

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OR IGHT ACC-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5120	API No. 15 - 115-21,357-60-60
Name: Range Oil Company, Inc.	County: Marion
Address: 125 N. Market, Suite 1120	N/2_S/2_S/2_Sec33_Twp20_S. R2
City/State/Zip: Wichita, KS 67202	990 feet from S/ N (circle one) Line of Section
Purchaser: KCC	2640 feet from (E) W (circle one) Line of Section
Operator Contact Person: John Washburn	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-6231	(circle one) NE (SE) NW SW
Contractor: Name: Summit Drilling Co. CON SIDEN	lease Name: Eitzen Well #: 1
License: 30141	Field Name:
Wellsite Geologist: Roger Martin	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1420' Kelly Bushing: 1430'
New Well Re-Entry Workover	Total Depth: 2665' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 12-12-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1300 ppm Fluid volume 200 bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of huld disposal if flauled offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
8-23-06 8-29-06 8-29-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: John M. Washim	KCC Office Use ONLY
Title: Date: 10-5-06	Letter of Confidentiality Received
Subscribed and sworn to before me this 544 day of Octobe	A) If Denied, Yes Date:
	Wireline Log Received
2006.	Geologist Report Received
Notary Public: TUAGY J. Saulov	UIC Distribution RECEIVED
Date Commission Expirés:	OCT 10 2006 KCC WICHITA
PEGGY L. SAILOR	
My Appt. Exp/280/7	T KCC MICHILE

Operator Name:	Rang	e Oil Company, l	lnc. Lease	e Name:	Eit	zen	. Well #:1	
Sec. 33 Twp. 20	S. R2	✓ East	Count	ty:	Marion			
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recove Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut-in pressur if gas to surface te	es, whether s st, along with	shut-in pre	ssure reache	d static level, hydros	static pressure	es, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	eets)	✓ Yes)		og Forma	ition (Top), Depth a	nd Datum	✓ Sample
Samples Sent to Geolo	•	✓ Yes No)	Name	е	KCC	Тор	Datum
Cores Taken		☐ Yes 🗸 No)	Heet	oner _©		1792'	-362
Electric Log Run (Submit Copy)		☐ Yes 🗸 No		Lans	"''9	ICT 0 5 2006	2060'	-630
List All E. Logs Run:	None			BKC Miss	(CO) issippian	NIPOENTI	2430' 2634'	-1000 -1204
DST (1) 2621' to FP 21-38 SIP 78		-60-60 Rec: 4	5' mud	RTD			2665'	-1235
			ING RECORD					
	Size Hole	Report all strings Size Casing		surface, inte	rmediate, produ Setting	uction, etc. Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs	s. / Ft.	Depth	Cement	Used	Additives
Surface	12 1/4"	8 5/8"		24	253'	common	160	3% CaCl
		ADDITIO	NAL CEMENT	TING / SQL	JEEZE RECO	RD		
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	#Sack	ks Used		Type and P	ercent Additives	
Plug Off Zone								
Shots Per Foot		ON RECORD - Bridge Footage of Each Interva		e		racture, Shot, Cement (Amount and Kind of Ma		rd Depth

TUBING RECORD	Size	Set At	Packer	r At	Liner Run	Yes No		
Date of First, Resumerd F		nhr. Producing	Method	Flowing	g Pum	nping Gas Lif	t 🗌 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er	Bbis. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETION	1	· · · · · · · · · · · · · · · · · · ·	Production In	terval		
Vented Sold	Used on Lease	Open H	lole Pe	erf. 🔲 C	Dually Comp.	Commingled		
		Lund	· · · ·			_	REC	EIVED 1 0 2006
							ACT	1 n 2006

OCT 1 0 2006



REMIT TO

Consolidated Oil Well Services, Inc.
Dept. 1228

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Denver, CO 80256

∄nvoice #

208472

Invoice Date:

08/28/2006

Terms:

Page

RANGE OIL CO. INC.

125 N. MARKET, SUITE 1120 WICHITA KS 67202

WICHIIA KS 6720

EITZEN #1 10581

08-24-06

KCC oci 0520

CONFIDENTIAL

					•
Part	Number Descrip	otion	Qty	Unit Price	Total
1104S	CLASS '	'A" CEMENT (SALE)	145.00		1631.25
1102		1 CHLORIDE (50#)	400.00	.6400	256.00
1118A	S-5 GEL	/ BENTONITE (50#)	275.00	.1400	38.50
1107	FLO-SEA	AL (25#)	40.00	1.8000	72.00
4432	8 5/8"	WOODEN PLUG	1.00	70.0000	70.00
4132	CENTRAL	IZER 8 5/8"	2.00	60.0000	120.00
463	Description CEMENT PUMP (SURFACE)		1.00		Total 620.00
463 502	EQUIPMENT MILEAGE (ONE TON MILEAGE DELIVERY	E WAY)	55.00 374.55	3.15 1.05	173.25 393.28

2005 te DUA

Parts:

2187.75 Freight:

.00 Tax:

137.84 AR

3512.12

Labor:

.00 Misc:
.00 Supplies:

.00 Total: .00 Change:

3512.12

RECEIVED

Signed_

Date_

OCT 1 0 2006



REMIT TO

Consolidated Oil Well Services, Inc. Dept. 1228 Denver, CO 80256

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

İnvoice #

208631

Invoice Date:

08/31/2006

Terms:

Page

RANGE OIL CO. INC.

125 N. MARKET, SUITE 1120

WICHITA KS 67202)

EITZEN #1 10627 08-29-06

OCT 0'5 2003

Part Number	Description	Qty Ui	nit Price	Total
1131	60/40 POZ MIX	60.00	9.3500	561.00
1118A	S-5 GEL/ BENTONITE (50#)	220.00	.1400	30.80
Description 442 MIN. BULK DEL 446 P & A NEW WEL 446 EQUIPMENT MIL		Hours Un 1.00 1.00 60.00	nit Price 275.00 800.00 3.15	Total 275.00 800.00 189.00

591.80 Freight: .00 Tax: 37.28 AR Parts:

Labor:

.00 Misc:

.00 Total:

1893.08

Sublt:

.00 Supplies:

.00 Change:

1893.08

.00

Signed_

BARTLESVILLE, OK EUREKA, KS P.O. Box 1453 74005 918/338-0808 820 E. 7th 67045 620/583-7664

OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044

GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914

Date_

8655 Dorn Road 66776 620/839-5269