhy	2399	+382	Heebner	3846	-1065	Toronto	3868	-1087	Lansing	3884	-1103	BKC	4120	-1339
Name	Top	Datum																	
Anhy	2399	+382																	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	232	Common	170	3% cc., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION  JUL 23 2007  CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

25869

Federal Tax I.D.#

SERVICE POINT

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

Oakley

DATE <u>5-10-07</u>	SEC <u>36</u>	TWP <u>8S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>5:15 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Mosier</u>	WELL # <u>1-36</u>	LOCATION <u>Hoxie 265-26W-8S</u>	COUNTY <u>J</u>	STATE <u>Kan</u>			

CONTRACTOR U-W Dr. #4

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 TD. 234'

CASING SIZE 8 5/8 DEPTH 234'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14- BBL

OWNER Same

CEMENT AMOUNT ORDERED 170- SKS COM

3%CC-2661

COMMON SKS @ 12.60

POZMIX @

GEL SKS @ 16.65

CHLORIDE SKS @ 46.00

ASC @

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 102 HELPER Louise

BULK TRUCK

# 399 DRIVER Alvin

BULK TRUCK DRIVER

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION

WICHITA KS

HANDLING SKS @ 1.90

MILEAGE 94 per statute

TOTAL

**REMARKS:**

Cement Did Cure

Thank You

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE miles @ 6.00

MANIFOLD @

TOTAL

CHARGE TO: Fremont Exploration Inc

STREET

CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

@

@

@

@

TOTAL

To Allied Cementing Co., Inc  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Ruby Stett

PRINTED NAME



# ALLIED CEMENTING CO., INC. 25912

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

OAKLEY, KS

DATE <u>5-17-07</u>	SEC <u>36</u>	TWP <u>8S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>10:15 AM</u>	JOB START <u>12:00</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Mosier</u>	WELL # <u>1-36</u>		LOCATION <u>North 35 29W</u>		COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			SIN				

CONTRACTOR W & W #4

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 2475

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER CAMO

CEMENT

AMOUNT ORDERED 1905 Ks

60 (40 69) 20 (14 # 10) 20

COMMON	<u>114</u>	@	<u>12.60</u>	<u>1436.40</u>
POZMIX	<u>76</u>	@	<u>6.10</u>	<u>463.60</u>
GEL	<u>10</u>	@	<u>16.60</u>	<u>166.00</u>
CHLORIDE		@		
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzz Y

# 102 HELPER Walt

BULK TRUCK

# 377 DRIVER Alvin

BULK TRUCK

# DRIVER

Silo-sal <u>48</u>	@	<u>2.00</u>	<u>96.00</u>
RECEIVED	@		
KANSAS CORPORATION COMMISSION	@		
JUL 23 2007	@		
CONSERVATION DIVISION	@		
WICHITA, KS	@		
HANDLING <u>202</u>	@	<u>1.90</u>	<u>383.80</u>
MILEAGE <u>.09 x 56 km</u>	@	<u>1.00</u>	<u>763.56</u>

**REMARKS:**

255 Ks @ 2475'

100 Ks @ 1525'

40 Ks @ 285'

10 Ks @ 40'

15 Ks @ MH

Sols complete @ 12:45 PM

Thanks Russ & crew

TOTAL	<u>3312</u>
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**SERVICE**

DEPTH OF JOB 2475'

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @

MILEAGE 42 @ 6.00 252.00

MANIFOLD @

TOTAL	<u>1207.00</u>
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**PLUG & FLOAT EQUIPMENT**

1.85/g plus @ 35.00

TOTAL 35.00

CHARGE TO: Fremont Exploration

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kalvin Stett

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME