

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3956
 Name: Brungardt Oil & Leasing, Inc.
 Address: P.O. Box 871
 City/State/Zip: Russell, KS 67665
 Purchaser: Dry Hole
 Operator Contact Person: Gary L. Brungardt
 Phone: (785) 483-4975
 Contractor: Name: Shields Oil Producers
 License: 5184
 Wellsite Geologist: Brad Hutchison
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-19-2007</u>	<u>10-25-2007</u>	<u>Plugged 10-25-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

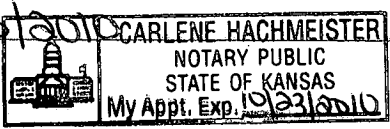
API No. 15 - 141-20, 379 -00-08
 County: Osborne
 _____ SE _____ SE _____ NW Sec. 33 Twp. 9 S. R. 12 East West
2520 feet from S / N (circle one) Line of Section
2210 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Applegate C Well #: 1
 Field Name: Single North
 Producing Formation: Lansing - Dry Hole
 Elevation: Ground: 1800 Kelly Bushing: 1805
 Total Depth: 3400 Plug Back Total Depth: Dry Hole
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set None Feet
 If Alternate II completion, cement circulated from 219'
 feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan ALT II WSM
 (Data must be collected from the Reserve Pit) 12-13-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used all free water hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: Brungardt Oil & Leasing, Inc.
 Lease Name: Koelling B License No.: 3956
 Quarter SE Sec. 25 Twp. 10 S. R. 15 East West
 County: Osborne Docket No.: E-28868

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt
 Title: Owner Date: 11/12/07
 Subscribed and sworn to before me this 12 day of November
20 07
 Notary Public: Carlene Hachmeister
 Date Commission Expires: 10/23/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: Applegate C Well #: 1
 Sec. 33 Twp. 9 S. R. 12 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached geologist report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	219	Common	165	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		Dry Hole		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry Hole		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KANSAS CORPORATION COMMISSION
NOV 15 2007
 CONSERVATION DIVISION
 WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 110850

Invoice Date: Oct 30, 2007

Page: 1

Duffy

Bill To:
 Brungardt Oil Company
 P. O. Box 871
 Russell, KS 67665

Federal Tax I.D. # [REDACTED]

Plug Hole

Customer ID	Well Name/Production Company	Payment Terms
Brung	Applegate #C-1	Net 30 Days
Sales Rep ID	Company	Invoice Date
	Russell	Oct 30, 2007
		Due Date
		11/29/07

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Common Class a	11.10	1,332.00
80.00	MAT	Pozmix	6.20	496.00
8.00	MAT	Gel	16.65	133.20
50.00	MAT	Flo Seal	2.00	100.00
208.00	SER	Handling	1.90	395.20
35.00	SER	Mileage 208 sx @.09 per sk per mi	18.72	655.20
1.00	SER	Rotary Plug	815.00	815.00
35.00	SER	Mileage Pump Truck	6.00	210.00
1.00	EQP	Wooden Plug	35.00	35.00

Ray new

Deduct 417.16 Disc Price

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF
 417.16

ONLY IF PAID ON OR BEFORE

Nov 29, 2007

Subtotal	4,171.60
Sales Tax	283.67
Total Invoice Amount	4,455.27
Payment/Credit Applied	
Total	4,455.27

10/10/07
pd CCK 111
(41038.11)
upay

ALLIED CEMENTING CO., INC.

24723

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-25-07</u>	SEC. <u>33</u>	TWP. <u>25</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION <u>5:45 P.M.</u>	JOB START <u>7:30 P.M.</u>	JOB FINISH <u>9:30 P.M.</u>
LEASE <u>Apple Gate</u>		WELL # <u>C-1</u>	LOCATION <u>Larry v Hunter Rd W to Rd</u>		COUNTY <u>OSBORNE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>95 2N U into</u>				

CONTRACTOR Shield's

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 3400

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Craig

407 HELPER Adrian

BULK TRUCK

345 DRIVER Bob

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st 25SK 925'

2nd 100SK 625'

3rd 40SK 265'

4th 10SK 40'

Rathole 15SK

mouse hole 10SK

Thanks!

CHARGE TO: Burgardt O.I.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER _____

CEMENT

AMOUNT ORDERED 200 40/40 4% Gel
1/4 # F10

COMMON	<u>120</u>	@	<u>11.40</u>	<u>1332.00</u>
POZMIX	<u>80</u>	@	<u>6.20</u>	<u>496.00</u>
GEL	<u>8</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE		@		
ASC		@		
<u>Flaseal</u>	<u>50#</u>	@	<u>2.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>208</u>	@	<u>1.90</u>	<u>395.20</u>
MILEAGE	<u>99/sk/mile</u>			<u>655.20</u>
				<u>TOTAL 3111.60</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 @ 6.00 210.00

MANIFOLD _____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

NOV 15 2007

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

TOTAL 1025.00

1 8 5/8 Wooden Plug @ _____ 35.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 35.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas Engel



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 110754
Invoice Date: Oct 23, 2007
Page: 1

Applegate C # 2

Dntg

Federal Tax I.D.

Surface

Bill To:
Brungardt Oil Company
P. O. Box 871
Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	Applegate #C-1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Oct 23, 2007	11/22/07

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Common Class A	11.10	1,831.50
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
173.00	SER	Handling	1.90	328.70
30.00	SER	Mileage 173 sx @.09 per sk per mi	15.57	467.10
1.00	SER	Surface	815.00	815.00
30.00	SER	Mileage Pump Truck	6.00	180.00
1.00	EQP	Wooden Plug	60.00	60.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 15 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 396.52

ONLY IF PAID ON OR BEFORE

Nov 22, 2007

Subtotal	3,965.25
Sales Tax	147.86
Total Invoice Amount	4,113.11
Payment/Credit Applied	
TOTAL	4,113.11

Pay 3716.59
pd 10/26/07
CHK # 103

ALLIED CEMENTING CO., INC.

25401

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-20-07</u>	SEC. <u>33</u>	TWP. <u>9</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>APPREGATE</u>		WELL # <u>C-1</u>	LOCATION <u>LURAY 5N 2 1/2 E 3N 1/2</u>		COUNTY <u>OSBORNE</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Shields Dalg. Rig #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 5/8 DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 / BBL

OWNER

CEMENT

AMOUNT ORDERED 165 sk Com

370cc

2 1/2 GEL

COMMON	<u>165</u>	@	<u>1140</u>	<u>1831.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>23300</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173 TOTAL SK</u>	@	<u>190</u>	<u>32870</u>
MILEAGE	<u>30 Ton Mile</u>	@		<u>467.10</u>
TOTAL				<u>2919.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

345 DRIVER MATT

BULK TRUCK

DRIVER

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: BRUNGARDT Oil Leasing

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas J Engel

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 6.00 180.00

MANIFOLD @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 15 2007

CONSERVATION DIVISION
PLUG & FLOAT EQUIPMENT
WICHITA, KS

8 5/8 wooden plug 60.00

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas J Engel