

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
 Name: XTO Energy Inc.
 Address: 210 Park Ave., Suite 2350
 City/State/Zip: Oklahoma City, Oklahoma 73102
 Purchaser: Oneok Field Services
 Operator Contact Person: Bruce Hankins
 Phone: (405) 319-3208
 Contractor: Name: Thornton Drilling
 License: 4815 6974
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: 02-04-2006 Original Total Depth: 3050'
 _____ Deepening Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-19-2007</u>	<u>01-10-2006</u>	<u>10-29-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21773-0000 0001
 County: Kearny
E2 E2 W2 NE Sec. 36 Twp. 25 S. R. 36 East West
1320 feet from S (N) (circle one) Line of Section
1570 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Masonic Home Well #: 3-2R-36
 Field Name: Hugoton Chase & Panoma Council Grove
 Producing Formation: Chase & Council Grove
 Elevation: Ground: 3033' Kelly Bushing: 3042'
 Total Depth: 3050' Plug Back Total Depth: 2996'
 Amount of Surface Pipe Set and Cemented at 18 jts @ 530' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3035
 feet depth to Surface w/ 405 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt II with 12-13-07*
 Chloride content 5800 ppm Fluid volume 900 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
 Title: Regulatory & Data Processing Mgr. Date: 11-16-2007
 Subscribed and sworn to before me this 16th day of November,
2007

Notary Public: Sylvia A. Hicks
 Date Commission Expires: _____
 Commission # 00001007 Expires 3/11/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 19 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: XTO Energy Inc. Lease Name: Masonic Home Well #: 3-2R-36
Sec. 36 Twp. 25 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Chase Group 2451'
Council Grove Group 2752'

List All E. Logs Run:

Cement Bond Log and Cased Hole Compensated Neutron Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes rows for 2SPF intervals.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes values for 2 3/8" size and None packer.

Date of First, Resumed Production, SWD or Enhr. Producing Method table with columns: Date, Producing Method (Flowing, Pumping, Gas Lift, Other).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes values for 0 Oil, 147 Gas, 14 Water, NA Ratio.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Downhole Commingled, Chase and Council Grove.