

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
 Name: Bach Oil Production
 Address: P.O. Box 723
 City/State/Zip: Alma, NE. 68920
 Purchaser: Coffyville Resources
 Operator Contact Person: Jason Bach
 Phone: (785) 476-5254
 Contractor: Name: Anderson Drilling
 License: 33237
 Wellsite Geologist: Randy Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-13-07</u>	<u>8-17-07</u>	<u>8-17-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23634-0000
 County: Rooks
NW NW SW NE Sec. 27 Twp. 7 S. R. 20 East West
1430' feet from S N (circle one) Line of Section
2630' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Eugene Unit Well #: 1
 Field Name: Cocinere
 Producing Formation: _____
 Elevation: Ground: 1991' Kelly Bushing: 1996'
 Total Depth: 3326' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II With*
(Data must be collected from the Reserve Pit) 12-13-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Owner Date: 11-12-07
 Subscribed and sworn to before me this 12th day of November, 2007.
 Notary Public: Marlene L. Decker
 Date Commission Expires: Jan. 25, 2009

GENERAL NOTARY - State of Nebraska
MARLENE L. DECKER
 My Comm. Exp. Jan. 25, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Bach Oil Production Lease Name: Eugene Unit Well #: 1
 Sec. 27 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1560'</td> <td>+436</td> </tr> <tr> <td>Topeka</td> <td>2977'</td> <td>-981</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3180'</td> <td>-1184</td> </tr> <tr> <td>Toronto</td> <td>3203'</td> <td>-1207</td> </tr> <tr> <td>Lansing</td> <td>3219'</td> <td>-1223</td> </tr> <tr> <td>TD</td> <td>3326'</td> <td>-1330</td> </tr> </table>	Name	Top	Datum	Anhydrite	1560'	+436	Topeka	2977'	-981	Heeb. Sh.	3180'	-1184	Toronto	3203'	-1207	Lansing	3219'	-1223	TD	3326'	-1330
Name	Top	Datum																				
Anhydrite	1560'	+436																				
Topeka	2977'	-981																				
Heeb. Sh.	3180'	-1184																				
Toronto	3203'	-1207																				
Lansing	3219'	-1223																				
TD	3326'	-1330																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	222'	common	150	35 CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

33345

Federal Tax I.D. XXXXXXXXXX

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8.13.07</u>	SEC. <u>27</u>	TWP. <u>7S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30pm</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>Eigene Unit</u>	WELL # <u>1</u>	LOCATION <u>Damar 2E 1 1/2 N</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 E Sinto</u>				

CONTRACTOR Ay A #2

TYPE OF JOB Surface Job

HOLE SIZE _____ T.D. 222

CASING SIZE 8 5/8 20# DEPTH 221

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 Bl

EQUIPMENT _____

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK _____

396 DRIVER Chuck

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 160 com 3% cl
296 gel

COMMON	<u>160</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.00</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>58/mi/09</u>			<u>1028.16</u>
TOTAL				<u>3406.31</u>

REMARKS:
Cement Circulated!

Thanks!

CHARGE TO: Back Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 68 @ 6.00 408.00

MANIFOLD _____ @ _____

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 15 2007 TOTAL 1223.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wood</u>	@	<u>60.00</u>
	@	
	@	

ALLIED CEMENTING CO., INC.

33349

Federal Tax ID:

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8-17-07</u>	SEC <u>27</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 am</u>	JOB FINISH <u>6:00 pm</u>
LEASE <u>Eugene</u>	WELL # <u>1</u>	LOCATION <u>Damar #22E 1/2N FLS to</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR AAA

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 190 60/40 6% a/c 1/4" #1

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Craig
HELPER Adrian

BULK TRUCK # 378 DRIVER Chris B / Matt

BULK TRUCK # _____ DRIVER _____

COMMON	<u>114</u>	@	<u>11.10</u>	<u>1265.</u>
POZMIX	<u>76</u>	@	<u>6.20</u>	<u>471.</u>
GEL	<u>10</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>48</u>	@	<u>2.00</u>	<u>96.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>202</u>	@	<u>1.90</u>	<u>383.8</u>
MILEAGE	<u>57 mi / 09</u>			<u>1108.9</u>
TOTAL				<u>3491.00</u>

REMARKS:

<u>1st Plug</u>	<u>1670</u>	<u>25-SX</u>
<u>2nd</u>	<u>900</u>	<u>100SX</u>
<u>3rd</u>	<u>270</u>	<u>40SX</u>
<u>4th</u>	<u>40'</u>	<u>10SX</u>
<u>Pathole</u>	<u>15-SX</u>	

Thanks

CHARGE TO: Bachoil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 61 @ 6.00 366.00

MANIFOLD @ _____

TOTAL 1181.00

PLUG & FLOAT EQUIPMENT

1 8 5/8 Dry hole Plug 35.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 15 2007

CONSERVATION DIVISION
WICHITA, KS

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL 35.00

SIGNATURE Byron L Keith

PRINTED NAME _____