

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Oneok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Thornton Drilling
License: 4815

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: 01-27-2006 Original Total Depth: 3023'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-12-2007</u>	<u>12-29-2005</u>	<u>10-19-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21771-007601
County: Kearny
SE SE NW NW Sec. 23 Twp. 25 S. R. 36 East West
1250 feet from S (circle one) Line of Section
1250 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) SW
Lease Name: Campbell Well #: 11-2R-23
Field Name: Hugoton Chase & Panoma Council Grove

Producing Formation: Chase & Council Grove
Elevation: Ground: 3027' Kelly Bushing: 3031'
Total Depth: 3023' Plug Back Total Depth: 2977'
Amount of Surface Pipe Set and Cemented at 18 jts @ 605 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3023'
feet depth to Surface w/ 395 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Alt II within 12-13-07
Chloride content 2750 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Title: Regulatory & Data Processing Mgr. Date: 11-15-2007
Subscribed and sworn to before me this 15th day of November

2007
Notary Public: Kaye Dunham
Date Commission Expires: 11-10-10
Notary Public
State of Oklahoma
Commission # 02017988 Expires 11/19/10

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received
 Geologist Report Received **NOV 19 2007**
 UIC Distribution **KCC WICHITA**



Operator Name: XTO Energy Inc. Lease Name: Campbell Well #: 11-2R-23
 Sec. 23 Twp. 25 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log, Array Induction, and Compensated Density Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Chase Group</td> <td>2417'</td> <td></td> </tr> <tr> <td>Council Grove Group</td> <td>2727'</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Chase Group	2417'		Council Grove Group	2727'	
Log	Formation (Top), Depth and Datum	Sample											
Name	Top	Datum											
Chase Group	2417'												
Council Grove Group	2727'												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	605'	Prem. Plus	250	CaCl & Flocele
Production	7 7/8"	5 1/2"	17#	3023'	Prem. Plus	395	FWCA & Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1&2SPF	2727-2730', 2734-2740', 2750-2760', 2765-2773', and 2788-2792'	Acidize w/2100 gals 15% NeFe Acid. Frac w/50,000 gals 75Q Foam w/30# gel.	
2SPF	2417-2431', 2478-2498', 2531-2564', 2580-2586', 2602-2610', and 2636-2656'	Acidize w/5300 gals 15% NeFe Acid. Frac w/50,000 gals 75Q Foam w/30# gel.	
TUBING RECORD		Liner Run	
Size	Set At	Packer At	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
2 3/8"	2816'	None	
Date of First, Resumed Production, SWD or Enhr. 10-21-2007		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	0	140	2
		Gas-Oil Ratio	Gravity
		NA	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION: Downhole Commingled
Chase and Council Grove

(If vented, Sumit ACO-18.)