

STATE CORPORATION COMMISSION OF KANSAS  
- OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- <sup>055</sup> ~~449~~-21888 ~~0000~~

County FINNEY

     -      - C - SE Sec. 6 Twp. 23S Rge. 31 X W

1320 Feet from SN (circle one) Line of Section

1320 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name BECKER GAS UNIT Well # Trekell 6-1

Field Name STEVENS

Producing Formation HUGOTON GAS

Elevation: Ground 2904' KB 2910'

Total Depth 2850' PBTD 2828'

Amount of Surface Pipe Set and Cemented at 491' Feet

Multiple Stage Cementing Collar Used?      Yes X No

If yes, show depth set      Feet

If Alternate II completion, cement circulated from 2853'

feet depth to 220' w/ 400 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT II W/H  
12-13-07

Chloride content 14000 ppm Fluid volume 900 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name      License No.     

     Quarter Sec.      Twp.      S Rng.      E/W

County      Docket No.     

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City HOUSTON

State/Zip TEXAS 77057

Purchaser: Unknown at present

Operator Contact Person: THOMAS W NELSON

Phone (713) 784-8700

Contractor: Name: Cheyenne Drilling

License: 33375

Wellsite Geologist: WES HANSEN

Designate Type of Completion

X New Well      Re-Entry      Workover

     Oil      SWD      SLOW      Temp. Abd.

X Gas      ENHR      SIGW      Plug & Abd

     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:     

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD

     Plug Back      PBTD

     Commingled      Docket No.     

     Dual Completion      Docket No.     

     Other (SWD or Inj?)      Docket No.     

10/24/2005 10/26/2005 01/14/2006

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Nelson

Title Vice-President, Operations Date 01/24/06

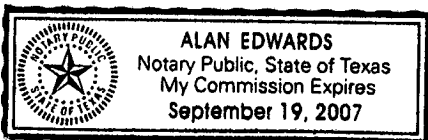
Subscribed and sworn to before me this 24<sup>th</sup> day of January, 20 06.

Notary Public Alan Edwards

Date Commission Expires Sept 19<sup>th</sup> / 2007

K.C.C. OFFICE USE ONLY		
F	<u>NO</u>	Letter of Confidentiality Attached
C	<u>    </u>	Wireline Log Received
C	<u>    </u>	Geologist Report Received
Distribution		
<u>    </u>	KCC	<u>    </u> SWD/Rep
<u>    </u>	KGS	<u>    </u> Plug
<u>    </u>		<u>    </u> NGPA
<u>    </u>		<u>    </u> Other (Specify)

Form ACO-1 (7-91)



RECEIVED  
FEB 06 2006

KCC WICHITA

Operator Name PETROSANTANDER (USA) INC Lease Name BECKER Gas Unit Well # Trekell 6-1

Sec. 6 Twp. 23S Rge. 31  
 East  
 West

County FINNEY

**ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)  
 List ALL E Logs run

DUAL INDUCTION  
 DUAL COMP POROSITY  
 COMPUTER PROC INT  
 SONIC CBL

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
??????	????'	-????'
KRIDER	????'	-????'
RTD	2850'	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	491'	LITE/common	175/100	3% cc
PRODUCTION	7-7/8"	5-1/2"	15.5#	2853'	LITE/common	250/150	1/4# floseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2684' - 2698'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2722'	2707'	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Inj Waiting On Pipe Line	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

2684' - 2698'

RECEIVED

FEB 06 2006

KCC WICHITA

# ALLIED CEMENTING CO., INC. 19950

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>10-24-05</u>	SEC. <u>6</u>	TWP. <u>23S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>3:15 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>TREKE II</u>		WELL # <u>6-1</u>	LOCATION <u>GARDEN CITY 6W-7E-14N-W30</u>		COUNTY <u>FENNEY</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR CHEYENNE DRILL RIG # 11 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>492'</u>
CASING SIZE <u>8 7/8"</u>	DEPTH <u>491'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>31 BBL.</u>	

CEMENT

AMOUNT ORDERED 100 SKS CLASS "C" 38CC  
175 SKS LITE 38CC 1/4" FLO-SEAL

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE <u>9 SKS</u>	@	<u>38.00</u>	<u>342.00</u>
ASC	@		
<u>CLASS "C" 100 SKS</u>	@	<u>12.05</u>	<u>1205.00</u>
<u>LITE 175 SKS</u>	@	<u>9.30</u>	<u>1627.50</u>
<u>FLO-SEAL 44#</u>	@	<u>1.70</u>	<u>74.80</u>
	@		
	@		
HANDLING <u>294</u>	@	<u>1.60</u>	<u>470.40</u>
MILEAGE <u>24 PER SK/MILE</u>			<u>1234.00</u>
		TOTAL	<u>4954.00</u>

RECEIVED

FEB 9 2006

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>315</u>	DRIVER <u>JARROD</u>
BULK TRUCK #	DRIVER <u>FUZZY</u>

REMARKS:  
MIX 175 SKS LITE 38CC 1/4" FLO-SEAL  
100 SKS CLASS "C" 38 + DISPLACE 31  
BBL WATER.

Cement did CIRC.

THANK YOU

CHARGE TO: PETRO-SANTANDER "USA"

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

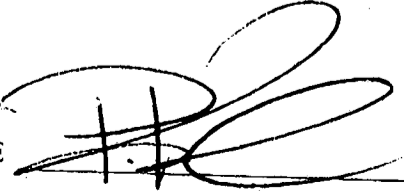
**KCC WICHITA**

DEPTH OF JOB <u>491</u>	
PUMP TRUCK CHARGE	<u>670.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>70 MI</u>	@ <u>5.00</u> <u>350.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>1020.00</u>	

PLUG & FLOAT EQUIPMENT

<u>2 - CENTRALIZERS 8 5/8</u>	@ <u>55.00</u>	<u>110.00</u>
	@	
	@	
	@	
TOTAL <u>110.00</u>		

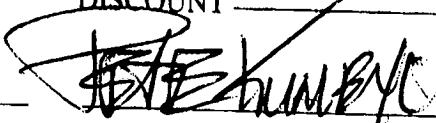
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE 

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

21652

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
BAKLEY

DATE <u>10-26-05</u>	SEC <u>6</u>	TWP. <u>23S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>12:45AM</u>	JOB START <u>4:00AM</u>	JOB FINISH <u>4:45AM</u>
LEASE <u>TREKE II</u>	WELL # <u>1-6</u>	LOCATION <u>GARDEN CITY 6N-7E-1 1/4N-W</u>			COUNTY <u>PENNEY</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				FUTO			

CONTRACTOR CHEYENNE DRILL RFB#11  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8" T.D. 2850'  
 CASING SIZE 5 1/2" DEPTH 2854'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 19'  
 CEMENT LEFT IN CSG. 19'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 6 7/2 BAL

OWNER SAME  
 CEMENT  
 AMOUNT ORDERED 150 SKS CLASS "C"  
250 SKS LATE 1/4" # FLO-SEAL

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>394</u>	DRIVER <u>KELLY</u>
BULK TRUCK # <u>377</u>	DRIVER <u>ALAN</u>

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>CLASS "C" 150 SKS</u>	@	<u>12 05</u>	<u>1807 50</u>
<u>LATE 250 SKS</u>	@	<u>8 80</u>	<u>2200 00</u>
<u>FLO-SEAL 63 #</u>	@	<u>1 70</u>	<u>107 70</u>
	@		
	@		
HANDLING <u>419 SKS</u>	@	<u>1 60</u>	<u>670 40</u>
MILEAGE <u>64 PER SK / MILE</u>			<u>1759 80</u>
TOTAL			<u>6544 80</u>

REMARKS:

MAX 250 SKS LATE 1/4" # FLO-SEAL  
150 SKS CLASS "C". WASH TRUCK  
& LINES. DISPLACE 6 7/2 BAL.  
CEMENT DTD CTRC  
PLUG LANDED AT 1400 PSI.  
LAST CIRCULATION WITH 10 BAL LEFT  
TO PUMP  
THANK YOU

SERVICE

DEPTH OF JOB	<u>2854'</u>		
PUMP TRUCK CHARGE			<u>7320 00</u>
EXTRA FOOTAGE	"	@	
MILEAGE	<u>70 MILE</u>	@	<u>5 80</u> <u>350 80</u>
MANIFOLD		@	
		@	
TOTAL			<u>1670 80</u>

CHARGE TO: PETROSANTANDER (USA)  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>5 1/2"</u>			
<u>1-AFU FLOAT SHOE</u>	@		<u>263 00</u>
<u>1-Latchdown plug Assy</u>	@		<u>350 00</u>
<u>10-CENTRALIZERS</u>	@	<u>50 00</u>	<u>500 00</u>
	@		
	@		
TOTAL			<u>1113 00</u>

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SIGNATURE [Signature]

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
[Signature]  
 PRINTED NAME \_\_\_\_\_