

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21158 - DD-DD

County MEADE

Operator: License # 32198

SW - SW - NW Sec. 36 Twp. 32S Rge. 30 E
X W

2600 Feet from S/N (circle one) Line of Section

Name: PETROSANTANDER (USA) INC

150 Feet from E/W (circle one) Line of Section

Address 6363 WOODWAY suite 350

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City HOUSTON

Lease Name Stevens (Morrow Unit) Well # SMU 3605B

State/Zip TEXAS 77057

Field Name STEVENS

Purchaser: _____

Producing Formation MORROW

Operator Contact Person: THOMAS W NELSON

Elevation: Ground 2714' KB 2725'

Phone (713) 784-8700

Total Depth 5800' PBDT _____

Contractor: Name: _____

Amount of Surface Pipe Set and Cemented at 1540' Feet

License: _____

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: WES HANSEN

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

X New Well _____ Re-Entry _____ Workover _____

feet depth to _____ w/ _____ sx cmt.

Oil _____ SWD _____ S1OW _____ Temp. Abd.
Gas _____ ENHR _____ SIGW X Plug & Abd
X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I W Han
12-13-07

If Workover: _____

Chloride content 8500 ppm Fluid volume 1800 bbls

Operator: _____

Dewatering method used EVAPORATION

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name _____

Lease Name _____ License No. _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

07/16/2005 07/24/2005 07/25/2005
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Nelson

Title Vice-President, Operations Date 23/08/05

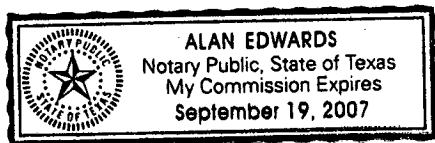
Subscribed and sworn to before me this 23rd day of AUGUST, 2005.

Notary Public Alan Edwards

Date Commission Expires Sept 19/2007

K.C.C. OFFICE USE ONLY		
F	<u>NO</u>	Letter of Confidentiality Attached
C	_____	Wireline Log Received
C	_____	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	_____ SWD/Rep
_____	KGS	_____ Plug
_____	_____	_____ NGPA
_____	_____	_____ Other
(Specify)		

Form ACO-1 (7-91)



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AUG 25 2005

KCC WICHITA

Operator Name PETROSANTANDER (USA) INC Lease Name Stevens (Morrow Unit) Well # SMU 3605B

Sec. 36 Twp. 32S Rge. 30
 East
 West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List ALL E Logs run

DUAL INDUCTION
 MICROLOG
 COMP NEUT DENS
 SONIC

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
HEEBNER	4405'	-1680'
LANSING	4534'	-1809'
MARMATON	5164'	-2439'
CHEROKEE	5333'	-2608'
MORROW SHALE	5637'	-2912'
MORROW SAND	5652'	-2927'
MISSISSIPPI	5714'	-2989'
RTD	5801'	-3076'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	1540'	LITE/CLASS A	600/150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

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KCC WICHITA

ORIGINAL 22138
ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-17-05</u>	SEC. <u>36</u>	TWP. <u>32S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>12:30PM</u>	JOB START <u>3:10PM</u>	JOB FINISH <u>4:10PM</u>
LEASE <u>Steven Morrow Unit</u>	WELL# <u>3605 B</u>	LOCATION <u>Plains 35 2 E 1/2 N E/S</u>			COUNTY <u>Meade</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Cheyenne Drlg Rig 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1540'
 CASING SIZE 8 7/8 DEPTH 1539'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 800' MINIMUM
 MEAS. LINE SHOE JOINT 44.82'
 CEMENT LEFT IN CSG. 44.82'
 PERFS.
 DISPLACEMENT 95 1/4 Bbls

OWNER S 9mc
 CEMENT
 AMOUNT ORDERED 150 sks com 3 2/3 CL
600 sks Lite 3 2/3 CL 7/4 # Flo Seal

COMMON	<u>150 sks</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>25 sks</u>	@	<u>38.00</u>	<u>950.00</u>
ASC		@		
	<u>Liteweight 600sk</u>	@	<u>8.15</u>	<u>4890.00</u>
	<u>Flo Seal 150 #</u>	@	<u>1.70</u>	<u>255.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>775 sks</u>	@	<u>1.60</u>	<u>1240.00</u>
MILEAGE	<u>6 # / SK / mile</u>			<u>1627.50</u>
				TOTAL <u>10267.50</u>

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 AUG 25 2005
 KCC WICHITA

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 353 DRIVER Steve
 BULK TRUCK
 # DRIVER

REMARKS:

cemented 8 7/8 w/ 600sk Lite
3 2/3 CL 7/4 # Flo Seal + 150sk com
3 2/3 CL Release Plug + Disp w/ 95 1/4 Bbls
Cement did circulate - circulate
25 Bbls cement to Pit.
Plug landed 800'
Float held.
Thank you

SERVICE

DEPTH OF JOB	<u>1539'</u>		
PUMP TRUCK CHARGE			<u>1320.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35 miles</u>	@	<u>5.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1495.00</u>			

CHARGE TO: Petro SAntander (USA) Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Guide shoe</u>			<u>235.00</u>
<u>AFM Insert</u>	@		<u>325.00</u>
<u>3 - Centralizers</u>	@	<u>55.00</u>	<u>165.00</u>
<u>1 - Basket</u>	@		<u>180.00</u>
<u>8 7/8 Rubber Plug</u>	@		<u>100.00</u>
	@		
TOTAL <u>1005.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC.

ORIGINAL
16212

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.L.

DATE 7-24-05	SEC 36	TWP 32s	RANGE 30W	CALLED OUT 1:30 pm	ON LOCATION 4:00 pm	JOB START 5:15 pm	JOB FINISH 7:45 pm
LEASE Smg	WELL # 3605b	LOCATION Plains	3 South - 2 East	COUNTY Muake	STATE KS		
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/2" T.D. 1450'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1450'

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Mud / H₂O

EQUIPMENT _____

OWNER Petrosantander USA

CEMENT AMOUNT ORDERED 125x 60:40:10

COMMON	<u>75 A</u>	@	<u>8.70</u>	<u>652.50</u>
POZMIX	<u>50</u>	@	<u>4.70</u>	<u>235.00</u>
GEL	<u>7</u>	@	<u>14.00</u>	<u>98.00</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>132</u>	@	<u>1.60</u>	<u>211.20</u>
MILEAGE	<u>35 X 132 X .06</u>			<u>277.20</u>
TOTAL				<u>1473.90</u>

PUMP TRUCK CEMENTER Mike Pucker

352 HELPER Tracy Cushmanburg

BULK TRUCK DRIVER Steve O

389

BULK TRUCK DRIVER _____

REMARKS:

1st Plug 1450' 5:15 pm load hole. Pump fresh ahead mix 50x 60:40:10 @ 13.8 weight. Displace with mud.

2nd Plug: 500' 6:00 pm load hole. Pump fresh ahead mix 40x 60:40:10 @ 13.8 weight. Displace with fresh

3rd Plug: 40' 7:15 pm load hole mix 10x 60:40:10 @ 13.8 weight. Displace with fresh 7:25 pm Mix 15x 60:40:10 @ 13.8 weight. Mix 10x 60:40:10 @ 13.8 mouse hole.

SERVICE

DEPTH OF JOB	<u>1450'</u>			
PUMP TRUCK CHARGE				<u>665.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>5.00</u>	<u>175.00</u>
		@		
		@		
		@		

RECEIVED

AUG 25 2005

TOTAL 840.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

CHARGE TO: Petrosantander USA

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE 840.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE [Signature]

Mike Colaneri
PRINTED NAME

Thank you!