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JUL 18 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5488
Name: TWM Production Company
Address: 1150 Highway 39
City/State/Zip: Chanute, Kansas 66720
Purchaser: CMI
Operator Contact Person: Michael Or Carol Wimsett
Phone: (620) 431-4137
Contractor: Name: W & W Production Company
License: 5491
Wellsite Geologist:
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
6/23/05 6/30/05 7/9/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

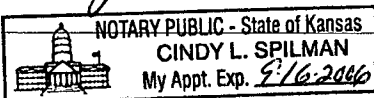
API No. 15 - 001-29238-00-00
County: Allen
sw SW NW SW Sec. 23 Twp. 26 S. R. 18 East West
1425 feet from S N (circle one) Line of Section
5180 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cannon A Well #: 39
Field Name: HUMBOLDT/CHANUTE
Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: NONE
Total Depth: 885 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 818
feet depth to TOP w/ 100 sx cmt.

Drilling Fluid Management Plan AIF II NCR 8-11-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsett
Title: Office Manager Date: 07/14/05
Subscribed and sworn to before me this 14 day of July
20 05
Notary Public: Cindy L. Spilman
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: TWM Production Company Lease Name: Cannon A Well #: 39
 Sec. 23 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 18 2005 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		20'	portland	4	
CASING		2-7/8"		818	Portland	100	2 SACKS GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	808 TO 818 820 TO 830	frac with 35 sacks	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		2-7/8"	818		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7-9-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

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W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720
PHONE: 620-431-4137

July 13, 2005

TWM Production Company

Cannon A #39

API # 15-001-29238-00-00

SWSWNWSW Sec. 23, Twn. 26S, Rge. 18E

Allen County

1425 South line 5180 East line

4	Soil	000	004	18'	Shale	621	639
34'	Lime	004	038	5'	Lime	639	644
29'	Shale	038	067	30'	Shale	644	674
17'	Lime	067	084	1'	Lime	674	675
29'	Shale	084	113	36'	Shale	675	711
2'	Lime	113	115	1'	Lime	711	712
5'	Shale	115	120	49'	Shale	712	761
69'	Lime	120	189	22'	Sand	761	782
5'	Shale	189	194	3'	Shale	782	785
66'	Lime	194	260	22'	Shale	785	807
3'	Shale	260	263	3'	Broken sand	807	810
10'	Lime	263	273	15'	Oil sand	810	825
142'	Shale	273	415	2	Oil sand	825	827
5'	Lime	415	420	13'	Black sand	827	840
13'	Shale	420	433	2'	Lime	840	842
47'	Lime	433	480	8'	Shale	842	850
15'	Shale	480	495	21'	Lime	850	871
20'	Lime	495	515	14'	Shale	871	885
22'	shale	515	537				
23'	Lime	537	560				
11'	Shale	560	571				
4'	Lime	571	575				
2'	Shale	575	577				
30'	Lime	577	607				
10'	Shale	607	617				
4'	Lime	617	621				

Set 20' 7" 6-28-05

Cement Long string 7-1-05

Frac 7-9-05

Perf. 7-5-05 808 to 818 and 820 to 830

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July 13, 2005

TWM Production Company

**Cannon A #39
API # 15-001-29238-00-00
SWSWNWSW Sec. 23, Twn. 26S, Rge. 18E
Allen County
1425 South line 5180 East line**

July 1, 2005

**Cemented long string with 100 sacks portland
cement and 2 sacks gel**