

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil SWD _____ SLOW _____ Temp. Abd.
_____ Gas ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

7/11/05 7/24/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-023-20616-0000
County: Cheyenne
_____ S2 _____ N2 _____ SW Sec. 32 Twp. 2 S. R. 41 East West
1650 S feet from N (circle one) Line of Section
1310 W feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shelley Well #: 8-32
Field Name: Raile

Producing Formation: Lansing 'J'
Elevation: Ground: 3680' Kelly Bushing: 3685'
Total Depth: 5050' Plug Back Total Depth: 4992'
Amount of Surface Pipe Set and Cemented at 388 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHW
(Data must be collected from the Reserve Pit) 12-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

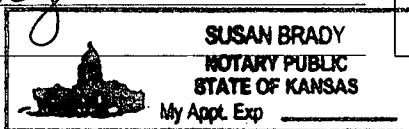
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 10-28, 2005

Subscribed and sworn to before me this 28th day of October, 2005.

Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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CONFIDENTIAL

ORIGINAL

Side Two

Operator Name: Murfin Drilling Company, Inc. Lease Name: Shelley Well #: 8-32
Sec. 32 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity, Microresistivity

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED LIST

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		388	Common	275	3% cc, 2% gel
Production		4 1/2		5040	EA-2	250	5% Calseal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4985-87, 4916-19, 4746-53	2250 gal, 15% MCA, 25 Biodegr. perf balls	
		1500 gal NEFE w/5% miscible solvents	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Waiting on KCC approval Form U-1	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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Shelley #8-32
 Daily drilling report
 Page three

Formation	Shelley #8-32 3685' KB						Culwell #5-32 3680 KB	
	Sample Top	Datum	Ref	Log top	Datum	Ref	Log Top	Datum
Anhydrite	3558	+127	-3	3563	+122	-8	3550	+130
B/Anhydrite	3597	+88	-5	3598	+87	-6	3587	+93
Topeka	4343	-658	-3	4343	-658	-3	4335	-655
Oread	4460	-775	-2	4460	-775	-2	4453	-773
Lansing	4531	-846	-3	4534	-849	-6	4523	-843
Lansing J	4741	-1056	-16	4742	-1057	-17	4720	-1040
Stark Sh	4764	-1079	-4	4766	-1081	-6	4755	-1075
BKC	4764	-1175	-6	4858	-1173	-4	4849	-1169
Marmaton	4918	-1233	-3	4916	-1231	-1	4910	-1230
Cherokee	5028	-1343		5026	-1344		Nde	
RTD	5050	-1365					5030	
LTD							5031	

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Shelley #8-32

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

Raile Prospect #2929
1650 FSL 1310 FWL
Sec. 32-T2S-R41W
Cheyenne County, Kansas

Contact Person: Jim Daniels
Phone number: 316-267-3241
Well site Geologist: Paul Gunzelman

Call Depth: 3900'
Spud 6:00 p.m. 7/11/05

API # 15-023-20616
Casing: 8 5/8" @ 388'
4 1/2" @ 5040'
Elevation: 3680' GL
3685' KB

TD: 5050'

DAILY INFORMATION:

7/11/05 MIRT.

- 7/12/05 Depth 388'. Cut 388'. DT: 5 hrs. (WOC). CT: none. Dev.: 3/4° @ 388'. Spud @ 6:00 p.m. 7/11/05. Ran 9 jts. = 381.44' of 8 5/8" surf. csg. set @ 388', cmt. w/275 sx. comm., 3% cc, 2% gel, plug down @ 2:00 a.m. 7/12/05 circ. 10 bbls by Allied.
- 7/13/05 Depth 1960'. Cut 1577'. DT: 3 hrs. (WOC). CT: none. Dev.: 1° @ 814', 1° @ 1000', 1 1/2° @ 1215', 1 1/2° @ 1399', 3/4° @ 1645', 34/° @ 1893'. Drilled out plug @ 10:00 a.m. 7/12/05.
- 7/14/05 Depth 2830'. Cut 870'. DT: 3/4 hrs. (LC @ 2810'). CT: none. Dev.: 1/2° @ 2265', 1/8° @ 2509', 1/4° @ 2757'.
- 7/15/05 Depth 3515'. Cut 685'. DT: 3/4 hrs. (pump). CT: none. Dev.: 3/4° @ 3075', 1° @ 3320'.
- 7/16/05 Depth 4000'. Cut 485'. DT: 3/4 hrs. (pump). CT: none. Dev.: 1/2° @ 3662', 1/2° @ 3967'.
- 7/17/05 Depth 4400'. Cut 400'. DT: none. CT: none. Dev.: none.
- 7/18/05 Depth 4710'. Cut 310'. DT: none. CT: none. Dev.: none. Lost the upper zone development in the LKC J zone. Going to run a condemnation test to cover all Lansing zones. **DST #1 4560-4760 (LKC D- J zones):**

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- 7/19/05 Depth 4760'. Cut 50'. DT: none. CT: 19 ½ hrs. Dev.: ¼° @ 4760'. Prep to run correlation/caliper log. Mud Vis 56, Wt 9.2, WL 6.0, Chlor 700, LCM ½#, CMC: \$10,875. Dev: ¼° @ 4760', Strap .62' LTB @ 4760', **DST #1 4556-4760 (Lans "D-J")**, "Misrun-packers failed". **DST #2 4548-4760 (Lans "D-J")**, "Misrun-packers failed". **Lansing "D"**-Ls, wh-crm, fxln, r.org rem, pr pp por, tr wh frag ool Ls w/fr intfrag por, no odor, no fluor, fr shw dk brn O, gd shw blk tar O, spty dk brn stn. **Lansing "G"**-Ls, crm gran tr frag, rexlzd, tr wthd ool, r. foss (Fus), fr-gd intgran por, pr intfrag por, tr oom por & vug por, no odor, spty v.lt fluor, sl shw v.dk brn O, tr spty dk brn stn, tr lt brn even stn, occ barren. **Lansing "H"**-Ls, wh-v.lt gy vfxln-gran, sl chky, tr foss (Fus), tr pyr, occ spr calc, pr intgran por, scat dk brn O stn, no fluor. **Lansing "J"**-Ls, wh, frag, tr fxln, sl ool, cons foss (Fus) v.chky, occ spr calc, pr-fr intfrag por, tr fr foss cast por, no odor, tr spty fluor, tr v.lt brn sat stn, no shw O, occ barren.
- 7/20/05 Depth 4760'. Cut 0'. DT: none. CT: 24 hrs. Dev.: none. Back in hole after DST #4, Mud Vis 51, Wt 9.1, WL 6.4, Chlor 700 ppm, LCM ½ #, CMC: \$10875. **DST #3 4610-4760 (Lan "G-J")**, 30-45-60-90, Wk blw bldg to 1¼" in 23 min, decr to 1"-IF, Wk surf blw in 20 min-FF, RECOVERY: 65' Mud, HP: 2326-2292, FP: 32-43 & 47-60, SIP: 1024-1234, BHT: 137° F. Back in hole w/bit, cond hole, COOH for **DST #4 4702-4760 (Lans "J")**, 30-45-45-90, Slid tool 20' to bttm, 4" blw immed, bled off, no return blw-IF, No Final blw-FF, RECOVERY: 240' Mud, HP: 2380-2312, FP: 154-154 & 151-151, SIP: 142-132, BHT: 136° F.
- 7/21/05 Depth 4840'. Cut 80'. DT: none. CT: 16 ¼ hrs. Dev.: none. Drilling, Mud Vis 50, Wt 9.0, WL 6.4, Chlor 700 ppm, LCM ½#, CMC: \$10875. **DST #5 4761-4817 (Lan "K")**, 30-45-45-90, Slid tool 20' to bttm, 2 inch blw immed, died in 4 min-IF, no final blw, RECOVERY: 130' Mud w/oil spots, HP: 2373-2327, FP: 94-102 & 104-113, SIP: 1384-1363, BHT: 141° F. **Lansing "K"**-Ls, Crm-tn frag ool, tr org rem, cons spr calc, smwt chky, pr pp por, r.fr-gd vug por, no odor, v.lt min fluor, v.sl shw dk brn O, spty med brn stn.
- 7/22/05 Depth 5050'. Cut 210'. DT: none. CT: 2 ¾ hrs. COOH f/log, Mud Vis 56, Wt 9.4, WL 6.8, Chlor 700 ppm, LCM ½#, CMC: \$11420. 7 7/8" hole complete @ 4:21 AM, Circ 30 min, short trip 5 stands, circ 60 min to cond hole, drop survey, trip out f/log.
- 7/23/05 RTD 5050'. CT: 24 hrs. Log Tech logged from 8:45 a.m. to 1:45 p.m. 7/22/05, LTD @ 5052'. Ran 121 jts. = 5040' of 4 ½" csg, set @ 5040', Swift cmt w/250 sx. EA-2. Plug down @ 4:00 a.m. 7/23/05.
- 7/24/05 RTD 5050'. CT: 1 hr. Rig released @ 8:00 a.m. 7/23/05. **FINAL REPORT.**

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Formation	Shelley #8-32 3685' KB						Culwell #5-32 3680 KB	
	Sample Top	Datum	Ref	Log top	Datum	Ref	Log Top	Datum
Anhydrite	3558	+127	-3	3563	+122	-8	3550	+130
B/Anhydrite	3597	+88	-5	3598	+87	-6	3587	+93
Topeka	4343	-658	-3	4343	-658	-3	4335	-655
Oread	4460	-775	-2	4460	-775	-2	4453	-773
Lansing	4531	-846	-3	4534	-849	-6	4523	-843
Lansing J	4741	-1056	-16	4742	-1057	-17	4720	-1040
Stark Sh	4764	-1079	-4	4766	-1081	-6	4755	-1075
BKC	4764	-1175	-6	4858	-1173	-4	4849	-1169
Marmaton	4918	-1233	-3	4916	-1231	-1	4910	-1230
Cherokee	5028	-1343		5026	-1344		Nde	
RTD	5050	-1365					5030	
LTD							5031	

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Shelley #8-32
Completion Report
Section 32-2S-41W
Cheyenne County, KS

7/22 & 7/23 MDC Rig #3 TIH w/121 jts new Midwestern Ironworks 4 1/2", 10.5#, range 3, ltd serv csg. Circ @ 2500' f/45 mins. Tagged bttm @ 5052'. RTD 5050', LTD 5052'. Bttm of buide shoe @ 5040.04', shoe jt 42.40' w/insert @ 4997.64'. Circ & rotated for 1 hr w/good circ & no torque. RU Swift Services. Plugged rat hole w/15 sxs & mouse hole w/10 sxs. Swift's pump broke down f/35 mins. Started pumping 500 gals mud flush & had torque on csg, couldn't rotate f/remainder of job. Pumped 20 bbl clafix. Mixed & pumped 250 sxs STD cmt w/5% calseal, 10% salt, 1/2% CFR-2, 1/4% D-air, 1/4# per sxs of flocele. Had good circ throughout but couldn't rotate. Displ wiper plug w/80 BW. Landed plug @ 4:00 AM 7/23/05 w/1400#. Rlsd back & had slight bleed off. Represso 1400# & shut in. Landed csg. SD.
Insert @ 4997.64', shoe jt 42.40'
Centralizers: 5035', 4916', 4833', 4749', 4667', 4584', 4502', 4419', 4336', 4254'
Scratchers: 4978-93', 4905-25', 473964'

7/27 Tightened ring & closed 2" valve on braden head. Don's back filled cellar, rat hole & mouse hole. Leveled location. SD.

7/28 Log-Tech on location. Ran cmt bond log. TD @ 4992', TOC.

8/5-8/18 Waiting on completion equipment.

8/19 OP Trucking MI 2 3/8" tbg. MDC truck MI MDC swab tank. SDOWE. Est Cost \$1000.00.

8/22 MIRU MDC #479. SD 4 1/2" csg to 4500'. RU Log Tech. Perforated 498587' & 4916-19' (Marmaton) & 4746-53' (J) w/4 SPF. FL on 1st gun 4530', on last gun 4400'. TIH w/X-Pert pkr & tbg (TD @ 4992' = 5' rat hole). Ran tbg & pkr to 4100'. SD due to strong thunderstorms. SDON. Est Cost \$8500.00.

8/23 Ran pkr to 4971' & set perms 4985-87' (Marmaton). Ran swab. Stacked out @ 1900' BS & paraffin inside tbg. Dumped 10 gals diesel & ran swab w/o cups to SN. Ran swab. FL @ 1700' FS, 3271' FIH, trace of oil. 2nd run FL @ 2200', rec 6.67 bbls. Start test. 1st hr 4 pph, rec 17.69 bbls, 1000' FIH, 2% mud & BS w/trace of oil. TOH w/tbg & pkr. TIH w/RBP, pkr & tbg. Set RBP @ 4949' & pkr @ 4879'. Perfs 4916-19' (Marmaton). Ran swab. FL @ 1500' FS. Made 2 runs off of SN. 50' FIH, 100% wtr. SDON. Est Cost \$11,300.00.

8/24 Pulled in rig crew w/4x4 due to mud. RBP @ 4949' & pkr @ 4879'. Perfs @ 4916-19' (Marmaton). Ran swab. FL @ 3700', 1179' FIH w/20' oil on top. 2nd run 50'. Ran pkr to 4920'. Ran swab. FL @ 2650'. RU Swift. Spot 250 gals 15% MCA acid & 6 1/2 BW. Reset pkr @ 4879'. Treated 4916-19' w/250 gals 15% MCA. Hole loaded w/acid on bttm. Staged for 1 1/2 hrs, slowly increasing to 1300#. Wouldn't feed steady @ 1/10 BPM. ISIP 1200#, 10 mins 850#, 20 mins 650#. Flowed back 1 BW. Ran swab. Made 2 runs off of SN, 400' FIH, rec 22.33 bbls, TL 25.5. Start test. 1st hr 4 pph, rec 2.61 bbls, 125' FIH, 1% BS, 25% oil. Rlsd pkr & flush acid from annulus. Reset pkr. Retreated 4616-19' w/250 gals 15% MCA & 500 gals 15% NEFE acid w/5% miscible solvents. Treated @ .30 BPM @ 1050#. ISIP 1000#, 10 mins 875#, 15 mins 800#. Flowed back 1 1/2 bbls. Ran swab. Made 2 runs off of SN. 350' FIH w/show of oil. Rec 24.94 bbls. TL 37.5 bbls. SDON. Est Cost \$13,970.00.

8/25 RBP @ 4949', pkr @ 4879', perfs 4916-19' (Marmaton). Ran swab. FL @ 2600', 2279' FIH w/300' oil = 7 1/2% oil, 20 gravity?. To have champion check out. Made 2 runs off of SN. 400' FIH. Rec 10.44 bbls. Start test. 1st hr 4 pph, rec 3.77 bbls, 250' FIT, 4/10% BS, 5% oil. 2nd hr 4 pph, rec 2.03 bbls, 125' FIT, 2/10% BS, 10% oil. Reset RBP @ 4789' & pkr @ 4729'. Perfs 4746-53' (J). Ran swab. FL @ 3200', 1529' FIH. SD dry. Rec 5.22 bbls. Ran pkr to 4759'. Ran swab. FL @ 3550'. Spot 7 bbls, 15% MCA acid. Reset pkr @ 4729'. Treated 4746-53' (J) w/500 gals 15% MCA acid. Treated @ 3/4 BPM @ 0#. Let sit 30 mins. Ran swab. FL @ 4100', 630' FIH. 2nd pull 400' & 3rd pull 250'. Rec 4.35 bbls. Start test. 1st hr 4 pph, rec 2.32 bbls, 100' FIH, 1% BS, 20% oil. Rlsd pkr & flush annulus. Ran swab, 350'. Reset pkr @ 4729'. Retreated 4746-53' (J) w/1000 gals 15% NE/FE acid w/5% miscible solvents. Treated @ 3/4 to 1 1/4 BPM on vac. Ran swab. FL @ 3900', 830' FIH. Swab for 1 hr. Rec 9.86 bbls. TL 43 bbls. 350' FIH w/show of oil. SDON. Est Cost \$23,899.00.

8/26 Pulled in rig crew with 4x4 due to mud. RBP @ 4789', pkr @ 4729', perfs 4746-53' (J). Ran swab. FL @ 175' FIH w/150' oil on top. 2nd run 200', rec 1.16 bbls, 30.8 gravity @ 60 degrees. Start test. 1st hr 4 pph, rec 1.45 bbls, 100' FIH, 10% oil, 90% acid wtr. 2nd hr 3 pph, rec 1.45 bbls, 125' FIT, 20% oil, 80% acid wtr. Total swab 13.92 bbls = 29.08 bbls short of TL. Reset RBP @ 4949' & pkr hanging @ 4909'. Swabbing perfs 4916-19' (Marmaton) & 4746-53' (J). Ran swab, 350' FIH. Made 2 runs, rec 2.32 bbls. Start test. 1st hr 4 pph, rec 4.06 bbls, 275' FIH, 2% BS, 1% oil, 97% dirty SW. SD 1/2 hr. 2nd hr 4 pph, rec 3.77 bbls, 250' FIH, 8/10% BS w/trace of oil. 3rd hr 4 pph, rec 3.19 bbls, 225' FIT, 1% BS, trace of oil, 99% brown SW. 4th hr 4 pph, rec 3.48 bbls, 200' FIH, 1% BS, trace of oil, 99% brown SW. SDOWE. Est Cost \$26,229.00.

8/29 RBP @ 4949', pkr hanging @ 4909'. Swabbing perfs 4916-19' (Marmaton & 4746-53' (J). Ran swab, 300' FIT w/10' oil on top. Reset RBP @ 4798' & pkr hanging at 4759'. Swabbing 4746-53' (J). Ran swab, 225' FIT. Start test. 1st hr 5 pph, rec 3.77 bbls, 200' FIT, 2% BS, trace of oil, 98% dark brown SW. 2nd hr 5 pph, rec 2.90 bbls, 125' FIT, 1% BS, 99% light brown SW. 3rd hr 4 pph, rec 2.03 bbls, 125' FIH, 1% BS, trace of oil, 99% brown SW. SD 1/2 hr. 4th hr 6 pph, rec 2.90 bbls, 125' FIH GO same. 5th hr 4 pph, rec 1.74 bbls, 100' FIT, GO same. 6th hr 4 pph, rec 1.74 bbls, 100' FIT, GO same. SDON. Est Cost \$28,559.00.

8/30 RBP @ 4798', pkr hanging @ 4759', perfs 4746-53' (J). Ran swab, 100' FIT w/10' oil = 10% oil. Start test. 1st hr 6 pph, rec 3.19 bbls, 100' FIH, 1% BS, 1% oil, 98% brown SW. 2nd hr 4 pph, rec 1.16 bbls, 75' FIH, 1% BS, 2% oil, 97% wtr. 3rd hr 4 pph, rec 1.45 bbls, 75' FIH, GO same. SD 1/2 hr. 4th hr 5 pph, rec 2.03 bbls, 75' FIH, 1% BS, 2% oil, 97% wtr (GO same w/acid). 5th hr 4 pph, rec 1.45 bbls, 75' FIH, 1% fines, 3% oil, 97% wtr. 6th hr 4 pph, rec 1.45 bbls, 75' FIH, 1% fines, 5% oil, 94% wtr. 7th hr 4 pph, rec .87 bbls, 50' FIH, 3% BS & mud, 5% oil, 92% dirty SW. Took wtr sample to Champion. SDON. Est Cost \$30,609.00.

8/31 RBP @ 4798', pkr hanging @ 4759', perfs 4746-53' (J). Ran swab. 25' FIH w/5' oil on top. 2nd run 75' FIH. SD due to t-storm. SDON.

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Shelley #8-32
Completion Report
Section 32-2S-41W
Cheyenne County, KS

9/1 RBP @ 4798', pkr hanging @ 4759', perms 4746-53' (J). Ran swab, 75' FIH, 10' oil on top. Start test. 1st hr 6 pph (1st 2 runs dry), rec 1.45 bbls, 20' FIH, 5% BS & mud, trace of oil, 95% dirty SW. 2nd hr 4 pph, rec .29 bbls, last pull dry, 6% BS & mud, 94% dirty SW. 3rd hr 2 pph, 1st run 20', 2nd run dry, 6% BS & mud, 94% dirty SW. Set pkr @ 4729'. 4th hr 3 pph, 1st pull dry, 2nd pull 10', 3rd pull dry, 14% mud, 1% oil, 85% dirty SW. 5th hr 2 pph, both runs dry. Milked perms for 1 hr. Made 3 runs, rec 50' each pull @ 5% mud & 95% dirty SW. Swabbed steady for 2 runs. 1st run dry, 2nd run 20' @ 4% mud & 96% SW. Milked perms for 2 runs, rec 20', 2nd pull 10'. To acidize well in AM. SDON. Est Cost \$33,500.00.

9/2 RBP @ 4798', pkr @ 4729', perms 4746-53' (J). Ran swab dry. Rlsd pkr & ran to 4759'. RU Swift. Spot 1 bbl acid. Reset pkr @ 4729'. Treated perms 4746-53' (J) w/1000 gals 15% MCA acid & 25 biodegradable perf balls & OD w/10 BW. Start balls after 4 bbls acid. Rate 2-2 1/4 BPM @ 0#. No ball action. Last 4 bbls @ 2 1/2 BPM on vac. TL 52 bbls. Let sit 30 mins. Ran swab. FL @ 4300', 430' FIH. Start test. 1st hr 5 pph, rec 6.67 bbls, 325' FIH, 1% fines, 20% oil, 79% SW. 2nd hr 5 pph, rec 4.93 bbls, 300' FIH, 1/10% fines, 25% oil, 75% acid wtr. SD 1/2 hr. 3rd hr 5 pph, rec 3.77 bbls, 275' FIT, 1/10% fines, 22% oil, 78% acid wtr. Rlsd pkr to flush annulus. Made 2 pulls, rec .87 bbls. Reset pkr & started test. 4th hr 4 pph, rec 2.32 bbls, 100' FIT, 1/10% fines, 23% oil, 77% acid wtr. 5th hr 4 pph, rec 2.03 bbls, 150' FIT, 8/10% fines, 30% oil, 69% acid wtr. Total swab 19.72 bbls, 32.28 short of TL. SDOWE. Est Cost \$38,783.00.

9/6 RBP @ 4798', pkr @ 4729', perms @ 4746-53' (J). Ran swab dry. 2nd run 150' FIH w/140' oil = 93% oil. Start test. 1st hr 5 pph, rec 2.61 bbls, 100' FIH, 1/10% BS, 22% oil, 78% acid wtr. 2nd hr 5 pph, rec 2.03 bbls, 75' FIH, 1/10% fines, 20% oil, 80% acid wtr. 3rd hr 5 pph, rec 1.45 bbls, 50' FIH, 6/10% fines, 30% oil, 70% wtr. 4th hr 4 pph, rec 1.16 bbls, 75' FIH, 6/10% fines, 32% oil, 67% wtr. SD 1/2 hr. 5th hr 5 pph, rec 1.74 bbls, 25' FIT, 1% fines, 30% oil, 69% wtr. 6th hr 4 pph, rec .87 bbls, 50' FIH, 1% fines, 30% oil, 69% wtr. 7th hr 4 pph, rec .87 bbls, 50' FIH, 1% fines, 30% oil, 69% wtr. To pull tbg & tools in AM. To set CIBP above marmaton perms & convert to inj well. SDON. Est Cost \$40,663.00.

9/7 Ran swab, dry, no fld entry overnight. Rlsd pkr. Retrieved RBP. TOH w/tbg, pkr & RBP. RU Log-Tech. Tagged fld @ 2800', 2187' FIH. Marmaton perms had kicked in after RBP was pulled. Set 4 1/2" CIBP @ 4860'. SIW. RDMO MDC #479. MDC #384 moved off 170 jts 2 3/8" tbg & swab tank to Robert #1-27 location. Est Cost \$44,450.

9/15 Waiting on KCC to approve converting to inj well.

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

8-11-05

* I N V O I C E *

Invoice Number: 097565

Invoice Date: 07/12/05

8 5/8

COPY

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

operator pay

Cust I.D.....: Murfin
P.O. Number...: Shelley 8-32
P.O. Date.....: 07/12/05

Bm

Due Date.: 08/11/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	275.00	SKS	10.0000	2750.00	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	9.00	SKS	38.0000	342.00	T
Handling	289.00	SKS	1.6000	462.40	E
Mileage	80.00	MILE	17.3400	1387.20	E
289 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	80.00	MILE	5.0000	400.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 613.66
ONLY if paid within 30 days from Invoice Date

Subtotal: 6136.60
Tax.....: 234.84
Payments: 0.00
Total....: 6371.44

613.66

5757.78

03600 003 45 2289

6371.44
(613.66) Cement.
S.(Sg)

RECEIVED
OCT 31 2005
KCC WICHITA

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

Invoice

DATE	INVOICE #
7/22/2005	8524

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR New Well
 APPROVED IT
 4 1/2"

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#8-32	Shelly	Cheyenne	Murfin Drilling	Oil	Development	Cement Longstring	Nick
PRICE REF.	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				200	4.00	800.00	
578D	Pump Charge - Longstring - 5040 feet				1	1,250.00	1,250.00	
281	Mud Flush				500	0.75	375.00T	
221	Liquid KCL (Clayfix)				2	25.00	50.00T	
400-4	4 1/2" Guide Shoe				1	80.00	80.00T	
402-4	4 1/2" Centralizers				10	45.00	450.00T	
414-4	4 1/2" Limit Clamp				1	30.00	30.00T	
401-4	4 1/2" Insert Float With Auto Fill				1	110.00	110.00T	
410-4	4 1/2" Top Plug				1	70.00	70.00T	
413-4	4 1/2" Roto Wall Scratchers				10	35.00	350.00T	
419-4	4 1/2" Rotating Head Rental				1	200.00	200.00T	
325	Standard Cement				275	8.25	2,268.75T	
284	Calseal				13	30.00	390.00T	
283	Salt				1,400	0.17	238.00T	
285	CFR-2				150	3.50	525.00T	
276	Flocele				65	1.00	65.00T	
581D	Service Charge Cement				275	1.10	302.50	
583D	Drayage				2,876.5	1.00	2,876.50	
	Subtotal						10,430.75	
	Sales Tax Cheyenne County					7.30%	379.73	

We Appreciate Your Business!

Total RECEIVED \$10,810.48

OCT 31 2005

KCC WICHITA



CHARGE TO: Murfin Drlg
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED
 OCT 31 2005

TICKET
 No 8524

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks
 2. Ness City, Ks

WELL/PROJECT NO. 8-32 LEASE Shelly COUNTY/PARISH Cheyenne STATE Ks CITY KCC WICHITA DATE 7-22-05 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR Murfin Drlg RIG NAME/NO. _____ SHIPPED VIA ELT DELIVERED TO Location ORDER NO. _____

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement longstring WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	200	mi			4 ⁰⁰	800 ⁰⁰
578		1			Pump Charge longstring	1	ea	50%	'	1250 ⁰⁰	1250 ⁰⁰
281		1			Mud flush	500	gal			75	375 ⁰⁰
221		1			KCL Liquid	2	gal			25 ⁰⁰	50 ⁰⁰
400		1			Guide Shoe	1	ea	4 1/2"	"	80 ⁰⁰	80 ⁰⁰
402		1			Centralizer	10	ea	"	"	45 ⁰⁰	450 ⁰⁰
414		1			limit clamp	1	ea	"	"	30 ⁰⁰	30 ⁰⁰
401		1			insert float valve	1	ea	"	"	110 ⁰⁰	110 ⁰⁰
410		1			Top Plug	1	ea	"	"	70 ⁰⁰	70 ⁰⁰
413		1			Roto-wall scratchers	10	ea			35 ⁰⁰	350 ⁰⁰
419		1			Rotating head	1	ea	"	"	200 ⁰⁰	200 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS

[Signature]

SIGNED 7-23-05 TIME SIGNED 0315 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	1 3765 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	8665 ⁷⁵
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10430 ⁷⁵
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Cheyenne TAX 7.3%	379 ⁷³
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,810 ⁴⁸
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Nick Korbe

APPROVAL

Thank You!