

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

JUL 22 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC
License: 8509
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

6-29-05 7-1-05 DRY 7-1-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25,081 -- 00-00
County: FRANKLIN
SE SW SW Sec. 17 Twp. 17 S. R. 21 ☒ East ☐ West
660 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: BROWNRIGG Well #: 17-1
Field Name: PAOLA-RANTOUL
Producing Formation: BARTLESVILLE
Elevation: Ground: 873 Kelly Bushing: _____
Total Depth: 942 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from DRY
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) ✓

Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PIT PUMPED OUT - PUSHED IN

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 7-20-2005

Subscribed and sworn to before me this 20th day of July
2005

Notary Public: Shirley A. Stotler

Date Commission Expires: 1-20-2008

KCC Office Use ONLY

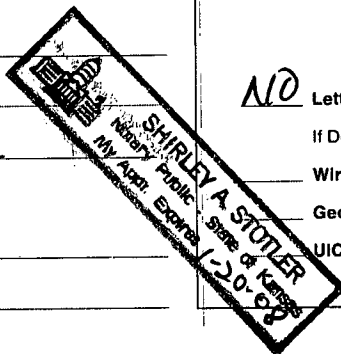
N/D Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



JUL 22 2005

ORIGINAL

Side Two

Operator Name: COLT ENERGY, INC Lease Name: BROWNRIGG Well #: 17-1
 Sec. 17 Twp. 17 S. R. 21 ☒ East ☐ West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE DRILLERS LOG ATTACHED

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	40	PORTLAND A	35	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY		
TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size Set At Packer At			
Date of First, Resumed Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

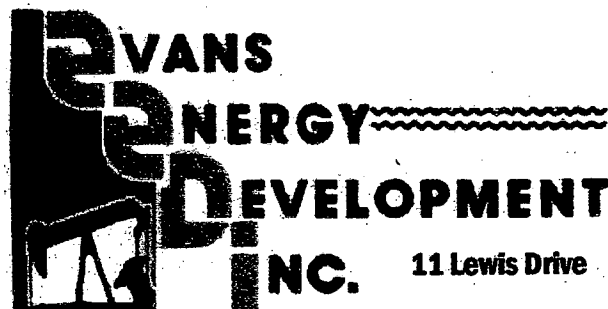
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



11 Lewis Drive

Paola, KS 6666071

RECEIVED
JUL 22 2005
KCC WICHITA

ORIGINAL
Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Brownrigg #17-1

API# 15-059-25,081

June 29 - July 1, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
32	soil & clay	32
10	sand & gravel	42
8	lime	50
20	shale	70
6	lime	76
35	shale	111
18	lime	129
13	shale	142
26	lime	168
7	shale	175
22	lime	197
4	shale	201
13	lime	214
		slight water
		base of the Kansas City
		gas test 220' 0 mcf
152	shale	366
6	lime	372
18	shale	390
3	lime	393
9	shale	402
23	shale	402 with lime streaks
7	lime	425 grey
10	shale	432
3	lime	442
10	shale	445
4	lime	455
10	shale	459
3	lime	469
2	lime	472
4	lime	474
5	shale	474 oil show
		478
		483
		gas test 482' 12.5 mcf
5	sand	488
40	shale	488 black, slight oil show
4	broken sand	528
14	shale	532
6	broken sand	546
		552 thin seams brown sand & grey silt

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KCC WICHITA

14.5	shale	566.5	
			gas test 550' 25 mcf
1	coal	567.5	
0.3	shale	567.8	
1.9	lime	569.7	oil, good saturation
1.3	lime	571	
12	shale	583	
2.5	lime & shells	585.5	
2.5	shale	588	black
1	coal	589	
63	shale	652	
9	broken sand	661	
13	sand	674	lite brown
			gas test 682' 33 mcf
19	sand	693	dark brown, oil show
1	siderite	694	
10	sand	704	dark brown, no show
11	shale	715	
2	black sand	717	
103	shale	820	
5	sand & shale	825	black shale, white sand
			gas test 822' 37 mcf
8	shale	833	
1	coal	834	
18	shale	852	
6	sand	858	lite brown
15	shale	873	
69	lime	942	Mississippian
			gas test 882' 37 mcf
			gas test at 942' 36 mcf

Drilled a 12 1/4" hole to 48'.

Drilled a 6 1/2" hole to 942'

Set 48' of used 8 5/8" threaded and coupled surface casing cemented by Consolidated Oil Well Service.

This well as plugged with 15 sacks cement at 880', 15 sacks at 680', 15 sacks at 500', and filled with cement from 260' to the surface.

Brownrigg #17-1

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Lagonda Section Core Times

	Minute	Seconds
551		0.29
552		0.28
553		0.33
554		0.32
555		0.29
556		0.34
557		0.31
558		0.26
559		0.25
560		0.26
561		0.25
562		0.24
563		0.23
564		0.28
565		0.22
566		0.24
567		0.21
568		0.22
569		0.36
570		0.41
571		0.38
572		0.25
573		0.28
574		0.27
575		0.31
576		0.29
577		0.29
578		0.31
579		0.36
580		0.33
581		0.33
582		0.31
583		0.46
584		0.37
585		0.34
586		0.27
587		0.31
588		0.23
589		0.26
590		0.36

TICKET NUMBER 4087
LOCATION Ottawa KS
FOREMAN Fred Maden

ORIGINAL

REMARKS: Spot 15 SKS 50/50 Poz mix 6% Premium Gel @ 880'
thru Drill Steel. Spot 15 sk @ 688' 15 sk @ 500'
Fill 260' to surface Pull drill pipe out. Top of well
with 60 SKS. 105 SKS Total.

Fred Mader

Evans Energy Dev. Inc.

[illegible]

AUTHORIZTION

TITLE

198/25

DATE _____