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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Kimberly Lanford
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

API No. 15 - 129-21788-00-00
County: Morton
- NW - SW - SE Sec 27 Twp. 32 S. R. 43W
673 feet from (S) N (circle one) Line of Section
2242 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Sharp D Well #: 3
Field Name: _____
Producing Formation: Morrow
Elevation: Ground: 3571 Kelly Bushing: 3582
Total Depth: 5330 Plug Back Total Depth: 5280
Amount of Surface Pipe Set and Cemented at 1726 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

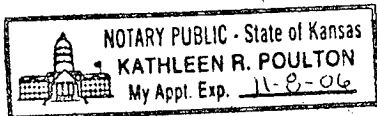
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06/30/06 07/09/06 08/26/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 12-12-07
Chloride content 700 mg/l ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 10/26/06
Subscribed and sworn to before me this 26th day of October
20 06
Notary Public: Kathleen R. Poulton
Date Commission Expires: November 8, 2006



KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Three

Operator Name: OXY USA Inc. Lease Name: Sharp D Well #: 3

Sec. 27 Twp. 32S. R. 43W East West County: Morton

| Name | Top | Datum |
|--------------|------|-------|
| Kansas City | 3563 | 19 |
| Marmaton | 3922 | -340 |
| Cherokee | 4074 | -492 |
| Atoka | 4197 | -615 |
| Morrow | 4518 | -936 |
| L1 sand | 4622 | -1040 |
| L2 sand | 4681 | -1099 |
| Indian Belly | 4851 | -1269 |
| S2 sand | 4934 | -1352 |
| Keyes sand | 4970 | -1388 |
| Mississipian | 5005 | -1423 |
| St. Geneve | 5058 | -1476 |
| St. Louis | 5171 | -1589 |

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Cementing Service Report

| | | | | | | | | | | | | | |
|---|--|---|---|---|-----------------------|---|----------------------------|--|-----------------------------|-----------------------------|--|----------------------------|--|
| Customer OXY RESOURCE CALIFORNIA LLC | | | | | | Job Number 2205551244 | | | | | | | |
| Well SHARP D 3 | | | Location (legal) SEC 27-T32S-R43W | | | Schlumberger Location Perryton, TX | | Job Start 2006-Jul-02 | | | | | |
| Field GREENWOOD | | Formation Name/Type | | | Deviation ° | | Bit Size 12.3 in | Well MD 1,750 ft | Well TVD 1,750 ft | | | | |
| County MORTON | | State/Province KANSAS | | | BHP psi | BHST 96 °F | BHCT °F | Pore Press. Gradient psi/ft | | | | | |
| Well Master: 0630823747 | | API / UWI: | | | Casing/Liner | | | | | | | | |
| Rig Name MURFIN 22 | | Drilled For Oil & Gas | | Service Via Land | | Depth, ft 1750 | Size, in 8.63 | Weight, lb/ft 24 | Grade | Thread | | | |
| Offshore Zone | | Well Class New | | Well Type Development | | Tubing/Drill Pipe | | | | | | | |
| Drilling Fluid Type | | Max. Density lb/gal | | Plastic Viscosity cp | | Depth, | Size, in | Weight, lb/ft | Grade | Thread | | | |
| Service Line Cementing | | Job Type Cem Surface Casing | | | | Perforations/Open Hole | | | | | | | |
| Max. Allowed Tubing Pressure 1500 psi | | Max. Allowed Ann. Pressure psi | | WellHead Connection 8 5/8" H&SM | | Top, ft | Bottom, ft | spf | No. of Shots | Total Interval ft | | | |
| Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 555 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK CLASS C + 2% S001 + 0.125 pps D130 | | | | | | | | | | Diameter in | | | |
| | | | | | | Treat Down Casing | | Displacement bbl | | Packer Type | | Packer Depth ft | |
| | | | | | | Tubing Vol. bbl | | Casing Vol. bbl | | Annular Vol. bbl | | OpenHole Vol bbl | |
| | | | | | | <input checked="" type="checkbox"/> Casing/Tubing Secured | | <input type="checkbox"/> 1 Hole Volume Circulated prior to Cementing | | | | Casing Tools | |
| LIFT Pressure: psi | | Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Shoe Type: | | Squeeze Type | | | | | |
| No. Centralizers: Top Plugs: 1 | | Bottom Plugs: | | Stage Tool Type | | Shoe Depth: ft | | Tool Type: | | | | | |
| Cement Head Type: Single | | Stage Tool Depth: ft | | Tool Depth: ft | | Tail Pipe Size: in | | | | | | | |
| Job Scheduled For: | | Arrived on Location: 2006-Jul-02 5:30 | | Leave Location: | | Collar Type: | | Tail Pipe Depth: ft | | | | | |
| | | | | | | Collar Depth: ft | | Sqz Total Vol: bbl | | | | | |

Jul 2, 2006 WRS3 v3.412-SR

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120 bbls to pit (Shy) 106.7 disp

| Well | | | Field | | | Service Date | | Customer | | | Job Number | |
|-------------|-------------|-------------------|-----------|----------|---------|--------------|---|-----------------------------|------------------------------|--|------------|--|
| SHARP D #3 | | | GREENWOOD | | | 06183-Jul-02 | | OXY RESOURCE CALIFORNIA LLC | | | 2205551244 | |
| Date | Time | Treating Pressure | Density | CMT RATE | CMT VOL | 0 | 0 | 0 | Message | | | |
| | 24 hr clock | psi | lb/gal | bbbl/min | bbbl | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:19 | 137 | 8.30 | 5.7 | 7.5 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:20 | | | | | | | | End Spacer | | | |
| 2006-Jul-02 | 8:20 | 146 | 8.32 | 5.8 | 10.1 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:20 | | | | | | | | Start Mixing Lead Slurry | | | |
| 2006-Jul-02 | 8:20 | 142 | 8.45 | 5.8 | 10.4 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:20 | | | | | | | | Reset Total, Vol = 11.57 bbl | | | |
| 2006-Jul-02 | 8:20 | 160 | 9.01 | 5.8 | 11.6 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:20 | 165 | 9.23 | 5.8 | 0.5 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:20 | | | | | | | | Reset Total, Vol = 0.49 bbl | | | |
| 2006-Jul-02 | 8:20 | 174 | 9.79 | 5.8 | 1.7 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:21 | 192 | 10.95 | 5.8 | 4.7 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:21 | 215 | 12.23 | 5.9 | 7.6 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:22 | 224 | 12.32 | 5.9 | 10.5 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:22 | 206 | 12.55 | 5.9 | 13.4 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:23 | 215 | 12.37 | 6.0 | 16.4 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:23 | 201 | 12.25 | 6.0 | 19.4 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:24 | 197 | 12.27 | 6.0 | 22.4 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:24 | 188 | 12.27 | 6.0 | 25.4 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:25 | 174 | 12.24 | 6.0 | 28.4 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:25 | 183 | 12.24 | 6.1 | 31.4 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:26 | 169 | 12.27 | 6.1 | 34.5 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:26 | 169 | 12.13 | 6.1 | 37.5 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:27 | 151 | 12.41 | 5.9 | 40.6 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:27 | 156 | 12.64 | 5.9 | 43.5 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:28 | 142 | 12.37 | 5.8 | 46.5 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:28 | 133 | 12.30 | 5.9 | 49.4 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:29 | 137 | 12.24 | 5.9 | 52.3 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:29 | 137 | 12.24 | 5.9 | 55.3 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:30 | 156 | 12.27 | 6.3 | 58.3 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:30 | 151 | 12.24 | 6.2 | 61.4 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:31 | 137 | 12.40 | 5.9 | 64.4 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:31 | 137 | 12.27 | 5.9 | 67.3 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:32 | 119 | 12.29 | 5.9 | 70.3 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:32 | 124 | 11.94 | 5.9 | 73.2 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:33 | 128 | 12.06 | 5.9 | 76.2 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:33 | 133 | 12.35 | 5.9 | 79.1 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:34 | 142 | 12.19 | 5.9 | 82.1 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:34 | 133 | 12.26 | 5.9 | 85.1 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:35 | 128 | 12.35 | 5.7 | 88.0 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:35 | 137 | 12.41 | 5.9 | 90.9 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:36 | 137 | 12.36 | 5.9 | 93.8 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:36 | 128 | 12.29 | 5.8 | 96.7 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:37 | 137 | 12.45 | 5.8 | 99.6 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:37 | 128 | 12.24 | 5.8 | 102.5 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:38 | 124 | 12.11 | 5.8 | 105.5 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:38 | 124 | 12.23 | 5.9 | 108.4 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:39 | 137 | 12.41 | 5.9 | 111.3 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:39 | 133 | 12.47 | 5.9 | 114.2 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:40 | 137 | 12.43 | 5.8 | 117.2 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:40 | 137 | 12.46 | 5.9 | 120.1 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:41 | 133 | 12.34 | 5.9 | 123.0 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:41 | 133 | 12.28 | 5.9 | 126.0 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:42 | 128 | 12.27 | 5.9 | 128.9 | 0 | 0 | 0 | | | | |
| 2006-Jul-02 | 8:42 | 128 | 12.11 | 5.9 | 131.9 | 0 | 0 | 0 | | | | |

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| Well | | | Field | | | Service Date | | Customer | | Job Number |
|-------------|-------------|-------------------|-----------|----------|---------|--------------|---|-----------------------------|-------------------------------|------------|
| SHARP D #3 | | | GREENWOOD | | | 06183-Jul-02 | | OXY RESOURCE CALIFORNIA LLC | | 2205551244 |
| Date | Time | Treating Pressure | Density | CMT RATE | CMT VOL | 0 | 0 | 0 | Message | |
| | 24 hr clock | psi | lb/gal | bbl/min | bbl | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:43 | 119 | 12.57 | 5.9 | 134.8 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:43 | 179 | 14.19 | 5.9 | 137.7 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:44 | 160 | 13.73 | 5.9 | 140.7 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:44 | 151 | 13.37 | 5.9 | 143.6 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:45 | 146 | 12.96 | 5.9 | 146.6 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:45 | 137 | 12.51 | 5.9 | 149.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:46 | 146 | 12.24 | 6.3 | 152.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:46 | 128 | 12.11 | 5.9 | 155.6 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:47 | 133 | 12.33 | 5.9 | 158.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:47 | 133 | 12.46 | 5.9 | 161.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:48 | 128 | 12.37 | 5.9 | 164.4 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:48 | 133 | 12.32 | 5.9 | 167.3 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:49 | 137 | 12.40 | 5.9 | 170.2 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:49 | 142 | 12.43 | 5.9 | 173.2 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:50 | 137 | 12.39 | 5.8 | 176.1 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:50 | 137 | 12.37 | 5.8 | 179.0 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:51 | 133 | 12.37 | 5.8 | 181.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:51 | 137 | 12.35 | 5.8 | 184.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:52 | 137 | 12.35 | 5.8 | 187.8 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:52 | 142 | 12.34 | 5.8 | 190.7 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:53 | 146 | 12.34 | 5.8 | 193.6 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:53 | 146 | 12.35 | 5.8 | 196.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:54 | 146 | 12.09 | 5.8 | 199.4 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:54 | 151 | 11.84 | 5.8 | 200.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:54 | | | | | | | | End Lead Slurry | |
| 2006-Jul-02 | 8:54 | | | | | | | | Start Mixing Tail Slurry | |
| 2006-Jul-02 | 8:54 | 142 | 11.69 | 5.8 | 200.7 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:54 | 151 | 11.71 | 5.8 | 201.2 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:54 | | | | | | | | Reset Total, Vol = 200.76 bbl | |
| 2006-Jul-02 | 8:54 | 146 | 13.13 | 5.8 | 1.1 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:55 | 169 | 13.94 | 5.8 | 4.0 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:55 | | | | | | | | Reset Total, Vol = 4.93 bbl | |
| 2006-Jul-02 | 8:55 | 179 | 14.17 | 5.8 | 4.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:55 | 188 | 14.41 | 5.8 | 6.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:56 | 156 | 14.68 | 5.2 | 9.6 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:56 | 206 | 15.07 | 5.7 | 12.3 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:57 | 215 | 15.06 | 5.8 | 15.1 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:57 | 133 | 14.84 | 5.8 | 18.0 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:58 | 224 | 15.10 | 5.9 | 21.0 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:58 | 192 | 15.17 | 5.2 | 23.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:59 | 192 | 15.25 | 5.2 | 26.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 8:59 | 238 | 15.24 | 5.7 | 29.3 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:00 | 233 | 15.20 | 5.7 | 32.2 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:00 | 224 | 15.17 | 5.7 | 35.0 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:01 | 229 | 15.09 | 5.7 | 37.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:01 | 224 | 14.83 | 5.9 | 40.8 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:02 | 78 | 15.26 | 3.6 | 43.1 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:02 | 110 | 14.91 | 3.6 | 44.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:03 | -18 | 4.37 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:03 | -14 | 10.15 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:03 | | | | | | | | End Tail Slurry | |
| 2006-Jul-02 | 9:03 | -14 | 13.49 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:03 | -14 | 13.89 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:03 | | | | | | | | Drop Top Plug | |

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| Well | | Field | | | Service Date | | Customer | | | Job Number |
|-------------|-------------|-------------------|---------|----------|--------------|---|-----------------------------|---|------------------------------|------------|
| SHARP D #3 | | GREENWOOD | | | 06183-Jul-02 | | OXY RESOURCE CALIFORNIA LLC | | | 2205551244 |
| Date | Time | Treating Pressure | Density | CMT RATE | CMT VOL | 0 | 0 | 0 | Message | |
| | 24 hr clock | psi | lb/gal | bbf/min | bbf | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:03 | | | | | | | | Start Displacement | |
| 2006-Jul-02 | 9:03 | -14 | 14.06 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:04 | -14 | 13.29 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:04 | -14 | 11.93 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:05 | -14 | 10.39 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:05 | -14 | 9.83 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:06 | -14 | 9.77 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:06 | -14 | 9.70 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:07 | -14 | 9.61 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:07 | | | | | | | | Reset Total, Vol = 41.53 bbl | |
| 2006-Jul-02 | 9:07 | -14 | 9.60 | 0.0 | 46.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:07 | 87 | 8.83 | 6.1 | 47.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:08 | 151 | 8.83 | 6.1 | 51.0 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:08 | 137 | 8.32 | 6.2 | 54.0 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:09 | 160 | 8.38 | 6.2 | 57.1 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:09 | 146 | 8.40 | 6.2 | 60.2 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:10 | 156 | 8.34 | 6.2 | 63.3 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:10 | 174 | 8.33 | 6.2 | 66.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:11 | 179 | 8.32 | 6.2 | 69.6 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:11 | 192 | 8.36 | 6.2 | 72.7 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:12 | 206 | 8.33 | 6.3 | 75.8 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:12 | 215 | 8.34 | 6.3 | 79.0 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:13 | 229 | 8.34 | 6.3 | 82.1 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:13 | 243 | 8.33 | 6.3 | 85.2 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:14 | 261 | 8.33 | 6.3 | 88.4 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:14 | 266 | 8.33 | 6.3 | 91.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:15 | 279 | 8.33 | 6.3 | 94.7 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:15 | 298 | 8.33 | 6.3 | 97.8 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:16 | 316 | 8.33 | 6.3 | 100.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:16 | 325 | 8.33 | 6.3 | 104.1 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:17 | 348 | 8.33 | 6.3 | 107.2 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:17 | 371 | 8.33 | 6.3 | 110.3 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:18 | 385 | 8.33 | 6.2 | 113.4 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:18 | 412 | 8.33 | 6.2 | 116.6 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:19 | 430 | 8.33 | 6.3 | 119.7 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:19 | 458 | 8.33 | 6.3 | 122.8 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:20 | 476 | 8.33 | 6.2 | 126.0 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:20 | 494 | 8.33 | 6.2 | 129.2 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:21 | 517 | 8.33 | 6.3 | 132.3 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:21 | 545 | 8.33 | 6.3 | 135.4 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:22 | 558 | 8.32 | 6.2 | 138.5 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:22 | 586 | 8.32 | 6.2 | 141.7 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:23 | 609 | 8.32 | 6.2 | 144.8 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:23 | 623 | 8.32 | 6.2 | 147.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:24 | 522 | 8.32 | 2.5 | 149.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:24 | 508 | 8.32 | 2.5 | 151.1 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:25 | 545 | 8.32 | 2.5 | 152.3 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:25 | 1094 | 8.32 | 0.0 | 152.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:26 | 1094 | 8.32 | 0.0 | 152.9 | 0 | 0 | 0 | | |
| 2006-Jul-02 | 9:26 | -9 | 8.32 | 0.0 | 152.9 | 0 | 0 | 0 | | |

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|---------------------------------------|-------------|------------------------|--------------|-------------------------|---------|----------------|----|--|---------|-------------------------------|--|--|--|-----------------------------|--|---|--|------------|--|
| Well | | SHARP D #3 | | Field | | GREENWOOD | | Service Date | | 06183-Jul-02 | | Customer | | OXY RESOURCE CALIFORNIA LLC | | Job Number | | 2205551244 | |
| Date | Time | Treating Pressure | Density | CMT RATE | CMT VOL | 0 | 0 | 0 | Message | | | | | | | | | | |
| | 24 hr clock | psi | lb/gal | bbl/min | bbl | 0 | 0 | 0 | | | | | | | | | | | |
| Post Job Summary | | | | | | | | | | | | | | | | | | | |
| Average Pump Rates, bpm | | | | | | | | | | Volume of Fluid Injected, bbl | | | | | | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | | | | | | | | | | | |
| 6 | | | 6.2 | 262 | | 10 | | | | | | | | | | | | | |
| Treating Pressure Summary, psi | | | | | | | | | | Breakdown Fluid | | | | | | | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | Density | | | | | | | | | | | | | |
| 600 | | 200 | | | Volume | lb/gal | | | | | | | | | | | | | |
| Avg. N2 Percent | | Designed Slurry Volume | | Displacement | | Mix Water Temp | | <input checked="" type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft | | | | | | | | | | | |
| | | 262 bbl | | 107.16 bbl | | °F | | | | | | | | | | | | | |
| Customer or Authorized Representative | | | | Schlumberger Supervisor | | | | | | | | | | | | | | | |
| HANNA, RUSTY | | | | Flanagan, Patrick | | | | | | | | <input type="checkbox"/> CirculationLost | | | | <input checked="" type="checkbox"/> Job Completed | | | |

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| <u>Spacer and Water</u> | | | |
|-------------------------|---------|--------------------|----------|
| Spacer(bbls) | 10 | Spcr Hydro(PSI) | 58.93 |
| | | Total Water(bbls) | 395.03 |
| <u>Cement Totals</u> | | | |
| Lead sks | 555 | Lead CF | 1209.9 |
| Yeild | 2.18 | Lead(bbls) | 215.48 |
| Water req. | 6826.5 | BBLS Water | 162.54 |
| Weight | 12.2 | Lead Height(ft) | 1133.52 |
| | | Lead Hydro(PSI) | 719.11 |
| | | Excess(bbls) | 132.17 |
| | | | |
| Tail sks | 195 | Tail CF | 261.3 |
| Yeild | 1.34 | Tail BBLS | 46.538 |
| Water req | 1238.84 | BBLS Water | 29.496 |
| Weight | 14.8 | Tail Height(ft) | 593.68 |
| | | Tail Hydro(PSI) | 456.89 |
| <u>Pipe Information</u> | | | |
| Casing ID | 8.097 | | |
| Casing OD | 8.625 | | |
| Casing Weight | 24 | | |
| bbls/ft casing | 0.0637 | Casing cap.(bbls) | 110.06 |
| Casing length | 1727.83 | Displacement(bbls) | 107.16 |
| Shoe length | 45.56 | Shoe Cap.(bbls) | 2.902172 |
| bbls/ft annular | 0.0735 | Annular cap.(bbls) | 126.95 |
| Annular length | 1727.2 | | |
| <u>Bump & Lift</u> | | | |
| Displ Fluid Wt. | 8.33 | Disp Hydro(PSI) | 728.69 |
| Drilling Fluid Wt. | 0.00 | Lift(PSI) | 447.31 |
| | | Casing Lift(PSI) | 646.96 |

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Cementing Service Report

| Customer OXY RESOURCE CALIFORNIA LLC | | | | | | Job Number 2205551256 | | | | |
|---|-------------------------------------|---|---|------------------------------|---------------------------------|--|---------------------------------------|-----------------------------|---------------------------------|--|
| Well SHARP D 3 | | | Location (legal) SEC 27-T32S-R43W | | | Schlumberger Location Perryton, TX | | | Job Start 2006-Jul-11 | |
| Field GREENWOOD | | Formation Name/Type Dirty-Sandstone | | Deviation ° | | Bit Size 7.88 in | Well MD 5,330 ft | Well TVD 5,330 ft | | |
| County MORTON | | State/Province KANSAS | | BHP psi | BHST 135 °F | BHCT 2E+06 °F | Pore Press. Gradient psi/ft | | | |
| Well Master: 0630823747 | | API / UWI: | | Casing/Liner | | | | | | |
| Rig Name MURFIN 22 | Drilled For Oil & Gas | | Service Via Land | | Depth, ft 5380 | Size, in 5.5 | Weight, lb/ft 17 | Grade N80 | Thread 8RD | |
| Offshore Zone | Well Class New | Well Type Development | | | Tubing/Drill Pipe | | | | | |
| Drilling Fluid Type Bentonite | | Max. Density 9 lb/gal | Plastic Viscosity 20 cp | Depth, | Size, in | Weight, lb/ft | Grade | Thread | | |
| Service Line Cementing | | Job Type Cem Prod Casing | | | Perforations/Open Hole | | | | | |
| Max. Allowed Tubing Pressure 2000 psi | | Max. Allowed Ann. Pressure psi | Wellhead Connection 5 1/2" H&SM | | Top, ft | Bottom, ft | spf | No. of Shots | Total Interval ft | |
| Service Instructions CEMENT 5 1/2" CASING WITH: 20 bbls CW100 185 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46 25 SKS for Rat and Mouse. | | | | | Diameter in | Treat Down Casing | Displacement 123 bbl | Packer Type | Packer Depth ft | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/> | | | Casing Tools | | Squeeze Job | | | |
| Lift Pressure: 4000 psi | | Pipe Rotated <input type="checkbox"/> | Pipe Reciprocated <input type="checkbox"/> | Shoe Type: Guide | Shoe Depth: 5326 ft | Squeeze Type | Tool Type: | | | |
| No. Centralizers: 20 | | Top Plugs: 1 | Bottom Plugs: 0 | Stage Tool Type: | Stage Tool Depth: ft | Tool Depth: | ft | | | |
| Cement Head Type: Single | | Arrived on Location: 2006-Jul-11 4:30 | Leave Location: 2006-Jul-11 9:00 | Collar Type: Float | Collar Depth: 5286 ft | Tail Pipe Size: | in | | | |
| Job Scheduled For: | | Tail Pipe Depth: ft | Collar Depth: 5286 ft | Sqz Total Vol: bbl | | | | | | |
| Date | Time | Treating Pressure | Flow Rate | Density | CMT STG VOL | CMT VOL | CMT NRD RATE | CMT NRD VOL | Message | |
| | 24 hr clock | psi | bbl/min | lb/gal | bbl | bbl | bbl/min | bbl | | |
| 2006-Jul-11 | 6:50 | 22 | 0.0 | 8.29 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:51 | 22 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:51 | | | | | | | | Start Job | |
| 2006-Jul-11 | 6:51 | 22 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:51 | 17 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:52 | 22 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:52 | | | | | | | | Pressure Test Lines | |
| 2006-Jul-11 | 6:52 | 22 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:52 | 22 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:53 | 0 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:53 | 0 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:54 | 0 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:54 | 0 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:55 | 0 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:55 | 0 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:56 | 0 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:56 | -5 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| 2006-Jul-11 | 6:57 | 5 | 0.0 | 8.28 | 0.0 | 0.0 | 1.6 | 0.0 | | |
| 2006-Jul-11 | 6:57 | 64 | 0.0 | 8.28 | 0.0 | 0.0 | 0.3 | 0.4 | | |
| 2006-Jul-11 | 6:58 | 55 | 0.0 | 8.29 | 0.0 | 0.0 | 0.1 | 0.5 | | |
| 2006-Jul-11 | 6:58 | 188 | 0.5 | 8.29 | 0.0 | 0.0 | 0.1 | 0.5 | | |
| 2006-Jul-11 | 6:59 | 2202 | 0.0 | 8.29 | 0.0 | 0.0 | 0.4 | 0.6 | | |

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| Well | | | Field | | Service Date | | Customer | | Job Number |
|-------------|-------------|-------------------|-----------|---------|--------------|---------|-----------------------------|-------------|-----------------------------------|
| SHARP D #3 | | | GREENWOOD | | 06192-Jul-11 | | OXY RESOURCE CALIFORNIA LLC | | 2205551256 |
| Date | Time | Treating Pressure | Flow Rate | Density | CMT STG VOL | CMT VOL | CMT NRD RATE | CMT NRD VOL | Message |
| | 24 hr clock | psi | bbl/min | lb/gal | bbl | bbl | bbl/min | bbl | |
| 2006-Jul-11 | 6:59 | 2106 | 0.0 | 8.29 | 0.0 | 0.0 | 0.0 | 0.6 | |
| 2006-Jul-11 | 7:00 | 2087 | 0.0 | 8.29 | 0.0 | 0.0 | 0.0 | 0.6 | |
| 2006-Jul-11 | 7:00 | 2083 | 0.0 | 8.29 | 0.0 | 0.0 | 0.0 | 0.6 | |
| 2006-Jul-11 | 7:01 | 2074 | 0.0 | 8.29 | 0.0 | 0.0 | 0.0 | 0.6 | |
| 2006-Jul-11 | 7:01 | 41 | 0.0 | 8.29 | 0.0 | 0.0 | 0.0 | 0.6 | |
| 2006-Jul-11 | 7:02 | 41 | 0.8 | 8.29 | 0.0 | 0.0 | 0.4 | 0.6 | |
| 2006-Jul-11 | 7:02 | 348 | 5.5 | 8.29 | 0.6 | 0.6 | 5.7 | 0.6 | |
| 2006-Jul-11 | 7:02 | 352 | 5.5 | 8.29 | 0.9 | 0.9 | 5.8 | 0.9 | |
| 2006-Jul-11 | 7:02 | | | | | | | | Start CW100 |
| 2006-Jul-11 | 7:03 | 348 | 5.5 | 8.29 | 3.4 | 3.4 | 5.5 | 3.4 | |
| 2006-Jul-11 | 7:03 | 343 | 5.5 | 8.29 | 6.1 | 6.1 | 5.7 | 6.3 | |
| 2006-Jul-11 | 7:04 | 334 | 5.5 | 8.29 | 8.9 | 8.9 | 5.7 | 9.1 | |
| 2006-Jul-11 | 7:04 | 325 | 5.5 | 8.28 | 11.6 | 11.6 | 5.5 | 11.9 | |
| 2006-Jul-11 | 7:05 | 307 | 5.5 | 8.19 | 14.3 | 14.3 | 5.7 | 14.8 | |
| 2006-Jul-11 | 7:05 | 325 | 5.5 | 8.28 | 17.1 | 17.1 | 5.8 | 17.6 | |
| 2006-Jul-11 | 7:06 | 325 | 5.5 | 8.28 | 19.6 | 19.6 | 5.7 | 20.2 | |
| 2006-Jul-11 | 7:06 | | | | | | | | Reset Total, Vol = 19.56 bbl |
| 2006-Jul-11 | 7:06 | 325 | 5.5 | 8.28 | 0.3 | 0.3 | 5.6 | 0.3 | |
| 2006-Jul-11 | 7:06 | 334 | 5.5 | 8.28 | 2.0 | 2.0 | 5.8 | 2.1 | |
| 2006-Jul-11 | 7:06 | | | | | | | | Start Pumping Water |
| 2006-Jul-11 | 7:06 | 339 | 5.5 | 8.28 | 3.0 | 3.0 | 5.8 | 3.1 | |
| 2006-Jul-11 | 7:07 | | | | | | | | Reset Total, Vol = 5.03 bbl |
| 2006-Jul-11 | 7:07 | 110 | 0.0 | 8.28 | 5.0 | 5.0 | 0.1 | 5.4 | |
| 2006-Jul-11 | 7:07 | 69 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2006-Jul-11 | 7:07 | | | | | | | | Batch mix for rat and mouse hole |
| 2006-Jul-11 | 7:07 | 60 | 0.0 | 6.74 | 0.0 | 0.0 | 0.5 | 0.0 | |
| 2006-Jul-11 | 7:07 | 60 | 0.0 | 8.00 | 0.0 | 0.0 | 0.4 | 0.3 | |
| 2006-Jul-11 | 7:08 | 64 | 0.0 | 7.94 | 0.0 | 0.0 | 2.1 | 0.9 | |
| 2006-Jul-11 | 7:08 | 60 | 0.0 | 10.63 | 0.0 | 0.0 | 2.4 | 2.0 | |
| 2006-Jul-11 | 7:09 | 64 | 0.0 | 12.43 | 0.0 | 0.0 | 2.7 | 3.2 | |
| 2006-Jul-11 | 7:09 | 60 | 0.0 | 13.45 | 0.0 | 0.0 | 2.7 | 4.6 | |
| 2006-Jul-11 | 7:10 | 64 | 0.0 | 13.43 | 0.0 | 0.0 | 2.7 | 5.9 | |
| 2006-Jul-11 | 7:10 | 23 | 0.0 | 13.41 | 0.0 | 0.0 | 2.7 | 7.3 | |
| 2006-Jul-11 | 7:11 | 110 | 1.2 | 13.38 | 0.1 | 0.1 | 3.4 | 9.0 | |
| 2006-Jul-11 | 7:11 | 101 | 1.4 | 13.39 | 0.8 | 0.8 | 2.6 | 10.3 | |
| 2006-Jul-11 | 7:12 | 0 | 0.2 | 12.81 | 1.1 | 1.1 | 0.0 | 10.9 | |
| 2006-Jul-11 | 7:12 | 5 | 0.2 | 13.23 | 1.3 | 1.3 | 0.0 | 10.9 | |
| 2006-Jul-11 | 7:13 | 0 | 0.0 | 9.99 | 1.3 | 1.3 | 2.8 | 11.4 | |
| 2006-Jul-11 | 7:13 | 0 | 0.0 | 11.80 | 1.3 | 1.3 | 2.1 | 12.3 | |
| 2006-Jul-11 | 7:14 | 0 | 0.0 | 13.78 | 1.3 | 1.3 | 2.6 | 13.6 | |
| 2006-Jul-11 | 7:14 | 87 | 0.5 | 13.46 | 1.4 | 1.4 | 2.5 | 15.0 | |
| 2006-Jul-11 | 7:15 | 92 | 0.5 | 13.48 | 1.7 | 1.7 | 2.6 | 16.3 | |
| 2006-Jul-11 | 7:15 | 0 | 0.3 | 13.21 | 1.8 | 1.8 | 0.0 | 16.6 | |
| 2006-Jul-11 | 7:16 | 0 | 0.2 | 13.40 | 1.9 | 1.9 | 0.0 | 16.6 | |
| 2006-Jul-11 | 7:16 | 5 | 0.0 | 13.40 | 1.9 | 1.9 | 0.0 | 16.6 | |
| 2006-Jul-11 | 7:17 | | | | | | | | Reset Total, Vol = 6 bbl by truck |
| 2006-Jul-11 | 7:17 | 0 | 0.0 | 10.12 | 1.9 | 1.9 | 0.0 | 16.6 | |
| 2006-Jul-11 | 7:17 | 0 | 0.0 | 11.99 | 0.0 | 0.0 | 0.2 | 0.0 | |
| 2006-Jul-11 | 7:17 | | | | | | | | Start Cement Slurry |
| 2006-Jul-11 | 7:17 | 0 | 0.0 | 12.02 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2006-Jul-11 | 7:17 | 325 | 4.0 | 10.42 | 0.9 | 0.9 | 3.7 | 0.7 | |
| 2006-Jul-11 | 7:18 | 394 | 5.5 | 12.45 | 3.5 | 3.5 | 5.5 | 3.2 | |
| 2006-Jul-11 | 7:18 | 426 | 5.5 | 13.76 | 6.3 | 6.3 | 5.5 | 6.0 | |
| 2006-Jul-11 | 7:19 | 403 | 5.5 | 13.89 | 9.1 | 9.1 | 5.5 | 8.8 | |

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| Well | | Field | | | Service Date | | Customer | | Job Number |
|-------------|-------------|-------------------|-----------|---------|--------------|---------|-----------------------------|-------------|------------------------------|
| SHARP D #3 | | GREENWOOD | | | 06192-Jul-11 | | OXY RESOURCE CALIFORNIA LLC | | 2205551256 |
| Date | Time | Treating Pressure | Flow Rate | Density | CMT STG VOL | CMT VOL | CMT NRD RATE | CMT NRD VOL | Message |
| | 24 hr clock | psi | bbbl/min | lb/gal | bbbl | bbbl | bbbl/min | bbbl | |
| 2006-Jul-11 | 7:19 | 357 | 5.5 | 13.72 | 11.9 | 11.9 | 5.4 | 11.5 | |
| 2006-Jul-11 | 7:20 | 330 | 5.5 | 13.75 | 14.6 | 14.6 | 5.4 | 14.2 | |
| 2006-Jul-11 | 7:20 | 256 | 4.9 | 13.78 | 17.1 | 17.1 | 4.9 | 16.7 | |
| 2006-Jul-11 | 7:21 | 243 | 5.1 | 13.78 | 19.6 | 19.6 | 5.1 | 19.3 | |
| 2006-Jul-11 | 7:21 | 215 | 5.1 | 13.82 | 22.2 | 22.2 | 5.2 | 21.8 | |
| 2006-Jul-11 | 7:22 | 211 | 5.3 | 13.78 | 24.8 | 24.8 | 5.3 | 24.5 | |
| 2006-Jul-11 | 7:22 | 192 | 5.2 | 13.75 | 27.5 | 27.5 | 5.3 | 27.1 | |
| 2006-Jul-11 | 7:23 | 174 | 5.0 | 13.74 | 30.0 | 30.0 | 5.0 | 29.7 | |
| 2006-Jul-11 | 7:23 | 169 | 5.0 | 13.73 | 32.5 | 32.5 | 5.0 | 32.2 | |
| 2006-Jul-11 | 7:24 | 174 | 5.0 | 13.74 | 35.0 | 35.0 | 5.1 | 34.7 | |
| 2006-Jul-11 | 7:24 | 179 | 5.0 | 13.64 | 37.5 | 37.5 | 5.1 | 37.2 | |
| 2006-Jul-11 | 7:25 | 192 | 5.5 | 13.75 | 40.1 | 40.1 | 5.5 | 39.8 | |
| 2006-Jul-11 | 7:25 | 211 | 5.5 | 13.90 | 42.8 | 42.8 | 5.5 | 42.5 | |
| 2006-Jul-11 | 7:26 | 188 | 5.2 | 13.87 | 45.5 | 45.5 | 5.2 | 45.2 | |
| 2006-Jul-11 | 7:26 | 183 | 5.2 | 13.81 | 48.1 | 48.1 | 5.2 | 47.8 | |
| 2006-Jul-11 | 7:27 | 179 | 5.2 | 13.80 | 50.6 | 50.6 | 5.2 | 50.4 | |
| 2006-Jul-11 | 7:27 | 211 | 5.5 | 13.82 | 0.4 | 0.4 | 5.5 | 0.4 | |
| 2006-Jul-11 | 7:28 | 82 | 2.7 | 13.78 | 1.8 | 1.8 | 3.2 | 2.1 | |
| 2006-Jul-11 | 7:28 | -9 | 0.0 | 8.52 | 2.4 | 2.4 | 0.0 | 2.9 | |
| 2006-Jul-11 | 7:28 | | | | | | | | Reset Total, Vol = 55.44 bbl |
| 2006-Jul-11 | 7:28 | | | | | | | | End Cement Slurry |
| 2006-Jul-11 | 7:28 | -9 | 0.0 | 12.53 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2006-Jul-11 | 7:28 | -9 | 0.0 | 13.35 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2006-Jul-11 | 7:29 | | | | | | | | Drop Top Plug |
| 2006-Jul-11 | 7:29 | -9 | 0.0 | 13.63 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2006-Jul-11 | 7:29 | -9 | 0.0 | 13.64 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2006-Jul-11 | 7:29 | | | | | | | | Wassh up lines |
| 2006-Jul-11 | 7:29 | -9 | 0.0 | 13.69 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2006-Jul-11 | 7:29 | -9 | 0.0 | 13.72 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2006-Jul-11 | 7:30 | 5 | 0.0 | 13.73 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2006-Jul-11 | 7:30 | 215 | 0.0 | 9.07 | 0.0 | 0.0 | 5.6 | 1.8 | |
| 2006-Jul-11 | 7:31 | 179 | 0.0 | 8.55 | 0.0 | 0.0 | 8.2 | 4.8 | |
| 2006-Jul-11 | 7:31 | 174 | 0.0 | 8.35 | 0.0 | 0.0 | 5.6 | 8.0 | |
| 2006-Jul-11 | 7:32 | 169 | 0.0 | 8.29 | 0.0 | 0.0 | 5.7 | 10.8 | |
| 2006-Jul-11 | 7:32 | 169 | 0.0 | 8.27 | 0.0 | 0.0 | 5.6 | 13.6 | |
| 2006-Jul-11 | 7:33 | 169 | 0.0 | 8.27 | 0.0 | 0.0 | 5.7 | 16.4 | |
| 2006-Jul-11 | 7:33 | 169 | 0.0 | 8.26 | 0.0 | 0.0 | 5.7 | 19.3 | |
| 2006-Jul-11 | 7:34 | 169 | 0.0 | 8.26 | 0.0 | 0.0 | 5.7 | 22.1 | |
| 2006-Jul-11 | 7:34 | 169 | 0.0 | 8.28 | 0.0 | 0.0 | 5.7 | 24.9 | |
| 2006-Jul-11 | 7:35 | 165 | 0.0 | 8.21 | 0.0 | 0.0 | 0.1 | 25.9 | |
| 2006-Jul-11 | 7:35 | 197 | 0.0 | 8.28 | 0.0 | 0.0 | 6.0 | 28.2 | |
| 2006-Jul-11 | 7:36 | 192 | 0.0 | 8.26 | 0.0 | 0.0 | 0.0 | 29.3 | |
| 2006-Jul-11 | 7:36 | -14 | 0.0 | 8.25 | 0.0 | 0.0 | 0.0 | 29.3 | |
| 2006-Jul-11 | 7:37 | -9 | 0.0 | 8.25 | 0.0 | 0.0 | 0.0 | 29.3 | |
| 2006-Jul-11 | 7:37 | | | | | | | | Start Displacement |
| 2006-Jul-11 | 7:37 | -9 | 0.0 | 8.25 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2006-Jul-11 | 7:37 | -5 | 0.0 | 8.18 | 0.0 | 0.0 | 0.2 | 0.0 | |
| 2006-Jul-11 | 7:38 | 5 | 3.0 | 8.33 | 1.0 | 1.0 | 5.5 | 1.0 | |
| 2006-Jul-11 | 7:38 | 82 | 5.6 | 8.29 | 3.2 | 3.2 | 6.0 | 3.4 | |
| 2006-Jul-11 | 7:39 | 73 | 5.6 | 8.29 | 6.1 | 6.1 | 6.0 | 6.4 | |
| 2006-Jul-11 | 7:39 | 64 | 5.6 | 8.29 | 8.9 | 8.9 | 6.1 | 9.4 | |
| 2006-Jul-11 | 7:40 | 110 | 6.6 | 8.29 | 11.9 | 11.9 | 7.0 | 12.6 | |
| 2006-Jul-11 | 7:40 | 105 | 6.6 | 8.29 | 15.2 | 15.2 | 7.0 | 16.1 | |
| 2006-Jul-11 | 7:41 | 101 | 6.6 | 8.29 | 18.5 | 18.5 | 7.0 | 19.7 | |

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| Well | | Field | | | Service Date | | Customer | | Job Number |
|-------------|-------------|-------------------|-----------|---------|--------------|---------|-----------------------------|-------------|-------------------------------|
| SHARP D #3 | | GREENWOOD | | | 06192-Jul-11 | | OXY RESOURCE CALIFORNIA LLC | | 2205551256 |
| Date | Time | Treating Pressure | Flow Rate | Density | CMT STG VOL | CMT VOL | CMT NRD RATE | CMT NRD VOL | Message |
| | 24 hr clock | psi | bbf/min | lb/gal | bbf | bbf | bbf/min | bbf | |
| 2006-Jul-11 | 7:41 | 87 | 6.6 | 8.28 | 21.8 | 21.8 | 7.1 | 23.2 | |
| 2006-Jul-11 | 7:42 | 78 | 6.6 | 8.28 | 25.1 | 25.1 | 7.0 | 26.7 | |
| 2006-Jul-11 | 7:42 | 78 | 6.6 | 8.28 | 28.5 | 28.5 | 7.1 | 30.3 | |
| 2006-Jul-11 | 7:43 | 69 | 6.6 | 8.28 | 31.8 | 31.8 | 7.0 | 33.9 | |
| 2006-Jul-11 | 7:43 | 78 | 6.6 | 8.28 | 35.1 | 35.1 | 7.0 | 37.4 | |
| 2006-Jul-11 | 7:44 | 82 | 6.6 | 8.28 | 38.5 | 38.5 | 7.1 | 40.9 | |
| 2006-Jul-11 | 7:44 | 78 | 6.6 | 8.28 | 41.8 | 41.8 | 7.0 | 44.5 | |
| 2006-Jul-11 | 7:45 | 73 | 6.6 | 8.28 | 45.1 | 45.1 | 7.1 | 48.0 | |
| 2006-Jul-11 | 7:45 | 78 | 6.6 | 8.28 | 48.4 | 48.4 | 7.1 | 51.5 | |
| 2006-Jul-11 | 7:46 | 73 | 6.6 | 8.28 | 51.7 | 51.7 | 7.0 | 55.0 | |
| 2006-Jul-11 | 7:46 | 82 | 6.6 | 8.28 | 55.0 | 55.0 | 7.0 | 58.6 | |
| 2006-Jul-11 | 7:47 | 78 | 6.6 | 8.28 | 58.3 | 58.3 | 7.1 | 62.1 | |
| 2006-Jul-11 | 7:47 | 92 | 6.6 | 8.28 | 61.6 | 61.6 | 7.1 | 65.6 | |
| 2006-Jul-11 | 7:48 | 87 | 6.6 | 8.28 | 65.0 | 65.0 | 7.1 | 69.2 | |
| 2006-Jul-11 | 7:48 | 82 | 6.6 | 8.28 | 68.3 | 68.3 | 7.0 | 72.7 | |
| 2006-Jul-11 | 7:49 | 69 | 6.6 | 8.28 | 71.6 | 71.6 | 7.0 | 76.2 | |
| 2006-Jul-11 | 7:49 | 78 | 6.6 | 8.28 | 74.9 | 74.9 | 7.1 | 79.8 | |
| 2006-Jul-11 | 7:50 | 92 | 6.6 | 8.28 | 78.2 | 78.2 | 7.1 | 83.3 | |
| 2006-Jul-11 | 7:50 | 101 | 6.6 | 8.28 | 81.5 | 81.5 | 7.1 | 86.8 | |
| 2006-Jul-11 | 7:51 | 82 | 6.6 | 8.28 | 84.8 | 84.8 | 7.1 | 90.4 | |
| 2006-Jul-11 | 7:51 | 73 | 6.6 | 8.28 | 88.1 | 88.1 | 7.1 | 93.9 | |
| 2006-Jul-11 | 7:52 | 151 | 5.6 | 8.28 | 91.3 | 91.3 | 6.0 | 97.3 | |
| 2006-Jul-11 | 7:52 | 211 | 5.6 | 8.28 | 94.1 | 94.1 | 6.0 | 100.3 | |
| 2006-Jul-11 | 7:53 | 266 | 5.6 | 8.28 | 97.0 | 97.0 | 6.0 | 103.4 | |
| 2006-Jul-11 | 7:53 | 316 | 5.6 | 8.28 | 99.8 | 99.8 | 5.9 | 106.3 | |
| 2006-Jul-11 | 7:54 | 375 | 5.6 | 8.28 | 102.7 | 102.7 | 5.9 | 109.3 | |
| 2006-Jul-11 | 7:54 | 270 | 5.6 | 8.28 | 105.5 | 105.5 | 6.0 | 112.3 | |
| 2006-Jul-11 | 7:55 | 403 | 3.9 | 8.28 | 107.8 | 107.8 | 4.1 | 114.8 | |
| 2006-Jul-11 | 7:55 | 430 | 3.9 | 8.28 | 109.7 | 109.7 | 4.1 | 116.8 | |
| 2006-Jul-11 | 7:56 | 490 | 3.9 | 8.28 | 111.7 | 111.7 | 4.1 | 118.9 | |
| 2006-Jul-11 | 7:56 | 513 | 3.9 | 8.28 | 113.7 | 113.7 | 4.1 | 121.0 | |
| 2006-Jul-11 | 7:57 | 481 | 2.5 | 8.28 | 115.0 | 115.0 | 2.7 | 122.4 | |
| 2006-Jul-11 | 7:57 | 499 | 2.5 | 8.28 | 116.2 | 116.2 | 2.6 | 123.8 | |
| 2006-Jul-11 | 7:58 | 526 | 2.5 | 8.28 | 117.5 | 117.5 | 2.6 | 125.1 | |
| 2006-Jul-11 | 7:58 | 554 | 2.5 | 8.28 | 118.7 | 118.7 | 2.7 | 126.4 | |
| 2006-Jul-11 | 7:59 | 563 | 2.5 | 8.28 | 120.0 | 120.0 | 2.7 | 127.7 | |
| 2006-Jul-11 | 7:59 | 595 | 2.5 | 8.28 | 121.2 | 121.2 | 2.6 | 129.0 | |
| 2006-Jul-11 | 8:00 | 627 | 2.5 | 8.28 | 122.4 | 122.4 | 2.7 | 130.4 | |
| 2006-Jul-11 | 8:00 | 1080 | 2.2 | 8.28 | 123.7 | 123.7 | 2.6 | 131.7 | |
| 2006-Jul-11 | 8:01 | 1131 | 0.0 | 8.26 | 123.8 | 123.8 | 0.1 | 131.8 | |
| 2006-Jul-11 | 8:01 | 1154 | 0.0 | 8.28 | 123.8 | 123.8 | 0.0 | 131.8 | |
| 2006-Jul-11 | 8:02 | 1144 | 0.0 | 8.28 | 123.8 | 123.8 | 0.0 | 131.8 | |
| 2006-Jul-11 | 8:02 | -14 | 0.0 | 8.28 | 123.8 | 123.8 | 0.0 | 131.8 | |
| 2006-Jul-11 | 8:03 | -9 | 0.0 | 8.28 | 123.8 | 123.8 | 0.0 | 131.8 | |
| 2006-Jul-11 | 8:03 | | | | | | | | Reset Total, Vol = 123.75 bbl |
| 2006-Jul-11 | 8:03 | -9 | 0.0 | 8.28 | 123.8 | 123.8 | 0.0 | 131.8 | |
| 2006-Jul-11 | 8:03 | | | | | | | | End Displacement |
| 2006-Jul-11 | 8:03 | -5 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2006-Jul-11 | 8:03 | -5 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2006-Jul-11 | 8:04 | | | | | | | | End Job |
| 2006-Jul-11 | 8:04 | -5 | 0.0 | 8.28 | 0.0 | 0.0 | 0.0 | 0.0 | |

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|---------------------------------------|------------------------|-------------------|-------------------------|---|-------------------------------|---|--|-------------|---|--|
| Well | | Field | | | Service Date | | Customer | | Job Number | |
| SHARP D #3 | | GREENWOOD | | | 06192-Jul-11 | | OXY RESOURCE CALIFORNIA LLC | | 2205551256 | |
| Date | Time | Treating Pressure | Flow Rate | Density | CMT STG VOL | CMT VOL | CMT NRD RATE | CMT NRD VOL | Message | |
| | 24 hr clock | psi | bbbl/min | lb/gal | bbbl | bbbl | bbbl/min | bbbl | | |
| Post Job Summary | | | | | | | | | | |
| Average Pump Rates, bpm | | | | | Volume of Fluid Injected, bbl | | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | | |
| 4 | | | 6.5 | 61 | 20 | 5 | | | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | Density | | | | |
| 650 | | 400 | 1500 | | | 8.34 lb/gal | | | | |
| Avg. N2 Percent | Designed Slurry Volume | Displacement | Mix Water Temp | <input type="checkbox"/> Cement Circulated to Surface? Volume | | <input type="checkbox"/> Washed Thru Perfs To | | | | |
| % | 58 bbl | 122 bbl | °F | bbbl | | ft | | | | |
| Customer or Authorized Representative | | | Schlumberger Supervisor | | | | | | | |
| Franzone, Tony | | | Grigoriev, Valeriy | | | | <input type="checkbox"/> CirculationLost | | <input checked="" type="checkbox"/> Job Completed | |

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Client: Oxy USA
 Well Name: Sharp
 Well Number: D 3
 Legal Location: Sec 27-T32-R43
 County: Morton
 State: KS

Job Number: 2205551256
 Job Type: LS
 Hole Size: 7 7/8
 Casing Size: 5 1/2
 Total Depth: 5330
 DV Tool @

Fluid Systems

| | | | | | |
|-------------|----------|--|--|--|--|
| Mud: | bbi | | | | |
| weight: | 9 lb/gal | | | | |
| height | feet | | | | |

| | | | | | |
|--------------|-------------|----------|----------|---------|---------|
| Wash: | 20 bbi | CW100 | | | |
| weight: | 8.35 lb/gal | volumes: | 112 cuft | slurry: | 20 bbls |
| yield: | cuft/sk | height: | 648 feet | water: | 20 bbls |
| mix req: | gal/sk | | | | |

| | | | | | |
|--------------|---------|----------|--------|------------------|--------|
| Lead: | sks | | | | |
| weight: | lb/gal | volumes: | 0 cuft | slurry: | 0 bbls |
| yield: | cuft/sk | height: | 0 feet | water: | 0 bbls |
| mix req: | gal/sk | | | Thickening Time: | hr:min |

| | | | | | |
|--------------|--------------|--|------------|------------------|---------|
| Tail: | 210 sks | 50/50 POZ/H + 2%D020 + 3%M117 + 5 pps D042 + 5 pps D053 + 0.6%D112 + 0.25%D065 + 0.25%D046 | | | |
| weight: | 13.8 lb/gal | volumes: | 326 cuft | slurry: | 58 bbls |
| yield: | 1.55 cuft/sk | height: | 1,879 feet | water: | 36 bbls |
| mix req: | 7.24 gal/sk | | | Thickening Time: | hr:min |

| | | | | |
|----------------------|------------|-------------|---------|-------------|
| Displacement: | 122.89 bbi | Fresh Water | density | 8.33 lb/gal |
| Total: | 122.89 bbi | | | |

Casing Data

| | | | | | |
|---------|--------------|----------|-------------------|-----------|----------------|
| O.D. | 5.500 inches | CSG vol: | 0.0232 bbl/ft | Ann. vol: | 0.0309 bbl/ft |
| I.D. | 4.892 inches | OH vol: | 0.0602 bbl/ft | | 5.7715 ft/cuft |
| Csg Wt: | Feet | volume | Shoe Joint Length | | |
| 0.023 | 17 | 5326.00 | 123.56 bbls. | Csg: | 40.00 feet |
| 0.077 | 36 | | 0.00 bbls. | Shoe: | feet |
| 0.077 | 36 | | 0.00 bbls. | Collar: | feet |

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Volumes

| | | | | |
|---------------|-----------|------------------|-------------|-----------------|
| Total Depth | 5330 feet | 4.00 Of Rat Hole | | |
| Total Pipe | 5326 feet | 123.56 bbls. | Open Hole | 321.10 bbls. |
| Shoe Joint | 40 feet | 0.93 bbls. | Annulus | 164.35 bbls. |
| Float Collar@ | 5286 feet | 122.89 bbls. | Total Water | 215 bbls needed |

Post Job Info

| | | | | |
|----------|----------|----------------------|---------------|-------|
| TOC LEAD | 3,447 ft | Final Diff. Pressure | psi | |
| TOC TAIL | 3,447 ft | Bump Top Plug to | psi @ approx. | hours |
| Excess | 10 % | | | |

| | | | |
|------------------|---------------|----------------------------|----------------|
| Casing Wt (Air) | 90,542 lbs. | Casing Area ID | 18.7959 sq in. |
| Hyd PSI(Annulus) | 2,961 psi | Hyd PSI(Casing) | 2,318 psi |
| Csg Cross Sect. | 4.9624 sq in. | #VALUE! | 2,318 |
| Bouyancy | 14,696 lbs. | Casing Lift Pressure | 4,035 psi |
| Hook Load | 75,846 lbs. | Differential Lift Pressure | 643 psi |

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Pressure Test: 2000 psi
Top Pressure : 1500 psi

20 bbl CW100

5 bbl Water

Shut down. Mix 2 batches

52 bbl Tail Slurry @ 13.8 ppg

SDDP Wash lines

123.0 bbl Fresh Water Displacement

Bump Plug @ 1500 psi

Differential P = 643 psi

Lift Pressure = 4035 psi

Total Water Needed= 215 bbl

Pressure Test: 2000 psi
Top Pressure : 1500 psi

20 bbl CW100

5 bbl Water

Shut down. Mix 2 batches

52 bbl Tail Slurry @ 13.8 ppg

SDDP Wash lines

123.0 bbl Fresh Water Displacement

Bump Plug @ 1500 psi

Differential P = 643 psi

Lift Pressure = 4035 psi

Total Water Needed= 215 bbl

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