Kansas Corporation Commission Coll & Gas Conservation Division

ORIGINAL Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name - Martiand Oil & Cas Corporation Address - 1510 Industrial Park Drive Address - 1510 Industrial Park Drive City/State/2p_ Paole, K5 68071 Furchaser - Operator Contact Person: James Hamon Contractor: Name: Actie Well Services Inc. Licanse: 33972 Wellsite Geologist: Licanse: 33972 Wellsite Geologist: Polity Silv SW SW Lease Name: Profite Completion: A New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Comented at 20 Feet If Workover/Re-entry: Old Well Info as fotlows: Operator: Operator: Mark Silv SW SW Multiple Stage Cementing Collar Used? If Workover/Re-entry: Old Well Info as fotlows: Operator: Operator Date: Original Comp. Date: Original Total Depth: Deceering Re-perf Com. to Enthr/SWD Plug Back Dual Completion Docket No. Dual Completion Docket No. Obert (SWD or Enhr.?) Docket No. Obert (S	Operator: License # 33233	API No. 15 - 121-28480-0000
Address: 1810 industrial Park Drive City/State/10. Paola, KS 66071 City/State/10. Paola, KS 66071 City/State/10. Paola, KS 66071 City/State/10. Paola, KS 66071 Contractor Name - Address Mamon Operator Contact Person: Name - Address Mamon Phone: (913) 294-1400 Contractor Name - Address Mell Services, Inc. License: 39372 Wellsite Geologist: Designate Type of Completion: Vinew Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Vinew Mell Re-Entry Workover Oil SWD SIOW Temp. Abd. Vinew Core, SWM Expl., Calhodic, etc) If Verkover/Re-entry Other (Core, WSW, Expl., Calhodic, etc) If Verkover/Re-entry Oth Well Into as follows: Operator: Designate Type of Completion: Designate Type of Completion: Designate Type of Completion Designation Temp. Abd. Vinew Mamor Other (SWD Temp. Abd. Dry Other (Core, WSW, Expl., Calhodic, etc) If Verkover/Re-entry Oth Well Into as follows: Operator: Departming Re-pert Core, to Enhr./SWD Plug Back Plug Back Total Depth Despening Re-pert Core, to Enhr./SWD Plug Back Plug Back Total Depth Despening Re-pert Core, to Enhr./SWD Plug Back Plug Back Total Depth Despening Re-pert Core, to Enhr./SWD Plug Back Plug Back Total Depth Despening Re-pert Core, to Enhr./SWD Plug Back Plug Back Total Depth Despening Re-pert Core, to Enhr./SWD Plug Back Plug Back Total Depth Despening Re-pert Core, to Enhr./SWD Plug Back Plug Back Total Depth Despening Re-pert Core, to Enhr./SWD Plug Back Plug Back Total Depth Despening Re-pert Core, to Enhr./SWD Despe	Name Heartland Oil & Gas Corporation	
City/State/Zip. Packs, KS 86071 1403 feet from \$ 1		
Operator Contact Person:ames Hamon Operator Contact Person: _ames Hamon Operator	City/State/Zip. Paola, KS 66071	4400
Popularion Contract Persons Maries Hammon		010
Phone: (113) 204-1400 Contractor: Name Alac Well Services, Inc. License: 33972 License: 33972 Designate Type of Completion:		
Contractor: Name		
Field Name: Sales Froducing Formation: Coal/Shale	,	
Wellstie Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHA SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Desponing Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Dould Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.		Field Name. Jake
Designate Type of Completion: New Well	•	Producing Formation: Coal/Shale
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Total Depth: 600° Plug Back Total Depth: 579° Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? Tyes Zi No Yes Zi No Z		Flevation: Ground: 991' Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 20 Feet Susy		
Multiple Stage Cementing Collar Used?		
Dry	·	
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD To Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Area Superintendent Date: MUMNI Fuelic: State of Rasss NOT 19 2007 NOTAT Puelic: State of Rasss MUMNI Fuelic: State of Rasss		
Operator:		570
Well Name: Original Comp. Date:Original Total Depth:	•	if Alternate ii completion, cement circulated from
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No. Operator Name: Lease Name: License No. Operator Name: Lease Name: License No. Outs of fluid disposal if hauled offsite: Operator Name: County: Docket No. Operator Name: Lease Name: License No. Operator Name: Lease Name: License No. Operator Name: Name: No. Operator Name: No. Operator Name: No. Operator Name: Nam		leet depth to sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Doual Completion Docket No. Other (SWD or Enhr.?) Docket No. Desor-07 O8-08-07 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received Geologist Report Received Wireline Log Received	•	Drilling Fluid Management Plan ATT 1014m
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held conflidential for a period of 12 months if requested mixing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: Area Superintendent Date: 11-16-07 Notary Public: Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received John Statements NOV 1 9 2007	•	17-13-04-
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Ogerator Name: Lease Name: License No. Quarter Sec. Twp. S. R. East West County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 62-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received Wireline Log Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution NOV 1 9 2007		Chloride content ppm Fluid volume bbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. O8-07-07 O8-08-07 Spud Date or Recompletion Date Notary Public: Date Reached TD Completion Date or Recompletion Date or Recompletion Date Ogerator Name: License No.: Quarter Sec. Twp. S. R East West County: Docket No.: Docket No.: Uarter Sec. Twp. S. R East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received RECEIVED NOV 1 9 2007 NOTATE Public: Size of Kansas		Dewatering method used
Other (SWD or Enhr.?) Other (Swo or Enhr.?)	Commingled Docket No.	Location of fluid disposal if hauled offsite:
Office (SWD of Critic) OR-07-07 OR-08-08-07 Spud Date or Recompletion Date Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Area Superintendent Date: 11-16-07 Notary Public: ARECEIVED Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received Wireline Log Received Geologist Report Received Wireline Log Received Wireli	Dual Completion Docket No.	Operator Name:
O8-07-07 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Title: Area Superintendent Date: 11-16-07 Subscribed and sworn to before me this 16 day of 10 Yember. Wireline Log Received RECEIVED WIRELE - State of Ransas	Other (SWD or Enhr.?) Docket No.	
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Signature: Signature: Area Superintendent Date: 11-16-07 Subscribed and sworn to before me this 16 day of 10 Vember Notary Public: Notary Public: 3/3/2010 NOTARY PUBLIC - Sizte of Kansas: KCC Office Use ONLY Letter of Confidentiality Received Letter of Confidentiality Received Wireline Log Received RECEIVED NOV 1 9 2007	Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING
Title: Area Superintendent Date: 11-16-07 Letter of Confidentiality Received Subscribed and sworn to before me this 16 day of 10/ember. Ulf Denied, Yes Date: Wireline Log Received RECEIVED Wireline Log Received Geologist Report Received RECEIVED UIC Distribution NOV 1 9 2007 NOV 1 9 2007		late the oil and gas industry have been fully complied with and the statements .
Title: Area Superintendent Date: 11-16-07 Letter of Confidentiality Received Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received Received RECEIVED Wireline Log Received Rec	Signature: Januar Harmon	KCC Office Use ONLY
Subscribed and sworn to before me this 16 day of November. 20 07. Notary Public: Date: Wireline Log Received RECEIVED Wireline Log Received RECEIVED UIC Distribution NOV 1 9 2007 NOV 1 9 2007	Title: Area Superintendent Date: 11-16-07	Letter of Confidentiality Received
Notary Public: Notary Public:	1/ 0	/ If Denied, Yes Date:
Notary Public: Notary Public: Date Commission Expires: 3/3/2010 MOTARY PUBLIC - State of Kansas: MOTARY PUBLIC - State of Kansas: NOV 1 9 2007		Wireline Log Received RECEIVED RECOMMISSION
Date Commission Expires: 3/3/2010 A NOTARY PUBLIC - State of Kansas	20.D.L M P AA 11	Geologist Report Received as CORPORATION
Date Commission Expires: 3/3/2010 A NVIANT PUBLIC - Size of Kansas - DIVISION	Notary Public: 7 Varcua Juliell	UIC Distribution 1 9 2007
MARCIA LITTELL CONSERVATION KS	2/2/2010	A HOTARY PUBLIC - State of Kansas
	Date Continues on Expires.	MARCIA LITTELL CONSERVATION KS WICHITA, KS

Operator Name: Hear	Lease Name: Prothe		Well #:41-4					
ec. 04 Twp. 18	S. R. 24	✓ East	County: Mian	mi				
sted, time tool open mperature, fluid reco	and closed, flowing overy, and flow rates	d base of formations pe and shut-in pressures, if gas to surface test, a al geological well site r	whether shut-in p long with final ch	ressure reached	static level, hydros	static pressur	es, bottom hole	
rill Stem Tests Taken (Attach Additional S		Yes No	1,,,,,,,,		g Formation (Top), Depth and D		Datum Sample	
amples Sent to Geol	ogical Survey	Yes No	Na	me		Top	Datum	
ores Taken lectric Log Run (Submit Copy)		Yes No Yes No						
st All E. Logs Run:								
Dual Induction Compensated								
		CASING Report all strings set-o	RECORD 🗸		ation etc	. , , , , , , , , , , , , , , , , , , ,		
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent	
Surface	12 1/2"	Set (In O.D.) 8 5/8"	Lbs. / Ft.	Depth 20'	Portland	Used 7	Additives	
Production	7 7/8"	5 1/2"	15.5	579'	OWC	102	10# Kol-seal	
1	7 770	· · · · · · · · · · · · · · · · · · ·	10.0	0.0				
	•	ADDITIONAL	CEMENTING / S	OUEEZE RECOR	<u> </u>			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sack's Used		Type and Percent Additives			
Plug Back TD Plug Off Zone						,		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					acture, Shot, Cement Imount and Kind of Ma		rd Depth	
	•		1944 Aug 19					
	•							
			<u>, , , , , , , , , , , , , , , , , , , </u>					
TUBING RECORD	* Size	Set At	Packer At	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or Er	hr. Producing Met	thod Flow	ving Pump	ning Gas Lif	ı Otr	ner <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil E	Ibls. Gas	Mcf W	ater at a second	Bbls. G	ias-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF Co	OMPLETION .	Perf.	Production Inte	erval Commingled	1/4A10AS	RECEIVED COMPONENTS	
L	bmit ACO-18.)	Other (Spec	tulium tuni	1 , - ,			NOV 1 9 2007	

CONSERVATION DIVISION WICHITA, KS

CONSOL LITED OIL WELL SERVICES, INC.

2.0. 80X :::34, CHANUTE, KS 66720 20-431-1 :::10 Of 600-467-8676

TREATMENT REPORT & FIELD TICKET

				CEMEN	1			
DA1.	CUSTOMER #	WE	LL NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOS.	1099	Post	4. # 41	-4	4	18	24	MI
CUSTOR:					Cut & Co	\$-0.0-2.026 6	SILVE WAR	A Service and
MAILING A	ESS.		7		TRUCK#	DRIVER	TRUCK#	ORIVER
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CITY		TATE	ZIP CODE		368	<u> sil</u>		
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