

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120  
 Name: Range Oil Company, Inc.  
 Address: 125 N. Market, Suite 1120  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: John Washburn  
 Phone: (316) 265-6231  
 Contractor: Name: Summit Drilling Co.  
 License: 30141  
 Wellsite Geologist: Roger Martin  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>8-30-06</u>	<u>9-8-06</u>	<u>9-8-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

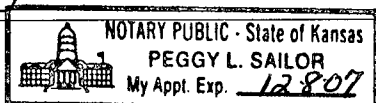
API No. 15 - 115-21,358 - 00-00  
 County: Marion  
 Approx. SW SW Sec. 15 Twp. 20 S. R. 1  East  West  
850 feet from (S) / N (circle one) Line of Section  
600 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Boese Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1470' Kelly Bushing: 1480'  
 Total Depth: 2862' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 293 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) ALL I WITHIN 12-13-07  
 Chloride content 1300 ppm Fluid volume 200 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
 Title: Vice President Date: 10-5-06  
 Subscribed and sworn to before me this 5th day of October,  
2006.  
 Notary Public: Peggy L. Sailor  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 OCT 11  
 KCC WICHITA

KCC

OCT 05 2006

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Operator Name: Range Oil Company, Inc. Lease Name: Boese Well #: 1  
 Sec. 15 Twp. 20 S. R. 1  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

DST (1) 2756' to 2809' 30-30-60-60 GTS - TSTM Rec: 100' mud  
 FP 26-65 SIP 205-646 T: 103 F  
 DST (2) 2755' to 2814' 30-30-60-60 Ga: 6.3 mcfpd Rec: 1660' MCW  
 FP 118-608 SIP 649-649 T: 105 F

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	1991'	-511
Lansing	2191'	-711
BKC	2562'	-1082
Cherokee	2761'	-1281
Miss - Warsaw	2783'	-1303
Miss - Osage	2804'	-1324

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	293'	common	160	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
none	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Pert.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 208644

Invoice Date: 08/31/2006 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

BOESE #1  
10628  
08-31-06

KCC  
OCT 05 2006  
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	11.2500	1687.50
1102	CALCIUM CHLORIDE (50#)	420.00	.6400	268.80
1118A	S-5 GEL/ BENTONITE (50#)	280.00	.1400	39.20
1107	FLO-SEAL (25#)	20.83	1.8000	37.49
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
Description		Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25
479	TON MILEAGE DELIVERY	387.75	1.05	407.14

Parts:	2222.99	Freight:	.00	Tax:	140.04	AR	3563.42
Labor:	.00	Misc:	.00	Total:	3563.42		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

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OCT 10 2006  
KCC WICHITA

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

8655 Dorn Road 66776  
620/839-5269



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Denver, CO 80256

*COPY*

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 208809

Invoice Date: 09/11/2006 Terms: Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

BOESE #1  
10682  
09-09-06

KCC  
OCT 05 2006  
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	70.00	9.3500	654.50
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1400	32.90
	Description	Hours	Unit Price	Total
463	P & A NEW WELL	1.00	800.00	800.00
463	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25
479	MIN. BULK DELIVERY	1.00	275.00	275.00

Parts: 687.40 Freight: .00 Tax: 43.30 AR 1978.95  
Labor: .00 Misc: .00 Total: 1978.95  
Sublt: .00 Supplies: .00 Change: .00

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KCC WICHITA

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
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8655 Dorn Road 66776  
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