

RECEIVED

OCT 31 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jeff Zoller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/20/05 9/29/05 9-28-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-179-21136-0000
County: Sheridan
E2 E2 W2 Sec. 14 Twp. 9 S. R. 26 East West
2620 N feet from S / N (circle one) Line of Section
2300 W feet from E / W (circle one) Line of Section

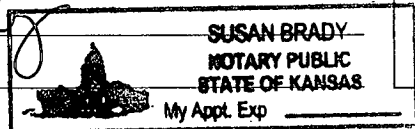
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eupo Unit Well #: 1-14
Field Name: Genie
Producing Formation: NA
Elevation: Ground: 2618 Kelly Bushing: 2623
Total Depth: 4180 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II within 12-12-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 10-28-05
Subscribed and sworn to before me this 28th day of October,
2005.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Eupo Unit Well #: 114
 Sec. 14 Twp. 9 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Porosity, Microresistivity

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		280	Common	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Eupo Unit #1-14
 Daily drilling report
 Page two

9/28/05 RTD 4180'. Cut 95'. DT: none. CT: 19 hrs. Dev.: 1/8° @ 4180'. **DST #4 4048-4100' (LKC K-L zones):** 45-60-30-90; IF: wk surf. blw, lasted throughout. ISI: dead. FFP: dead. FSI: dead. Rec. 3' M w/oil spots in tool. HP: 2086-1924; FP: 17/20, 19/20; SIP: 38-37. HC @ 1:45 a.m. 9/28/05. Log Tech began logging @ 6:30 a.m.

9/29/05 RTD 4180'. DT: none. CT: 13 ½ hrs. Log Tech finished logging @ 10:45 a.m., LTD @ 4183'. Plug hole w/60/40 poz., 6% gel as follows: 25 sx. @ 2300', 100 sx. @ 1350', 40 sx. @ 330', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Started @ 2:45 p.m., comp. @ 4:30 pm. 9/28/05, orders from Jay Pfeifer, KCC Hays. Rig released @ 8:30 pm. 9/28/05. **FINAL REPORT.**

		Eupo Unit #1-14 2620 FNL 2300 FWL Sec. 14-T9S-R26W 2623' KB					Eugene #1-14 1070 FNL 1670 FWL Sec. 14-T9S-R26W 2604' KB		
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum	
Anhydrite	2277	+346	+7	2278	+345	+6	2265	+339	
B/Anhydrite	2317	+306	+1	2313	+310	+5	2299	+305	
Tarkio	3474	-851	+1	3477	-854	-2	3456	-852	
Topeka	3622	-999	-1	3625	-1002	-4	3602	-998	
Heebner	3832	-1209	-4	3834	-1211	-6	3809	-1205	
Toronto	3854	-1231	-4	3857	-1234	-7	3831	-1227	
Lansing	3870	-1247	-4	3874	-1251	-8	3847	-1243	
BKC	4096	-1473		4099	-1476	-5	4075	-1471	
RTD	4180	-1557							
LTD				4183	-1560		4093		

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Eupo Unit #1-14

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

Lisbon Prospect #3089
2620 FNL 2300 FWL
Sec. 14-T9S-R26W
Sheridan County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Jeff Zoller

Call Depth: 3100'
Spud: 6:15 p.m. 9/20/05

API # 15-179-21136
Casing: 8 5/8" @ 280'

TD: 4180'

Elevation: 2618' GL
2623' KB

DAILY INFORMATION:

9/20/05 MIRT.

- 9/21/05 Depth 290'. Cut 290'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/8° @ 280'. Spud @ 6:15 p.m. 9/20/05. Ran 6 jts. = 272.90' of 8 5/8" surf. csg. set @ 280'. Cmt. w/200 sx. comm., 3% cc, 2% gel, plug down @ 10:15 p.m. 9/20/05, drilled out plug @ 6:15 a.m. 9/21/05. Allied circ. 4 bbls.
- 9/22/05 Depth 2320'. Cut 2030'. DT: none. CT: none. Dev.: 1/2° @ 901'.
- 9/23/05 Depth 3150'. Cut 830'. DT: none. CT: none. Dev.: none.
- 9/24/05 Depth 3660'. Cut 510'. DT: none. CT: 1 hr. Dev.: none.
- 9/25/05 Depth 3906'. Cut 246'. DT: none. CT: 11 hrs. Dev.: 1/2° @ 3906'. **DST #1 3830-3906 (Toronto-LKC B zones):** 30-45-60-120; IFP: wk blw built to 4". ISI: dead. FFP: wk blw built to 4 1/2". FSI: dead. Rec. 555' MW (70% W, 30% M), (chlor. 22,000 ppm); HP: 1904-1829; FP: 16/56, 80/147; SIP: 1070-1060.
- 9/26/05 Depth 3955'. Cut 49'. DT: none. CT: 20 1/2 hrs. Dev.: none. **DST #2 3904-3955 (Lansing C-F zones):** 30-45-45-90; IFP: gd blw, BOB in 16 min. ISI: dead. FFP: fr blw, BOB in 27 min. Rec. 660' MW. HP: 1969-1899; FP: 109/122, 122/123; SIP: 1006-1015.
- 9/27/05 Depth 4085'. Cut 130'. DT: none. CT: 14 1/2 hrs. Dev.: none. **DST #3 3986-4050 (Lansing H-J zones):** 30-45-30-90; IFP: surge upon opening, dead in 5 min. ISI: dead. FFP: dead. FSI: dead. Rec. 3' mud. HP: 2013-1881; FP: 16/17, 18/21; SIP: 60-107.

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Eupo Unit #1-14
 Daily drilling report
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Lansing	3870	-1247	-4	3874	-1251	-8	3847	-1243	
BKC	4096	-1473		4099	-1476	-5	4075	-1471	
RTD	4180	-1557							
LTD				4183	-1560		4093		

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 098484

Invoice Date: 09/22/05

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

85/8¹¹

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Cust I.D.....: Murfin
P.O. Number...: Eupo Unit 1-14
P.O. Date.....: 09/22/05

Due Date.: 10/22/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	10.0000	2000.00	T
Well	4.00	SKS	14.0000	56.00	T
Hydrochloride	7.00	SKS	38.0000	266.00	T
Handling	211.00	SKS	1.6000	337.60	E
Drilling	47.00	MILE	12.6600	595.02	E
211 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Drilling pump trk	47.00	MILE	5.0000	235.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$421.46
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4214.62
 Tax.....: 149.75
 Payments: 0.00
 Total....: 4364.37

OK
DD

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>9-20-05</u>	SEC. <u>14</u>	TWP <u>9S</u>	RANGE <u>26 W</u>	CALLED OUT	ON LOCATION <u>9:45 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Eupo unit</u>	WELL# <u>1-14</u>	LOCATION <u>Studley 6S-14W-N-14S</u>			COUNTY <u>Sheldahl</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>(O)</u>							

CONTRACTOR MurFin Digs Co #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 280'

CASING SIZE 8 5/8 DEPTH 280'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16 3/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 200 SKS com
3% CE - 2% CE

EQUIPMENT

PUMP TRUCK CEMENTER Walt

373 HELPER Andrew

BULK TRUCK

377 DRIVER Alan

BULK TRUCK

DRIVER

COMMON	<u>200</u> SKS @ <u>10.00</u>	<u>2000.00</u>
POZMIX	@	
GEL	<u>4</u> SKS @ <u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7</u> SKS @ <u>38.00</u>	<u>266.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>211</u> SKS @ <u>1.60</u>	<u>337.60</u>
MILEAGE	<u>84</u> per SK/mile	<u>595.02</u>
TOTAL		<u>3,254.62</u>

REMARKS:

Cement Did Circ

Approx 4 BBL to Pit

Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>670.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>47-miles</u>	@ <u>5.00</u>	<u>235.00</u>
MANIFOLD	@	
	@	
	@	

TOTAL 905.00

CHARGE TO: MurFin Digs Co, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 7/8

<u>1-8 7/8 Surface Plug</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Van Bult

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME